KOLAR Document ID: 1859858

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4706
Name: Messenger Petroleum, Inc.
Address 1: 525 S MAIN ST
Address 2:
City: KINGMAN State: KS Zip: 67068 + 1968
Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-095-30099-00-00
Spot Description:
_ - E2 - E2 - SW Sec. 19 Twp. 30 S. R. 6 ☐ E ☑ W
1320 feet from ☐ N / ☑ S Line of Section
2310 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman Elevation: ☐ GL ☐ KB
Lease Name: STEVENS BERTHA Well #: 1-V
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/21/1966 Date Shut-In: 05/28/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.50	NA	NA	2.875
Setting Depth		313	4256			4230
Amount of Cement		180	150			NA
Top of Cement		0	3510			NA
Bottom of Cement		313	4256			NA

Casing Fluid Level from Surface: 2010 How Determined? Echometer Date: 09/07/2025
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4256 Plug Back Depth: 4231 Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Miss	At:	to Feet	Perforation Interval 4215 to 4225 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

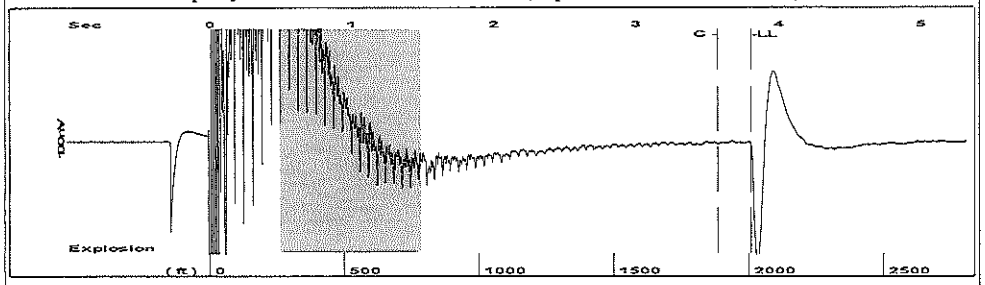
Review Completed by: Neil Lake, ECRS Comments: TA good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 09/17/2025

Mail to the Appropriate KCC Conservation Office:



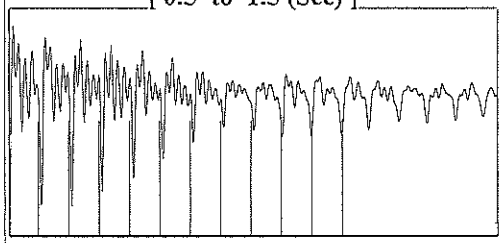
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

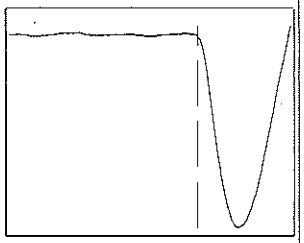
Group: MyWells Well: Bertha Stevens A1 (acquired on: 09/07/25 18:34:55)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.81	sec
Manual Acoustic Veloc	1014.4 ft/s	Manual JTS/sec	16	Joints	63.4231	Jts
				Depth	2010.51	ft

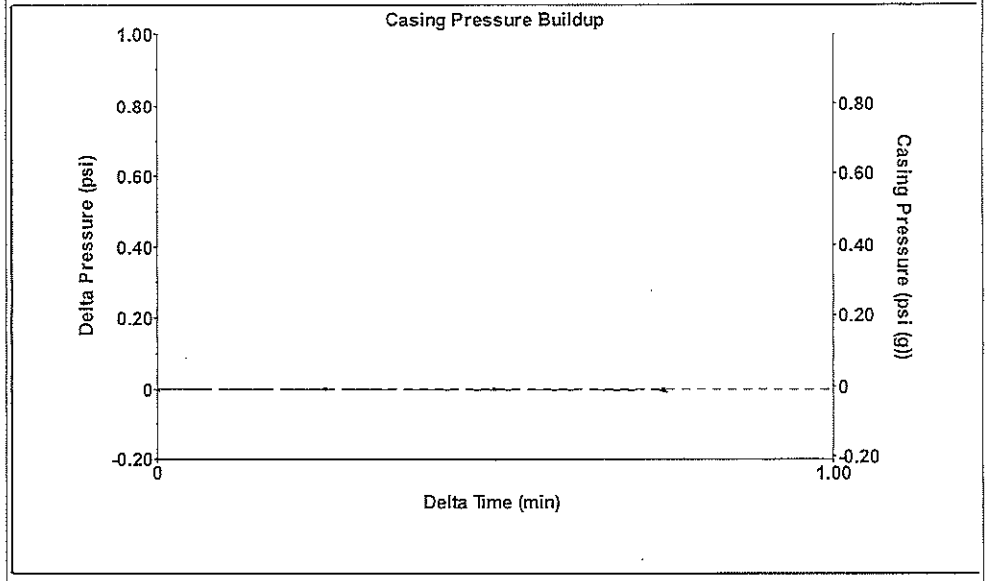
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Bertha Stevens A1 (acquired on: 09/07/25 18:34:55)



Change in Pressure	-0.00	psi	PT4091		
			Range	0 - ?	psi
Change in Time	0.75	min			

Group: MyWells Well: Bertha Stevens A1 (acquired on: 09/07/25 18:34:55)

Production

Current	Potential	
Oil 2	- * -	BBL/D
Water 110	- * -	BBL/D
Gas 15.0	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.92	Sp.Gr.AIR

Acoustic Velocity 1055.39 ft/s

Casing Pressure
-0.0 psi (g)

Casing Pressure Buildup
-0.003 psi
0.75 min

Gas/Liquid Interface Pressure
1.0 psi (g)

Liquid Level Depth
2010.51 ft

Pump Intake Depth
4190.00 ft

Formation Depth
4146.00 ft



Producing

Annular Gas Flow
0 Mscf/D

% Liquid
100 %

Pump Intake
726.5 psi (g)

Producing BHP
712.6 psi (g)

Static BHP
- * - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	2179	ft
Equivalent Gas Free Liquid HT (TVD)	2179	ft

Acoustic Test

Group: MyWells Well: Bertha Stevens A1 (acquired on: 09/07/25 18:34:55)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/17/2025

Jon F. Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-095-30099-00-00
STEVENS BERTHA 1-V
SW/4 Sec.19-30S-06W
Kingman County, Kansas

Dear Jon F. Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"