KOLAR Document ID: 1859652

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + ____
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Contact Person Email: gavin@fcenergy.org
Field Contact Person: Joel Landis
Field Contact Person Phone: (785) 483-0359

API No. 15- 15-167-06735-00-00
Spot Description: ____ - SE - SW - SE Sec. 30 Twp. 14 S. R. 13 ☐ E ☑ W
330 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: ____ (e.g. xx.xxxxx) , Long: ____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Russell Elevation: ____ ☐ GL ☐ KB
Lease Name: E MILLER A Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: ____
☐ SWD Permit #: ____ ☐ ENHR Permit #: ____
☐ Gas Storage Permit #: ____
Spud Date: 06/03/1935 Date Shut-In: 1/6/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	15.5	8.25	6.625	0	0	0
Setting Depth	36	2290	2877	0	0	0
Amount of Cement	0	0	25	0	0	0
Top of Cement	0	0	2586	0	0	0
Bottom of Cement	0	0	2877	0	0	0

Casing Fluid Level from Surface: 2209 How Determined? Echometer Date: 09/04/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: ____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): ____
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: ____ Size: ____ Inch Set at: ____ Feet
Total Depth: 3193 Plug Back Depth: 2994 Plug Back Method: crushed rock

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. LKC	At: ____	to ____ Feet	Perforation Interval 2877 to 2994 Feet or Open Hole Interval ____ to ____ Feet
2. ____	At: ____	to ____ Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

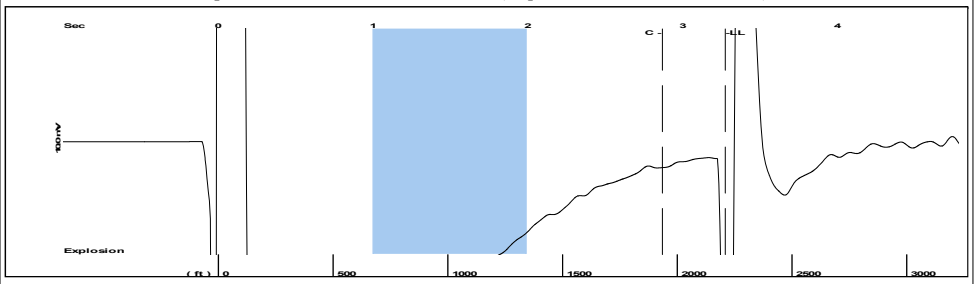
Review Completed by: SHANE JONES Comments: T/A# 4-005,534, REACHES 10YR STATUS 01/06/2026
TA Approved: ☑ Yes ☐ Denied Date: 09/12/2025

Mail to the Appropriate KCC Conservation Office:



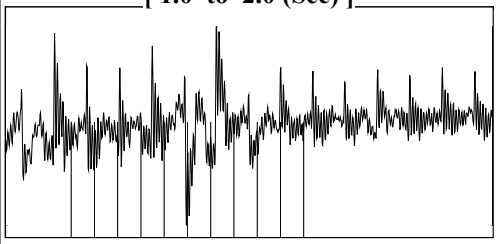
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

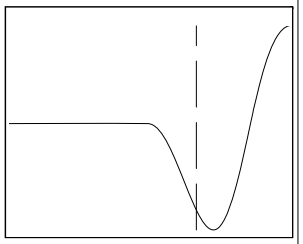
Group: E Miller A Well: E Miller A3 (acquired on: 09/04/25 07:23:11)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.274	sec
Manual Acoustic Velo	1326.36	ft/s	Manual JTS/sec	20.9205	Joints	69.6865	Jts
					Depth	2209.06	ft

[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: E Miller A Well: E Miller A3 (acquired on: 09/04/25 07:23:11)

NO PRESSURE DATA AVAILABLE

Change in Pressure	-0.07	psi	PT6067	
			Range	0 - ? psi
Change in Time	0.25	min		

Group: E Miller A Well: E Miller A3 (acquired on: 09/04/25 07:23:11)

Production

	Current	Potential
Oil	- * -	0.0 BBL/D
Water	- * -	0.0 BBL/D
Gas	- * -	0.0 Mscf/D

IPR Method	Vogel
PBHP/SBHP	0.62
Production Efficiency	56.5

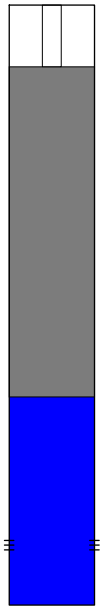
Oil	36	deg.API
Water	1.08	Sp.Gr.H2O
Gas	0.64	Sp.Gr.AIR

Acoustic Velocity 1349.46 ft/s

Casing Pressure
39.4 psi (g)
Casing Pressure Buildup
-0.1 psi
0.25 min
Gas/Liquid Interface Pressure
42.1 psi (g)

Liquid Level Depth
2209.06 ft

Pump Intake Depth
14.00 ft
Formation Depth
3193.00 ft



Producing

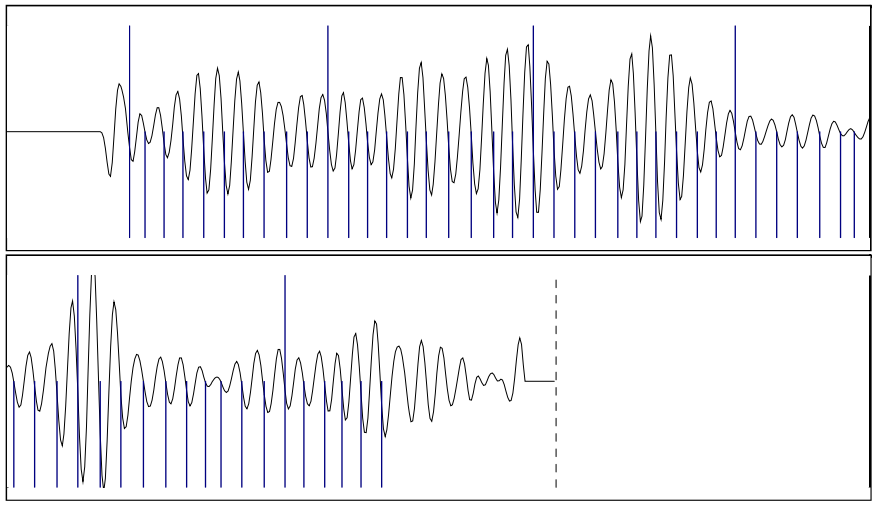
Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
39.4 psi (g)
Producing BHP
502.2 psi (g)
Static BHP
815.5 psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) - * - ft
Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Group: E Miller A Well: E Miller A3 (acquired on: 09/04/25 07:23:11)



21.43

21.02

Acoustic Velocity	1349.46	ft/s	Joints counted	55	
Joints Per Second	21.2848	jts/sec	Joints to liquid level	69.6865	
Depth to liquid level	2209.06	ft	Filter Width	18.9205	22.9205
Automatic Collar Count	Yes		Time to 1st Collar	0.284	2.868

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/12/2025

Gavin Ramsay
Fossil Creek Energy, LLC
PO BOX 915
RUSSELL, KS 67665

Re: Temporary Abandonment
API 15-167-06735-00-00
E MILLER A 3
SE/4 Sec.30-14S-13W
Russell County, Kansas

Dear Gavin Ramsay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/06/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/06/2026.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"