

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

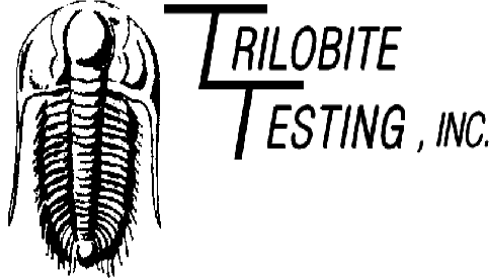
1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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DRILL STEM TEST REPORT

Prepared For: **Michael D Weilert Oil Company**

866 230th Ave
Hays KS 67601+9605

ATTN: Jerry Green

Horacek #2

19-16S-25W Ness KS

Start Date: 2025.06.04 @ 05:36:00

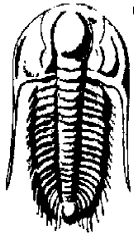
End Date: 2025.06.04 @ 13:48:22

Job Ticket #: 72912 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2025.06.06 @ 11:03:53

Michael D Weilert Oil Company
19-16S-25W Ness KS
Horacek #2
DST # 1
Ft Scott
2025.06.04



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Michael D Weilert Oil Company

19-16S-25W Ness KS

866 230th Ave
Hays KS 67601+9605

Horacek #2

Job Ticket: 72912

DST#: 1

ATTN: Jerry Green

Test Start: 2025.06.04 @ 05:36:00

GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:10:37

Time Test Ended: 13:48:22

Test Type: Conventional Bottom Hole (Initial)

Tester: Spencer J Staab

Unit No: 75

Interval: 4383.00 ft (KB) To 4403.00 ft (KB) (TVD)

Reference Elevations: 2571.00 ft (KB)

Total Depth: 4403.00 ft (KB) (TVD)

2566.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8875 Outside

Press@RunDepth: 12.88 psig @ 4384.00 ft (KB)

Capacity: psig

Start Date: 2025.06.04

End Date:

2025.06.04

Last Calib.:

2025.06.04

Start Time: 05:36:01

End Time:

13:48:22

Time On Btm:

2025.06.04 @ 09:10:32

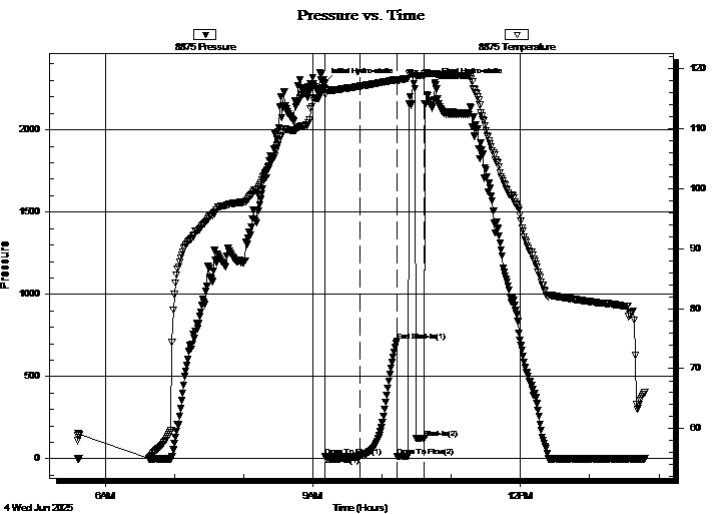
Time Off Btm:

2025.06.04 @ 10:45:52

TEST COMMENT: 30-IF-Surface to 0.5"

30-ISI-No Return

25-FF-No Blow Packers unseated during Tool Flush Reset Packers No Blow



PRESSURE SUMMARY

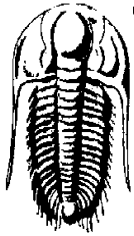
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2286.01	116.70	Initial Hydro-static
1	12.78	115.76	Open To Flow (1)
30	12.88	117.09	Shut-In(1)
63	715.27	118.17	End Shut-In(1)
63	15.36	118.08	Open To Flow (2)
86	126.30	118.88	Shut-In(2)
96	2285.15	119.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Mud 100%M	2.55

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Michael D Weilert Oil Company

19-16S-25W Ness KS

866 230th Ave
Hays KS 67601+9605

Horacek #2

Job Ticket: 72912

DST#: 1

ATTN: Jerry Green

Test Start: 2025.06.04 @ 05:36:00

Tool Information

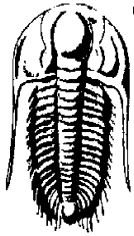
Drill Pipe:	Length: 4372.00 ft	Diameter: 3.82 inches	Volume: 61.97 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4383.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4357.00	
Shut In Tool	5.00			4362.00	
Hydraulic tool	5.00			4367.00	
Gap Sub	4.00			4371.00	
Safety Joint	3.00			4374.00	
Packer	5.00			4379.00	27.00 Bottom Of Top Packer
Packer	4.00			4383.00	
Stubb	1.00			4384.00	
Recorder	0.00	6838	Inside	4384.00	
Recorder	0.00	8875	Outside	4384.00	
Perforations	16.00			4400.00	
Bullnose	3.00			4403.00	20.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Michael D Weilert Oil Company

19-16S-25W Ness KS

866 230th Ave
Hays KS 67601+9605

Horacek #2

Job Ticket: 72912

DST#: 1

ATTN: Jerry Green

Test Start: 2025.06.04 @ 05:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
180.00	Mud 100%M	2.552

