

**For KCC Use:**Effective Date: 09/22/2025District # 1SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form CB-1

Oct 2016

Form must be Typed

Form must be Signed

All blanks must be Filled

**CATHODIC PROTECTION BOREHOLE INTENT***Must be approved by the KCC sixty (60) days prior to commencing well.***Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 10/30/2025  
month day yearOPERATOR: License# 34952  
Name: Talgrass Interstate Gas Transmission, LLC  
Address 1: 3808 28TH AVE, STE B  
Address 2: \_\_\_\_\_  
City: KEARNEY State: NE Zip: 68845 + 1290 \_\_\_\_\_  
Contact Person: Cooper Taylor  
Phone: 308-865-0719CONTRACTOR: License# \_\_\_\_\_  
Name: Advise on ACO-1 -- Must be licensed by KCC or KDHE  
Type Drilling Equipment: ☒ Mud Rotary ☐ Cable  
☐ Air Rotary ☐ Other**Construction Features**Length of Cathodic Surface (Non-Metallic) Casing  
Planned to be set: 20 feet  
Length of Conductor pipe (if any): 0 feet  
Surface casing borehole size: 16 inches  
Cathodic surface casing size: 20 inches  
Cathodic surface casing centralizers set at depths of: 20 ; \_\_\_\_\_ ;  
\_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ;  
Cathodic surface casing will terminate at:  
☐ Above surface ☐ Surface Vault ☒ Below Surface Vault  
Pitless casing adaptor will be used: ☐ Yes ☒ No Depth \_\_\_\_\_ feet  
Anode installation depths are: 50 ; 140 ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ;  
\_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ;**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
2. Notify appropriate District Office 48 hours prior to workover or re-entry.
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
5. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 60 days from spud date. d. Submit plugging report (CP-4) within 60 days after final plugging is completed.

**Submitted Electronically****For KCC Use ONLY**API # 15 - 15-101-22708-00-00Conductor pipe required 0 feetMinimum Cathodic Surface Casing Required: 20 feetApproved by: CeLena Peterson 09/17/2025This authorization expires: 09/17/2026

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
SE - SE - NW - SW Sec. 13 Twp. 16 S. R. 30 ☐ E ☒ W  
(Q/Q/Q/Q) 1421 feet from ☐ N / ☒ S Line of Section  
1161 feet from ☐ E / ☒ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Check directions from nearest outside corner boundaries)

County: LaneFacility Name: HealyBorehole Number: Well #2Ground Surface Elevation: 2823 Estimated \_\_\_\_\_ MSLCathodic Borehole Total Depth: 140 feetDepth to Bedrock: 140 feet**Water Information**Aquifer Penetration: ☐ None ☒ Single ☐ MultipleDepth to bottom of fresh water: 140Depth to bottom of usable water: 1500Water well within one-quarter mile: ☒ Yes ☐ NoPublic water supply well within one mile: ☐ Yes ☒ NoWater Source for Drilling Operations:  
☐ Well ☐ Farm Pond ☐ Stream ☒ Other

Water Well Location: \_\_\_\_\_

DWR Permit # \_\_\_\_\_ apply if needed

Standard Dimension Ratio (SDR) is = 26

(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)

Annular space between borehole and casing will be grouted with:

☐ Concrete ☐ Neat Cement ☒ Bentonite Cement ☐ Bentonite ClayAnode vent pipe will be set at: 3 feet above surfaceAnode conductor (backfill) material TYPE: Loresco SC-2Depth of BASE of Backfill installation material: 140Depth of TOP of Backfill installation material: 30Borehole will be Pre-Plugged? ☐ Yes ☒ No

If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.

