KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 8866 Name: McFadden, Jack W. dba McFadden Oil Co.

Address 1: PO BOX 394

Address 2:

City: IOLA State: KS Zip: 66749 + 0394

Contact Person: Jackie Windisch Phone: (620) 496-7946

API No.: 15-003-22943-00-00 Permit No.: E19041.27

NE - NW - SW - SE Sec. 10 Twp. 23 S. R. 19 ☑ East ☐ West

1320 Feet from ☐ North / ☑ South Line of Section

2227 Feet from ☑ East / ☐ West Line of Section

Lease: MCGHEE Well No.: W-25

County: Anderson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 700 psi Maximum Injection Rate: 70 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6.625	NA	2.875	NA	NA
Set at:		20		733		
Sacks of Cement:		3		131		
Cement Top:		0		0		
Cement Bottom:		20		733		
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 767 (750) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 733 Bottom Feet: 750 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.056114 Long: -95.306777 Date Acquired: 09/27/2010

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	190	190	190			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 09/09/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 733 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/08/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 309' from surface. 733-309=424 x.43=182

No ACO-1 located. All information came from permit (Pg 3) and last U7.