Total Length: 180.00 ft Total Volume: 2.552 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1.5#LCM

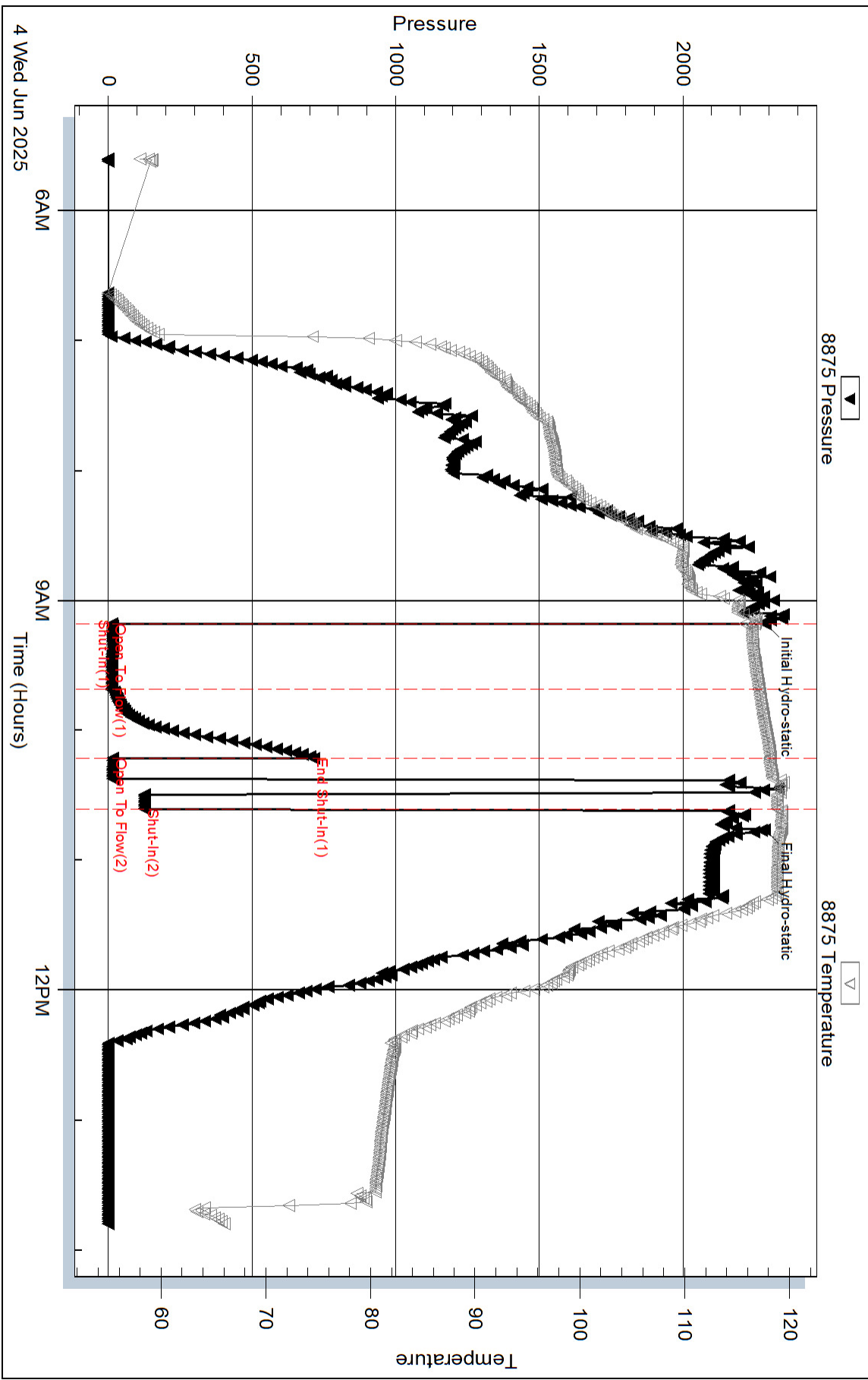
Serial #: 8875

Outside Michael D Wellert Oil Company

Horacek #2

DST Test Number: 1

Pressure vs. Time



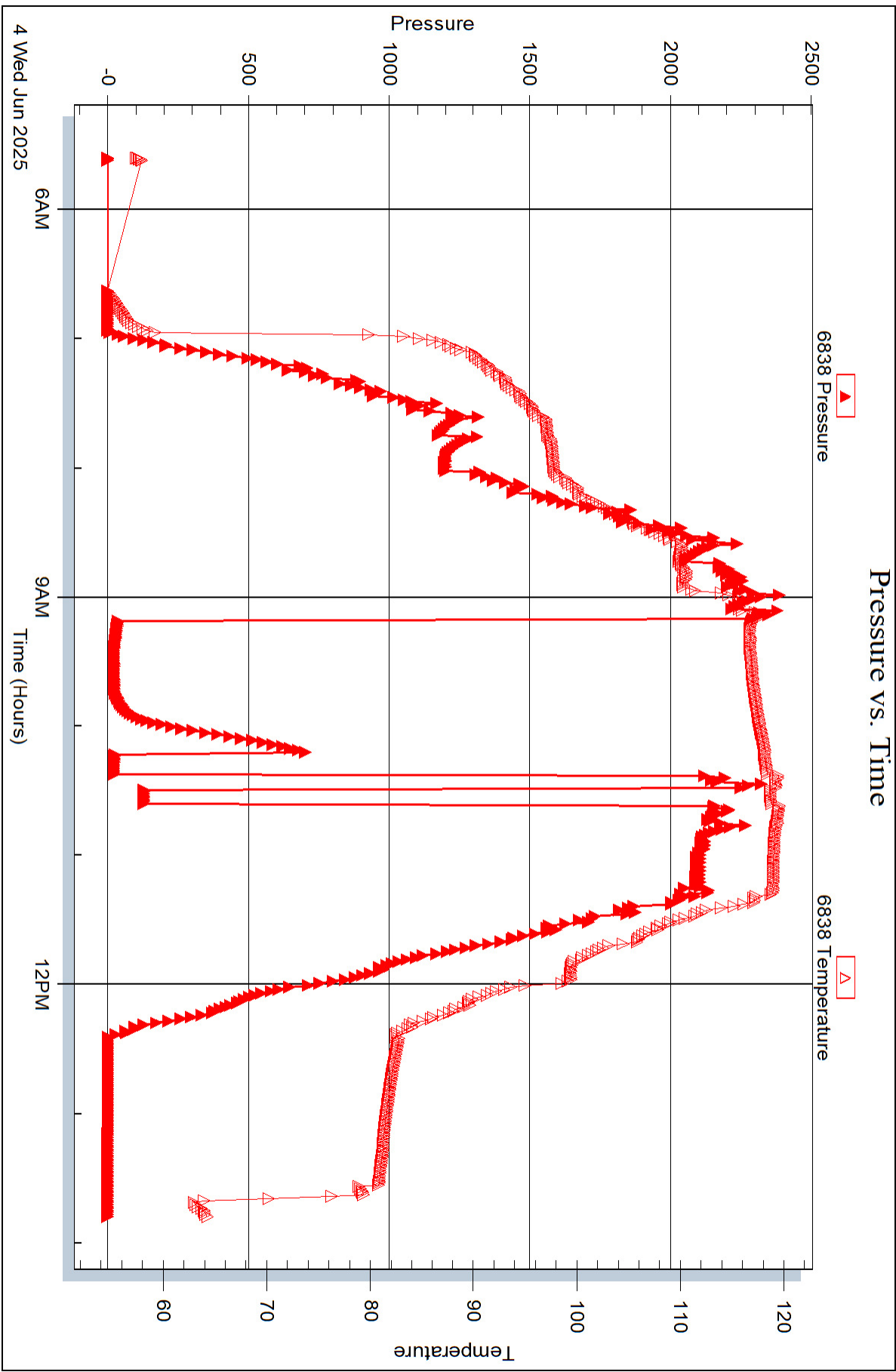
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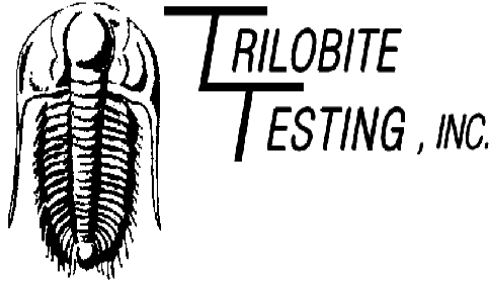
Inside

Michael D Wellert Oil Company

Horacek #2

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Michael D Weilert Oil Company**

866 230th Ave
Hays KS 67601+9605

ATTN: Jerry Green

Horacek #2

19-16S-25W Ness KS

Start Date: 2025.06.05 @ 10:13:00

End Date: 2025.06.05 @ 19:04:42

Job Ticket #: 72913 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2025.06.06 @ 10:43:18

Michael D Weilert Oil Company

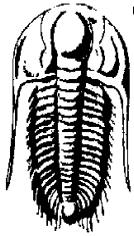
19-16S-25W Ness KS

Horacek #2

DST # 2

Mississippi

2025.06.05



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Michael D Weilert Oil Company

19-16S-25W Ness KS

866 230th Ave
Hays KS 67601+9605

Horacek #2

Job Ticket: 72913

DST#: 2

ATTN: Jerry Green

Test Start: 2025.06.05 @ 10:13:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:55:27

Time Test Ended: 19:04:42

Test Type: Conventional Bottom Hole (Reset)

Tester: Spencer J Staab

Unit No: 75

Interval: 4475.00 ft (KB) To 4495.00 ft (KB) (TVD)

Reference Elevations: 2571.00 ft (KB)

Total Depth: 4495.00 ft (KB) (TVD)

2566.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8875 Outside

Press@RunDepth: 52.66 psig @ 4476.00 ft (KB)

Capacity: psig

Start Date: 2025.06.05

End Date:

2025.06.05

Last Calib.:

2025.06.05

Start Time: 10:13:01

End Time:

19:04:42

Time On Btm:

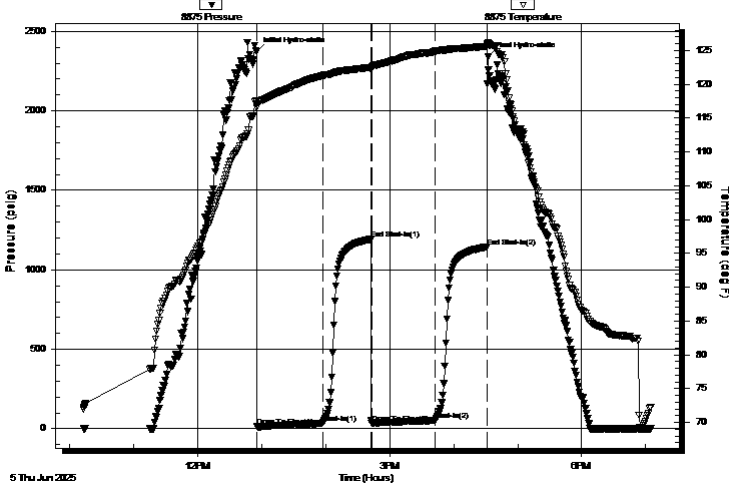
2025.06.05 @ 12:55:22

Time Off Btm:

2025.06.05 @ 16:32:17

TEST COMMENT: 60-IF-Surface to 8.5"
45-ISI-No Return
60-FF-Surface to 10.75"
45-FSI-No Return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2372.49	117.40	Initial Hydro-static
1	14.93	116.50	Open To Flow (1)
62	34.28	121.27	Shut-In(1)
107	1191.90	122.49	End Shut-In(1)
108	34.48	122.35	Open To Flow (2)
168	52.66	124.88	Shut-In(2)
216	1144.28	125.63	End Shut-In(2)
217	2338.57	126.18	Final Hydro-static

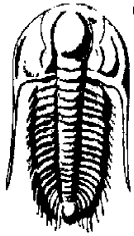
Recovery

Length (ft)	Description	Volume (bbl)
70.00	GSWCMO 10%G 5%W 10%M 75%O	0.99
30.00	GO 15%G 85%O	0.43
0.00	315 GIP 100%G	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Michael D Weilert Oil Company

19-16S-25W Ness KS

866 230th Ave
Hays KS 67601+9605

Horacek #2

Job Ticket: 72913

DST#: 2

ATTN: Jerry Green

Test Start: 2025.06.05 @ 10:13:00

Tool Information

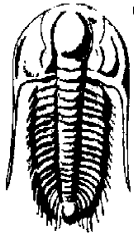
Drill Pipe:	Length: 4464.00 ft	Diameter: 3.82 inches	Volume: 63.28 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 53000.00 lb
Depth to Top Packer:	4475.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4449.00	
Shut In Tool	5.00			4454.00	
Hydraulic tool	5.00			4459.00	
Gap Sub	4.00			4463.00	
Safety Joint	3.00			4466.00	
Packer	5.00			4471.00	27.00 Bottom Of Top Packer
Packer	4.00			4475.00	
Stubb	1.00			4476.00	
Recorder	0.00	6838	Inside	4476.00	
Recorder	0.00	8875	Outside	4476.00	
Perforations	16.00			4492.00	
Bullnose	3.00			4495.00	20.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Michael D Weilert Oil Company

19-16S-25W Ness KS

866 230th Ave
Hays KS 67601+9605

Horacek #2

Job Ticket: 72913

DST#: 2

ATTN: Jerry Green

Test Start: 2025.06.05 @ 10:13:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
70.00	GSWCMO 10%G 5%W 10%M 75%O	0.992
30.00	GO 15%G 85%O	0.425
0.00	315 GIP 100%G	0.000

Total Length: 100.00 ft

Total Volume: 1.417 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1.5#LCM

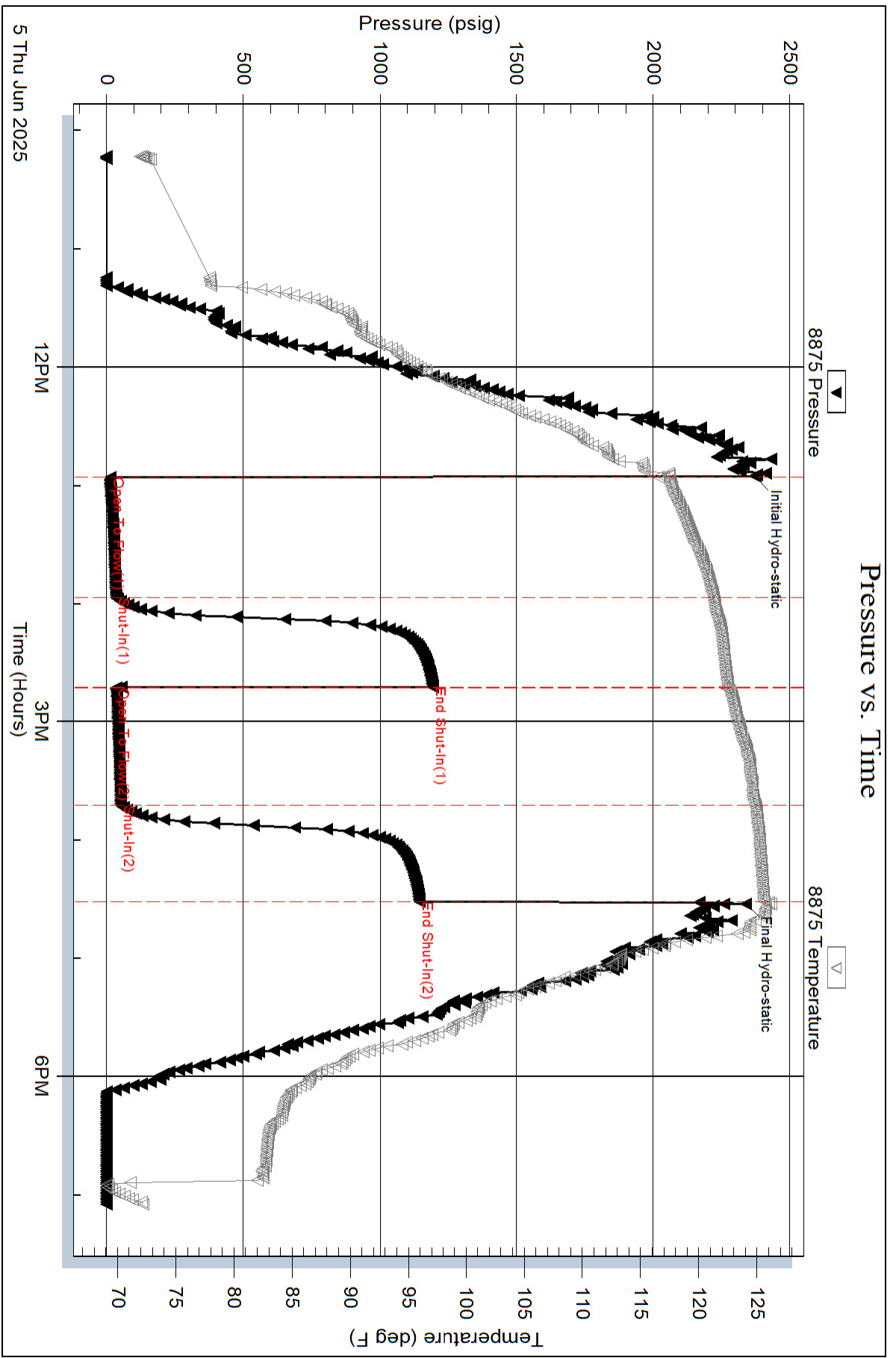
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Serial #: 8875