☐ Permit Expired☐ Well Not Drilled

Date

Signature of Operator or Agent

For KCC Use ONLY

API # 15 - 15-101-22708-00-00

**IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.**

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: Tallgrass Interstate Gas Transmission, LLC  
 Facility Name: Healy  
 Borehole Number: Well #2

Location of Well: County: Lane  
1421 feet from ☐ N / ☒ S Line of Section  
1161 feet from ☐ E / ☒ W Line of Section  
 Sec. 13 Twp. 16 S. R. 30 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

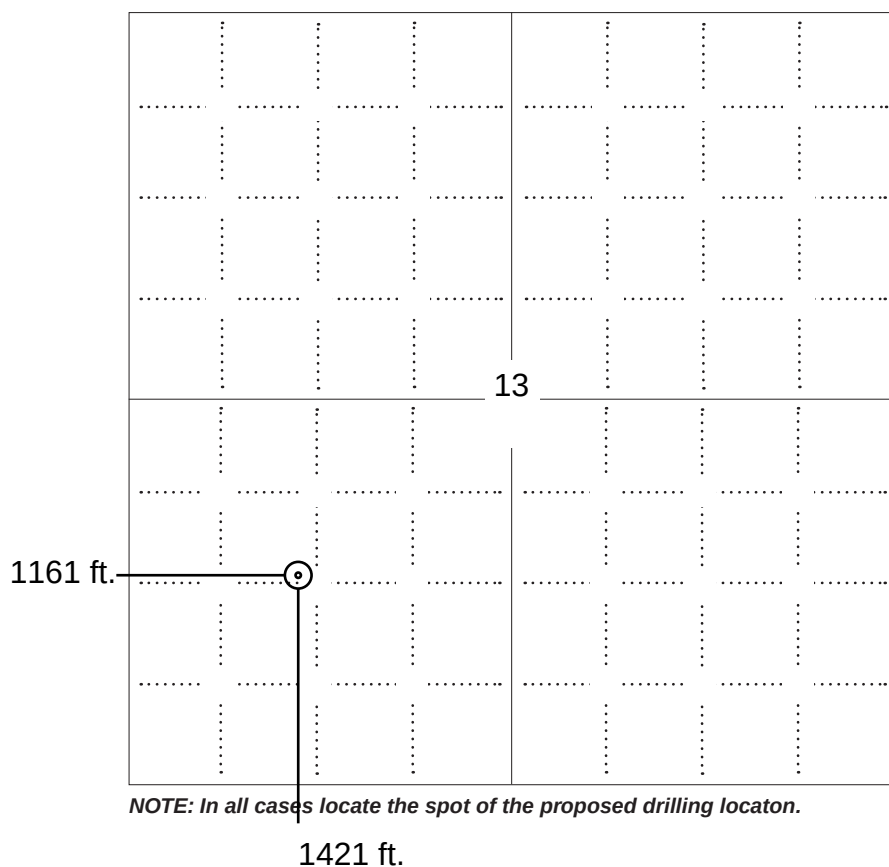
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

**PLAT**

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



**NOTE: In all cases locate the spot of the proposed drilling location.**

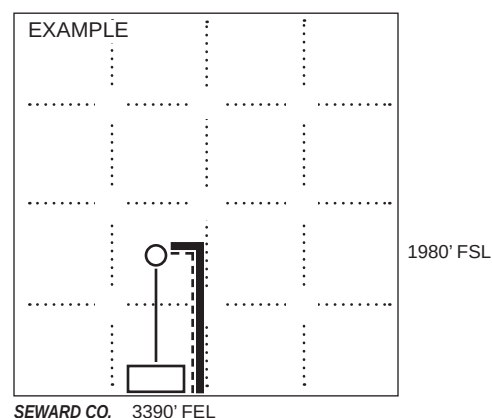
1421 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west; line.
3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
July 2014  
Form must be Typed

