KOLAR Document ID: 1850305

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 32044 Name: Trimble & Maclaskey Oil LLC

Address 1: 110 SOUTH ST

Address 2: PO BOX 171

City: GRIDLEY State: KS Zip: 66852 + 0171

Contact Person: Jackie Windisch Phone: (620) 836-2000

API No.: 15-031-22596-00-01 Permit No.: D30705.0

_ - SE - NW - SW Sec. 9 Twp. 21 S. R. 14 ☑ East ☐ West

1733 Feet from ☐ North / ☑ South Line of Section

4542 Feet from ☑ East / ☐ West Line of Section

Lease: HOYT Well No.: D-1

County: Coffey

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 100 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	4.5	2.875	NA
Set at:		40		2068	2028	
Sacks of Cement:		35		250	125	
Cement Top:		0		0	0	
Cement Bottom:		40		2068	2028	

Type:

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 2180 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 2068 Bottom Feet: 2180 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.23338 Long: -95.88194 Date Acquired: 07/17/2020

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	630	630	630			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 07/17/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 2068 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/16/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid level at 563'. 2028-563=1465-50=1415x.43=608.45

All information came from ACO-1 and cement ticket (KGS) which does match the permit (Pg 1&2).