Outside Michael D Wellert Oil Company

Horacek #2

DST Test Number: 2



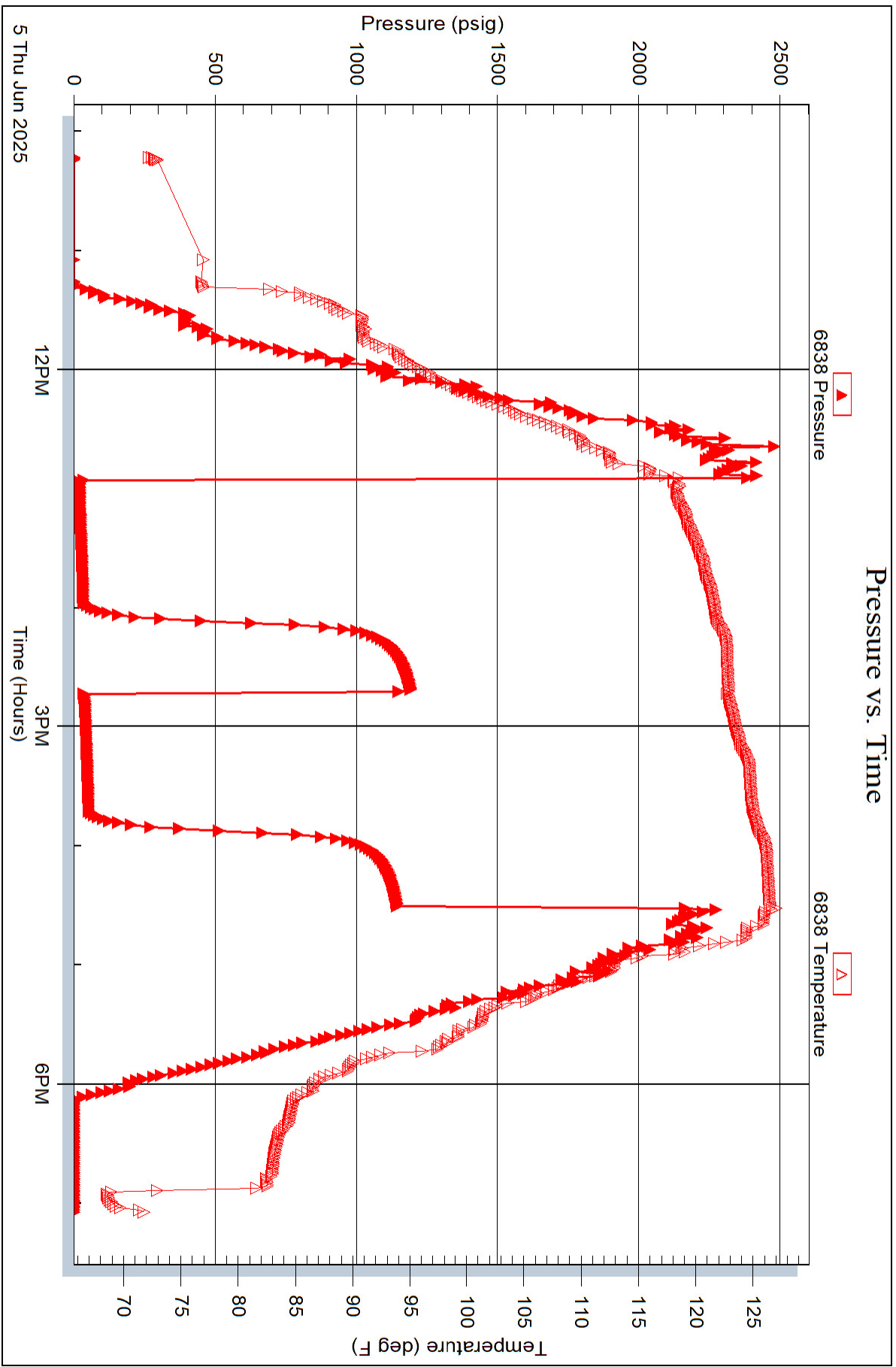
Serial #: 6838

Inside

Michael D Wellert Oil Company

Horacek #2

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **72912**

Well Name & No. Horace #2 Test No. 1 Date 06/04/2025
 Company Michael O Weilert Oil Company Elevation 2571 KB 2566 GL
 Address 866 230th Ave Hays KS 67601 +9605
 Co. Rep / Geo Jerry Green Rig White Knight
 Location: Sec. 19 Twp 16S Rge. 25W Co. Neos State KS

Interval Tested 4383' - 4403' Zone Tested 7th Scott
 Anchor Length 20' Drill Pipe Run 4372' Mud Wt. 9.0
 Top Packer Depth 4378' Drill Collars Run - Vis 50
 Bottom Packer Depth 4383' Wt. Pipe Run - WL 13.6
 Total Depth 4403' Chlorides 8,000 ppm System LCM 1.5#

Blow Description 17-Surface to 0.5"

JSD - No Return
77-No Blow; Packers unseated during Tool Flush; Reset; No Blow
Flushed tool per geologist request

Rec	Feet of	%gas	%oil	%water	%mud
<u>180'</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 180 BHT 118° Gravity - API RW - @ - °F Chlorides - ppm

Initial Hydrostatic 2286 Test 1950 Ruined Shale Packer
 Initial Flow 12 to 12 Jars Ruined Packer
 Initial Shut-In 715 Circ Sub Hotel
 Final Flow 15 to 126 Hourly Standby X4 400 EM Tool Successful
 Final Shut-In - Mileage 100 RT 189 Accessibility
 Final Hydrostatic 2285 Sampler Gas Sample
 T-On Location 22:40 Straddle Oversized Hole
 Initial Flow 30 T-Started 05:36 Shale Packer Sub Total 0
 Initial Shut-In 30 T-Open 09:08 Extra Packer Total 2539
 Final Flow 25 T-Pulled 10:33 Extra Recorder Tool Loaded @
 Final Shut-In - T-Out 13:50 Day Standby MP/DST Disc't

Comments mileage from Sechl City Shop; rig had to do unplanned short trip; (2) Breakdowns during trip out w/Bit ~ 3 hrs downtime

Approved By _____ Our Representative [Signature]

TriLOBITE TESTING Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **72913**

Well Name & No. Horacek #2 Test No. 2 Date 06/05/2025
 Company Michael D. Weibert Oil Company Elevation 2571 KB 2566 GL