*Submit in Duplicate*

|                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                   |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Operator Name: <b>Tallgrass Interstate Gas Transmission, LLC</b>                                                                                                                                                                                                                                                    |                                                                                                                                                      | License Number: <b>34952</b>                                                                                                                                                                                                                                                                                                                                                                                                      |  |
| Operator Address: <b>3808 28TH AVE, STE B</b>                                                                                                                                                                                                                                                                       |                                                                                                                                                      | <b>KEARNEY NE 68845</b>                                                                                                                                                                                                                                                                                                                                                                                                           |  |
| Contact Person: <b>Cooper Taylor</b>                                                                                                                                                                                                                                                                                |                                                                                                                                                      | Phone Number: <b>308-865-0719</b>                                                                                                                                                                                                                                                                                                                                                                                                 |  |
| Lease Name & Well No.: <b>Healy Well #2</b>                                                                                                                                                                                                                                                                         |                                                                                                                                                      | Pit Location (QQQQ):<br><b>SE - SE - NW - SW</b><br>Sec. <b>13</b> Twp. <b>16</b> R. <b>30</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>1421</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>1161</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section<br><b>Lane</b> County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i>             | Pit is:<br><input type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity: _____ (bbls) |                                                                                                                                                                                                                                                                                                                                                                                                                                   |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                                                                                                                            |                                                                                                                                                      | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>                                                                                                                                                                                                                                                                                                                                          |  |
| Is the bottom below ground level?<br><input type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                                                                       | Artificial Liner?<br><input type="checkbox"/> Yes <input type="checkbox"/> No                                                                        | How is the pit lined if a plastic liner is not used?<br><b>NA Steel Pit is Used</b>                                                                                                                                                                                                                                                                                                                                               |  |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet)                                                                                                                                                                                                                                       |                                                                                                                                                      | <input checked="" type="checkbox"/> N/A: Steel Pits                                                                                                                                                                                                                                                                                                                                                                               |  |
| Depth from ground level to deepest point: _____ (feet)                                                                                                                                                                                                                                                              |                                                                                                                                                      | <input type="checkbox"/> No Pit                                                                                                                                                                                                                                                                                                                                                                                                   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><br><b>NA Steel Pit is Used</b>                                                                                                                                                                        |                                                                                                                                                      | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><br><b>NA Steel Pit is Used</b>                                                                                                                                                                                                                                                                                |  |
| Distance to nearest water well within one-mile of pit:<br>_____ feet    Depth of water well _____ feet                                                                                                                                                                                                              |                                                                                                                                                      | Depth to shallowest fresh water _____ feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR                                                                                                                                                                                                                |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |                                                                                                                                                      | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: _____<br>Number of working pits to be utilized: _____<br>Abandonment procedure: _____<br>_____<br>Drill pits must be closed within 365 days of spud date.                                                                                                                                                                    |  |
| Submitted Electronically                                                                                                                                                                                                                                                                                            |                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                   |  |

**KCC OFFICE USE ONLY**

☐ Liner    ☒ Steel Pit    ☒ RFAC    ☐ RFAS  
 Date Received: **09/15/2025**    Permit Number: **15-101-22708-00-00**    Permit Date: **09/16/2025**    Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☒ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 34952  
Name: Tallgrass Interstate Gas Transmission, LLC  
Address 1: 3808 28TH AVE, STE B  
Address 2: \_\_\_\_\_  
City: KEARNEY State: NE Zip: 68845 + 1290 \_\_\_\_\_  
Contact Person: Cooper Taylor  
Phone: ( 308 ) 5291858 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: cooper.taylor@tallgrass.com

Well Location:  
SE SE NW SW Sec. 13 Twp. 16 S. R. 30 ☐ East ☒ West  
County: Lane  
Lease Name: Healy Well #: Well #2  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: Radny Roemer  
Address 1: N Dodge Rd.  
Address 2: \_\_\_\_\_  
City: Healy State: KS Zip: 67850 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

