

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 1st day of August, 2025 by and between L.H. Brown and Thais J. Brown, husband and wife, whose mailing address is P.O. Box 126, Plains, KS 67869, hereinafter called lessor, and Edison Operating Company, LLC, 9342 East Central Ave, Suite A, Wichita, KS 67206 hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of Ten and more Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee, the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease with other oil and gas leases of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, and for constructing roads, laying pipe lines, building tanks, storing oil, and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, said tract of land being situated in the County of Seward, State of Kansas and described as follows:

East Half (E/2)

in Section 03, Township 33 South, Range 31 West, containing a total of 320.00 acres, more or less.

2. This lease shall remain in force for a term of three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal 3/16 part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such 3/16 royalty the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to the lessor, as a royalty, 3/16 of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to five dollars per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas. This lease may not be maintained in force for any one continuous period of time longer than five consecutive years after the expiration of the primary term hereof solely by the provision of the shut-in royalty clause.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.

7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. The lessee shall bury his pipelines below plow depth and shall pay for damage caused by its operations to growing crops and the land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed) the covenants hereof shall extend to their heirs, devisees, executors, administrators, successors and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of

an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper County. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.


13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partial nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

14. Lessee, at its option, is hereby granted the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

SEE ATTACHED EXHIBIT A

IN TESTIMONY WHEREOF, we sign this the 30 day of August, 2025.


THAIS J. BROWN


L.H. BROWN

EXHIBIT A

Exhibit to Oil and Gas Lease dated August 1, 2025, by and between L.H. Brown and Thais J. Brown, as Lessors and Edison Operating Company, LLC, as Lessee. This exhibit is a part of that certain oil and gas lease identified above by date and parties to the same extent as if the provisions hereof had originally been written in said lease. In the event of conflict between the lease provisions and the provisions provided in this addendum, the provisions of this addendum shall be binding, covering the following described property in Seward County, Kansas:

East Half (E/2)

in Section 03, Township 33 South, Range 31 West, containing a total of 320.00 acres, more or less.

USE OF SURFACE: The right of the Lessor or the surface owner of said land, to follow the usual pursuits of farming and ranching and practices usual thereto, including irrigation farming and terracing on said land shall not be infringed upon by Lessee, except as it may be reasonably necessary for the purpose of this lease.

In the event of production, Lessee shall restrict the production site to as small a dimension as is reasonably possible for prudent operations.

Lessee shall be liable and agrees to pay for all damages caused by its operations to the leased premises, including without limitation, damage to all personal property, improvements, livestock, crops, grasses and trees on the leased premises. Lessee agrees to pay not less than \$2,000.00 per acre or \$10,000.00, for the first well location and access road, whichever is more, as damages for all surface areas physically contacted by Lessee's operations on the leased premises, payable to the surface owner prior to spudding the first well, and a minimum of \$25.00 per rod for any pipeline or electrical crossing damages, and a minimum of \$10.00 per acre for each acre covered by this lease for geophysical surveys conducted on the leased premises.

It is recognized that Lessor may irrigate the above-described land or a part thereof. Any and all activities and operations by Lessee or his agents shall not interfere with Lessor's desired use of said irrigation, including, at no cost to Lessor, keeping said Lessee pipelines or laterals from interfering with said land being operated as an irrigated farm. Lessee agrees there shall be no activities of the Lessee that shall prevent the irrigation system from working and making full rotation when irrigation system is in operation. All tank batteries shall be located outside of the irrigated area and pumping units inside the irrigated area shall be low profile units that do not interfere with the rotation of the circle irrigation system. In no event shall the pumping unit be placed in the wheel path of the irrigation system. There will be no reserve pit inside the circle of the irrigation system. The tailings pit can be inside of the circle irrigated area; however, the tailings pit must be lined and cannot be in the tracks of the irrigation system.

Crop damage payment will be determined by the acreage damaged by Lessee's operations and the crop value, either contracted price or at harvest price from the nearest elevator. Payment for crop damage does not serve as compensation for damages beyond the crops that are considered usual and customary damages.

Lessee shall be permitted to use the existing road to the existing well (API 15-175-20051) and maintain said road in a rut free condition and when rock is necessary, two-inch size rock shall be applied.

In the event Lessee drills additional well(s) upon this lease, Lessee shall pay to Lessor a fee of a minimum of \$1,500 per acre affected for the privilege and right to construct and use a roadway to the new well(s). Should the location of this road affect acres under irrigation, then an annual payment of \$1,500 per irrigation acre affected is due on the anniversary date of the completion of the road. This consideration is limited to acres under irrigation.

Furthermore, Lessee agrees to confer with Lessor as to the location of any roads which may become necessary under this lease to the end that a satisfactory agreement can be reached considering the needs and interests of both parties hereto. Furthermore, the parties hereto agree that they will mutually agree with each and the other as to the manner of the construction of any and/or all roads on the leased premises and as to what surface material, if any, will be placed on said road(s).

All pipelines shall be buried at proper depth and maintained below three feet so farming and ranching operations including irrigation farming, terracing and subsoil tillage may be safely performed.

Lessee shall consult with surface owner upon the placement of any tanks, pipelines, lease roads and cattle guards necessitated by its operations on the property and shall utilize its best efforts to minimize interference with surface owner's farming and ranching operations. Lessee shall maintain production site in a clean and uncluttered condition.

To the extent that Lessee is able to use water from existing stock water wells for the drilling of oil and gas wells on the property, Lessee agrees to pay Lessor as consideration a minimum of \$1,000.00 for the drilling of each oil or gas well on the property. Lessee shall obtain the consent of Lessor each time before any water is used from stock water wells, as the permitted use by Lessee will depend upon the requirement of water for cattle at the time an oil and gas well is drilled and the capacity of the water well. If it is not viable to use water from a stock water well, Lessee may drill a separate water well for its drilling operations and use such water without cost. In the event Lessee drills a water well for use in its operations pursuant to this lease, the Lessee will, at

termination of its use of the water well, leave all water well casing in place and Lessor shall be entitled to assume control and use of the water well.

Lessee agrees with Lessor that in connection with the operation and development of the above-described leased premises, it will use its best effort and follow the general practices customary within the industry to protect all freshwater strata and the surface from pollution by salt water, oil, chemicals, and other refuse.

Lessee shall be required to comply with all rules and statues of all governmental agencies having jurisdiction over compliance with environmental legislation and shall give indemnity to and hold Lessor harmless from any environmental damage or contamination caused or contributed to by the Lessee.

END OF EXHIBIT A