 Address 866 230th Ave Hays KS 67601 + 9605
 Co. Rep / Geo Jerry Green Rig White Knight
 Location: Sec. 19 Twp 16S Rge. 25W Co. Ass State KS

Interval Tested 4475' - 4495' Zone Tested Mississippi
 Anchor Length 20' Drill Pipe Run 4464' Mud Wt. 9.1
 Top Packer Depth 4470' Drill Collars Run - Vis 46
 Bottom Packer Depth 4475' Wt. Pipe Run - WL 11.6
 Total Depth 4495' Chlorides 6000 ppm System LCM 1.5#

Blow Description 7' - Surface to 8.5"
ISS - No Return
77' - Surface to 10.75"
75' - No Return

Rec	Feet of	%gas	%oil	%water	%mud
70'	G. SWCMO	10	75	5	10
30'	GO	15	85		
	315' GIP	100			
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud

Rec Total 100' BHT 125° Gravity 40° API RW .315 @ 70 °F Chlorides 24,000 ppm
 Initial Hydrostatic 2372 Test 1950 Ruined Shale Packer
 Initial Flow 14 to 34 Jars Ruined Packer
 Initial Shut-In 1191 Circ Sub Hotel
 Final Flow 34 to 52 Hourly Standby EM Tool Successful
 Final Shut-In 1144 Mileage 100R7 189 Accessibility
 Final Hydrostatic 2338 Sampler Gas Sample
 T-On Location 07:44 Straddle Oversized Hole
 Initial Flow 45 60 T-Started 10:13 Shale Packer Sub Total 0
 Initial Shut-In 45 60 T-Open 12:56 Extra Packer Total 2139
 Final Flow 60 45 T-Pulled 16:26 Extra Recorder Tool Loaded @
 Final Shut-In 45 60 T-Out 19:04 Day Standby MP/DST Disc't

Comments mileage from Scott City Shop

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
5/24/2025	1497

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Michael D Weilert Oil, LLC 866 230th Ave Hays, KS 67601

County/State	Lease/Well#	Terms	Job Type
Ness County, KS	Horacek #2	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	65	6.50	422.50
8.42 tons at 65 miles	547.3	1.50	820.95
Medium Truck Miloise	65	1.50	97.50T
Surface Blend	170	25.50	4,335.00T
Discount		-682.59	-682.59

PK 6-21-25
CR# 1674
Thank You Michael

Thank-you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$6,143.36

We appreciate your business and look forward to serving you again!

