

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4058

Name: American Warrior, Inc.

Address 1: PO BOX 399

Address 2: PO BOX 399

City: GARDEN CITY State: KS Zip: 67846 + 0399

Contact Person: Jorge Torres

Phone: (620) 275-2963

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-055-21891-00-00

Spot Description: NE SE SW SW Sec. 26 Twp. 25 S. R. 33 ☐ E ☒ W

625 feet from ☐ N / ☒ S Line of Section

1250 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Finney Elevation: _____ ☐ GL ☐ KB

Lease Name: KIDD Well #: 1-26

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 11/25/2005 Date Shut-In: 05/02/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	N/A
Setting Depth		615	3016			
Amount of Cement		350	425			
Top of Cement		0	N/A			
Bottom of Cement		615	3016			

Casing Fluid Level from Surface: 2319 How Determined? SHOT Date: 09/16/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3020 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>2890</u> to <u>2932</u> Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

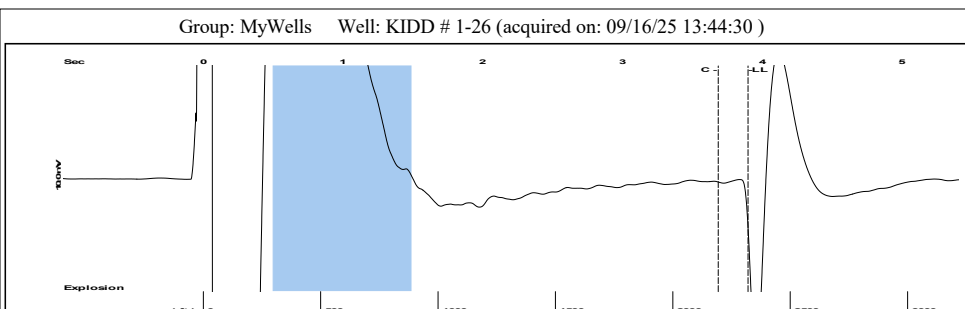
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

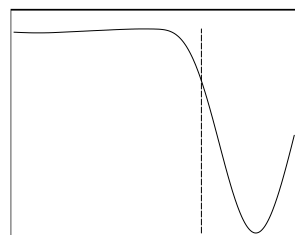
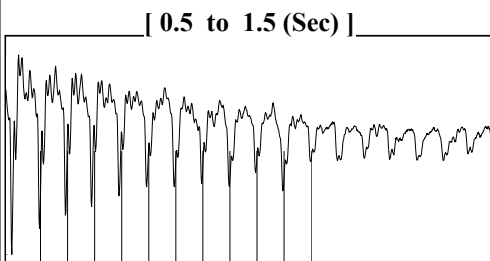
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>09/18/2025</u>					

Mail to the Appropriate KCC Conservation Office:

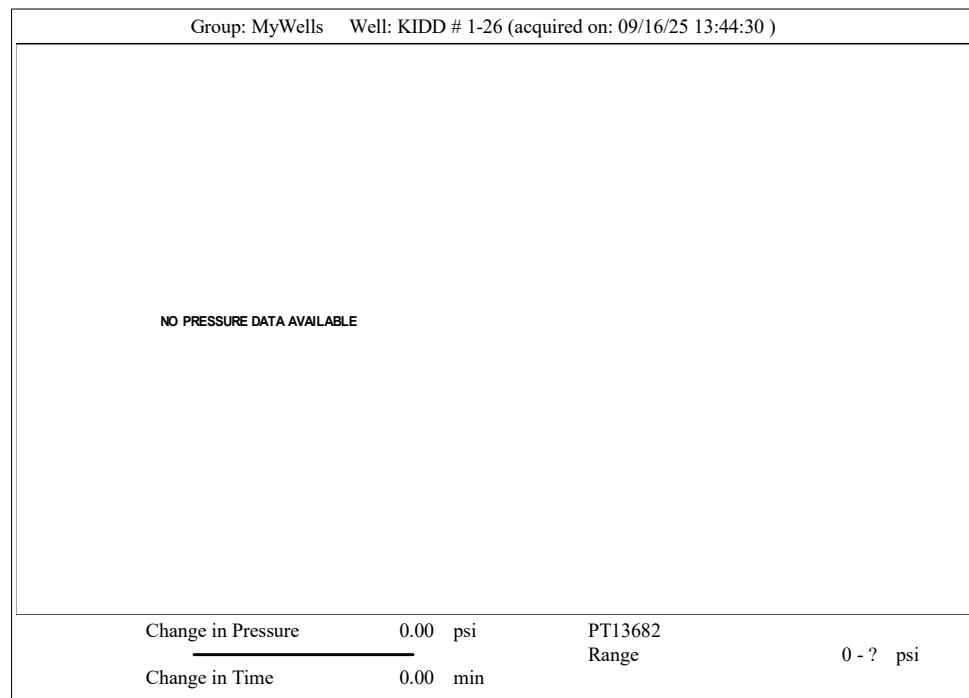
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



