KOLAR Document ID: 1858516

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34350 Name: Altavista Energy, Inc.

Address 1: 802 E 7th St

Address 2: PO BOX 128

City: WELLSVILLE State: KS Zip: 66092 + 0128

Contact Person: Jackie Windisch Phone: (785) 883-4057

API No.: 15-031-22604-00-00 Permit No.: E30744.5

NW - SE - SW - SW Sec. 14 Twp. 22 S. R. 16 ☑ East ☐ West

495 Feet from ☐ North / ☑ South Line of Section

4455 Feet from ☑ East / ☐ West Line of Section

Lease: SAUDER Well No.: I-5

County: Coffey

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 50 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		60		1089		
Sacks of Cement:		45		139		
Cement Top:		0		0		
Cement Bottom:		60		1089		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1098 (1058) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 1013 Bottom Feet: 1023 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	445	445	445			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 09/11/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 1013 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/10/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid no pressure. 1013 x.43=436

All information came from ACO-1 (KGS) which does match the permit (Pg 6).