Sales Tax (6.5%) \$259.30

Balance Due \$6,402.66

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/6/2025	37740

BILL TO
Michael D. Weilert Oil Company 866 230th Ave Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Horacek	Ness	White Knight Drlg	Oil	Development	5 1/2" Longstring	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	8.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
281	Mud Flush				500	Gallon(s)	2.50	1,250.00T
402-5	5 1/2" Centralizer				5	Each	90.00	450.00T
403-5	5 1/2" Cement Basket				2	Each	350.00	700.00T
404-5	5 1/2" Port Collar				1	Each	2,600.00	2,600.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	300.00	300.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	400.00	400.00T
325	Standard Cement				175	Sacks	17.50	3,062.50T
276	Flocele				50	Lb(s)	4.00	200.00T
283	Salt				900	Lb(s)	0.25	225.00T
284	Calseal				8	Sack(s)	50.00	400.00T
290	D-Air				5	Gallon(s)	45.00	225.00T
292	Halad 322				100	Lb(s)	9.00	900.00T
580	Additional Hours (If Circulate More Than 1 Hour)				3	Hours	400.00	1,200.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
582D	Minimum Drayage Charge				1	Each	350.00	350.00
	Subtotal							14,652.50
	Sales Tax Ness County						6.50%	774.31
<i>Billed out 19,974.09</i>						<i>19,974.09</i>		
We Appreciate Your Business!						Total		
						\$15,426.81		

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/30/2025	37963

BILL TO
Michael D. Weilert Oil Company 866 230th Ave Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Horacek	Ness	Mendez Well	Oil	Development	Port Collar	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				35	Miles	8.00	280.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,750.00	1,750.00
330	Swift Multi-Density Standard (MIDCON II)				250	Sacks	24.00	6,000.00T
276	Flocele				75	Lb(s)	4.00	300.00T
275	Cotton Seed Hulls				3	Sack(s)	40.00	120.00T
290	D-Air				7	Gallon(s)	45.00	315.00T
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
581D	Service Charge Cement				300	Sacks	2.00	600.00
583D	Drayage				525	Ton Miles	1.00	525.00
	Subtotal							10,290.00
	Sales Tax Ness County						6.50%	463.78
We Appreciate Your Business!							Total	\$10,753.78

JERRY GREEN

CONSULTING GEOLOGIST

4350 Keystone Rd
 HAYS, KS 67601
 PHONE: 785-625-5155

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY **M WEILERT OIL CO.**

LEASE **HORACEK #2**

FIELD

LOCATION **E/2-NW-NW**

SEC **19** TWPSP **16S** RGE **25W**

COUNTY **NESS CO.** STATE **KS.**

CONTRACTOR **WHITE KNIGHT DRLG.**

SPUD **5-24-25** COMP **6-7-25**

RTD **4495'** LTD

MUD UP **3400'** TYPE MUD **CHEM.**

SAMPLES SAVED FROM **3700'**

DRILLING TIME KEPT FROM **3700'**

SAMPLES EXAMINED FROM **3700'**

GEOLOGICAL SUPERVISION FROM **3700'**

GEOLOGIST ON WELLS **5/31/25-6-1,2,3,4,5.**

ELEVATIONS

KB **2555**

DP

GL **2550**

Measurements Are All From **KB.**

CASING

SURFACE @ **217**
 PRODUCTION @ **4475'**

ELECTRICAL SURVEYS

STACK/MICRO

TO TD.

TO TD.

TO TD.

TO TD.

FORMATION TOPS LOG SAMPLES

HEEBNER 3823-1268

LKC 3864-1309

BKC 4176-1621

FT. SCOTT 4374-1819

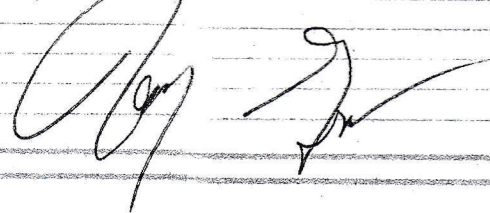
MISS. 4466-1911

RTD 4495-1940



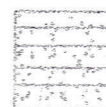





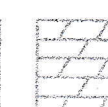
REMARKS

All parties involved recommended that pipe be set to test this well Further

Respectfully submitted



LEGEND

								
Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool.Lime	Chert	Dolomite

DRILLING TIME IN MINUTES PER FOOT

3750'

3800'

Lms, cream - off wh
Ft Foss barren

HEEBNER 3823-1268

2828

1268 FS

-1271

Black shinc.
3850 sample-3850

3850'

Lms cream Ft
barren

LKC 3864-1309

3864-1309

1311

A

Lms wh - off wh
Ft Foss in it
barren

B

..

..

3900'

C

Lms wh chalk
barren

D

Lms wh - Tr Ft
barren Tr dead
St inter A for.

3950'

C

Lms wh chalky barren

D

Lms wh - Tr & barren - r dead st interx por.

