KOLAR Document ID: 1859459

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 34318 Name: BEREXCO LLC

Address 1: 2020 N BRAMBLEWOOD

Address 2:

City: WICHITA State: KS Zip: 67206 + 1094

Contact Person: Curtis Gabel Phone: (316) 265-3311

API No.: 15-051-03242-00-03 Permit No.: E22373.1

_ - NW - SE - NW Sec. 16 Twp. 15 S. R. 18 ☐ East ☑ West

3641 Feet from ☐ North / ☑ South Line of Section

3588 Feet from ☑ East / ☐ West Line of Section

Lease: WOLF Well No.: 2

County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 1500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	Na	8.625	Na	5.5	Na	2.375
Set at:		1192		3611		3329
Sacks of Cement:		500		125		Sealtite
Cement Top:		0		3080		
Cement Bottom:		1192		3611		

Packer Type: Model G Set at: 3329

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3760 (3642) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Both

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.75048 Long: -099.33219 Date Acquired: 09/10/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	310	310	310			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: .25

Test Date: 09/10/2025 Using: Basgall Tank Services Company's Equipment

The zone tested for this well is between 0 feet and 3329 feet.

The test results were verified by operator's representative:

Name: Curtis Title: Foreman Phone: (785) 623-0546

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/09/2030

State Agent: Pat Staab Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: No Gauge on tbg SE NW SE NW 3641'FSL 3614'FEL

Form	U7 - Casing Mechanical Integrity Test
Operator	BEREXCO LLC
Well Name	WOLF 2
Doc ID	1859459

Injection Zones

FormationName	Top	Bottom
LANSING-KANSAS CITY	3388	3498
ARBUCKLE	3611	3642