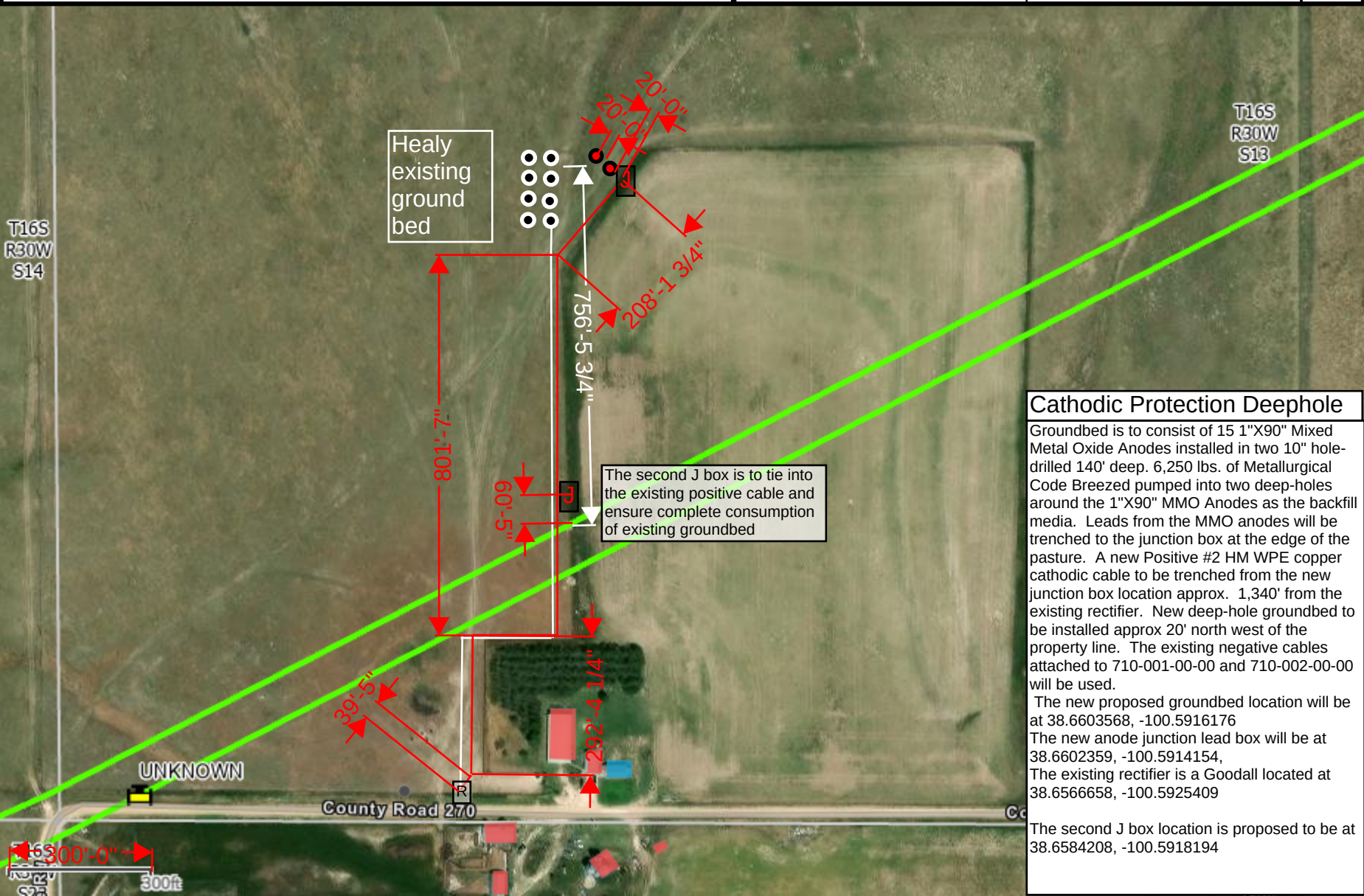
### Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I



Healy  
existing  
ground  
bed

The second J box is to tie into  
the existing positive cable and  
ensure complete consumption  
of existing groundbed

### Cathodic Protection Deephole

Groundbed is to consist of 15 1"x90" Mixed Metal Oxide Anodes installed in two 10" hole-drilled 140' deep. 6,250 lbs. of Metallurgical Code Breezed pumped into two deep-holes around the 1"x90" MMO Anodes as the backfill media. Leads from the MMO anodes will be trenched to the junction box at the edge of the pasture. A new Positive #2 HM WPE copper cathodic cable to be trenched from the new junction box location approx. 1,340' from the existing rectifier. New deep-hole groundbed to be installed approx 20' north west of the property line. The existing negative cables attached to 710-001-00-00 and 710-002-00-00 will be used.

The new proposed groundbed location will be at 38.6603568, -100.5916176  
The new anode junction lead box will be at 38.6602359, -100.5914154,  
The existing rectifier is a Goodall located at 38.6566658, -100.5925409

The second J box location is proposed to be at 38.6584208, -100.5918194

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

According to the drilling pit application, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1, Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**