3950'

E

-- "

F

G

Lms, wh - off wh chalky - fm solc in pt. barren

4000'

H

Lms wh. off wh chalky - fm fr barren - 4080'

4050'

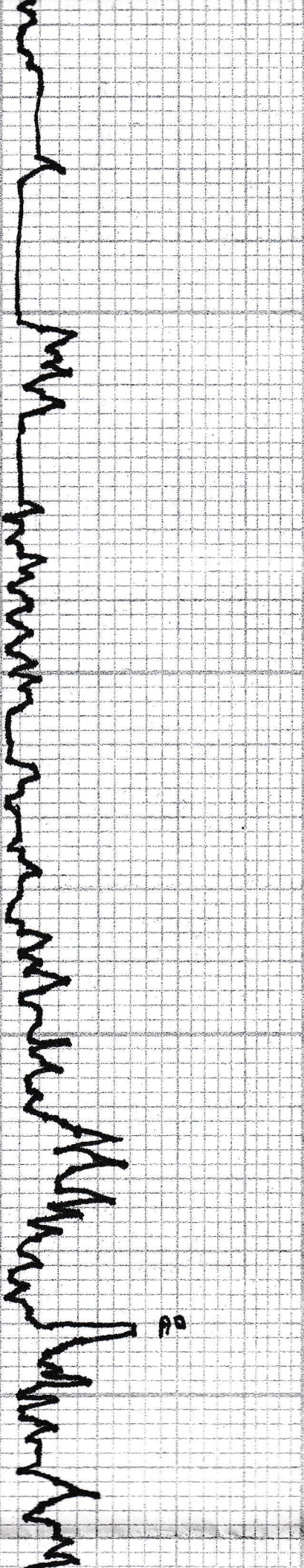
I

Lms wh - Lt tan fr - fm barren 4100

4100'

J

Lms wh - Lt tan fr - fm foss + interx por barren 4140



shaly - thin
barren - 4080'

I

Lms wh - Lt tan
Fr - Fm barren
4100

PD

4100'

J

Lms wh - Lt tan
Fr - Fm foss +
interx per barren
4140

K

-- "

AD

4150'

Black sh inc 80

L

Lms wh - Lt tan
Fr TO mostly Fm
Fx barren

BKC.4176-1621

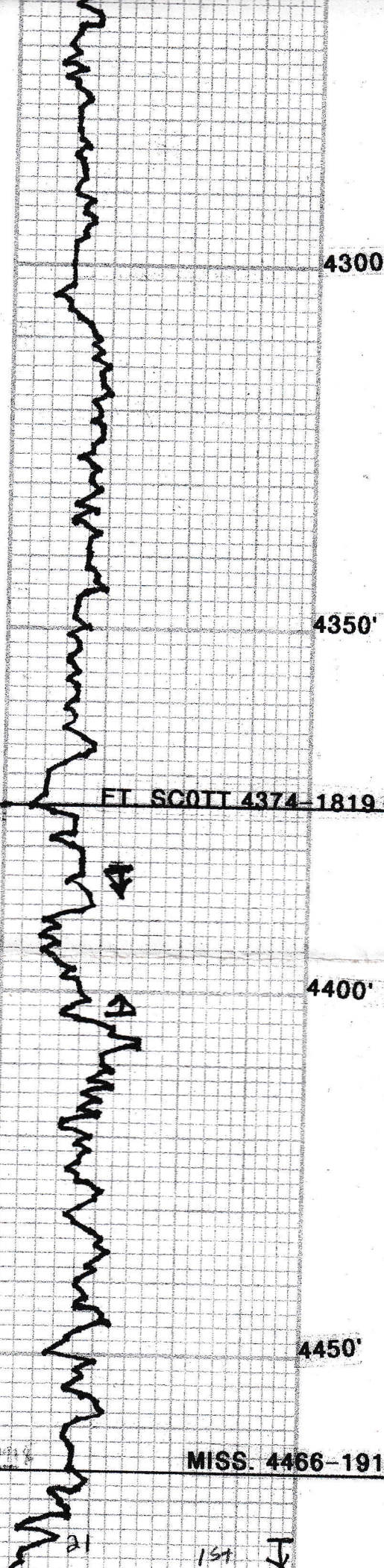
PB

4200'

Varied sh inc

4250'

Lms wh - or chalky
- Fm Fx barren



4300'

Lms wh- TNFX
Cherty barren

4350'

→ //

FT. SCOTT 4374-1819

Lms wh to brown FX
barren

4400'

• Lms, dolomitic FX
Um FO +st interx
Por
Bl shale inc

Lms offwh FX barren

Varicol sh inc.

4450'

Varicol congl sh
Chert etc

MISS. 4466-1911

• Dol FX Fr-FM MFO
+st inter X Por

• Dol F. mx MFO +st
interx + Por Por

1st ↓

DST #1
4383-4903

20'
Zone: Ft Scott B'

Times: 30-30-25-
Flash

Rec: 180' DM

FP: 12-12
15-126

SIP: 715#

DST #2

~~4405~~
4475-4495

Zone: 1st +
2nd Break Miss.

Times: 60-45-60-45

Blow: Weak Bldg to
7.5 inches 1st blow

9.2 inches 2nd blow

Um FO +st interx
Por
Bl shale inc

4400'

Lms off Fuh fx barren

Varicol sh inc.

4450'

Varicol congl sh
Chert etc

MISS. 4466-1911

Dol Fx Fr-Fm MFO
+st interx Por

Dol F. mx MFO +st
interx + plug Por

Dol F. mx MFO +st
interx Por

4500'

1st ↓
2nd ↑
3rd

4550'

DST #2

~~4483~~

4475-4495

Zone: 1st +
2nd Break Miss.

Times: 60-45-60-45

Blow: Weak Bldg to
7.5 inches 1st blow
9.0 inches 2nd blow

Rec: 315' GAF
100' G mco

80° oil

IBHP: 1191

FBHP: 1144

FP: 14-34

34-52