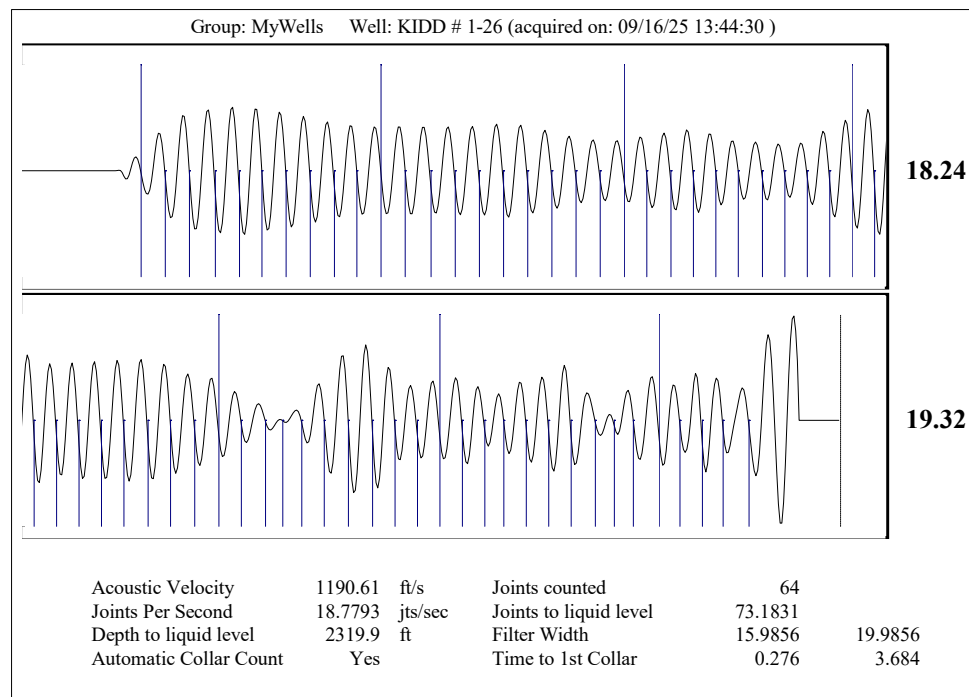
Filter Type High Pass Automatic Collar Count Yes Time 3.897 sec
Manual Acoustic Veloc 1140.29 ft/s Manual JTS/sec 17.9856 Joints 73.1831 Jts
Depth 2319.90 ft



Analysis Method: Automatic



Group: MyWells Well: KIDD # 1-26 (acquired on: 09/16/25 13:44:30)			
Production	Potential	Casing Pressure	Producing
Current			
Oil - * -	- * - BBL/D	-14.7 psi (g)	Annular
Water - * -	- * - BBL/D	Casing Pressure Buildup	Gas Flow
Gas - * -	- * - Mscf/D	- * - psi	- * - Mscf/D
		- * - min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		- * - psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- * -	2319.90 ft	
Production Efficiency	0.0	Pump Intake Depth	
		- * - ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		3020.00 ft	
Gas 0.70 Sp.Gr.AIR			
Acoustic Velocity	1190.61 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- * - ft		
Equivalent Gas Free Liquid HT (TVD)	- * - ft		
Acoustic Test			



09/18/2025

Jorge Torres
American Warrior, Inc.
PO BOX 399
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-055-21891-00-00
KIDD 1-26
SW/4 Sec.26-25S-33W
Finney County, Kansas

Dear Jorge Torres:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/18/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/18/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"