KOLAR Document ID: 1861532

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #  |                              |  | API No.                  | 15 -  |  |  |  |  |
|--|------------------------------|--|--------------------------|---|--|--|--|--|
|  |                              |  |                          | Spot Description:   |  |  |  |  |
| Address 1:   |                              |  | I .                      | SecTwp S. R East West   |  |  |  |  |
|  |                              |  |                          | Feet from   |  |  |  |  |
| City:  | State:                       | Zip: +   |                          | Feet from East / West Line of Section   |  |  |  |  |
| Contact Person:  |                              |  | Footage                  | s Calculated from Near  | rest Outside Section Corner:                 |  |  |  |
| Phone: ( )   |                              |  |                          | NE NW SE SW   |  |  |  |  |
| Water Supply Well ENHR Permit #:  Is ACO-1 filed? Yes  Producing Formation(s): | Other: Ga S No If not, i     | SWD Permit #:  as Storage Permit #:  swell log attached? Yes [  nother sheet)  Bottom: T.D.  | Lease N Date We The plug | County: Lease Name: Well #:  Date Well Completed: (Date by: (KCC <b>District</b> Agent's Name |  |  |  |  |
| De   | pth to Top:                  | Bottom: T.D  | ""                       |   |  |  |  |  |
| De   | pth to Top:                  | Bottom:T.D   | ——— Plugging             | g Completed:  |  |  |  |  |
|  |                              |  |                          |   |  |  |  |  |
| Show depth and thickness   | ss of all water, oil and gas | formations.  |                          |   |  |  |  |  |
| Oil, Gas or V  | Water Records                |  | Casing Record (Su        | ırface, Conductor & Prod  | luction)                                     |  |  |  |
| Formation  | Content                      | Casing   | Size                     | Setting Depth   | Pulled Out                                   |  |  |  |
|  |                              |  |                          |   |  |  |  |  |
|  |                              |  |                          |   |  |  |  |  |
|  |                              |  |                          |   |  |  |  |  |
|  |                              |  |                          |   |  |  |  |  |
|  |                              |  |                          |   |  |  |  |  |
|  |                              | plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t | ·                        |   | ods used in introducing it into the hole. If |  |  |  |
| Plugging Contractor Lice   | ense #:                      |  | _ Name:                  |   |  |  |  |  |
| Address 1:   |                              |  | _ Address 2:             |   |  |  |  |  |
| City:  |                              |  | State:                   |   |  |  |  |  |
| Phone: ( )   |                              |  |                          |   |  |  |  |  |
| Name of Party Responsil  | ble for Plugging Fees:       |  |                          |   |  |  |  |  |
| State of   | Cou                          | unty,  | , SS.                    |   |  |  |  |  |
| (Print Name)   |                              |  | E                        | mployee of Operator or  | Operator on above-described well,            |  |  |  |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

BAUER OIL INVESTMENTS 310 WEST 267TH ST CLEVELAND, MO 64734 
 Invoice Date:
 8/26/2025

 Invoice #:
 0385884

 Lease Name:
 Hastert

 Well #:
 1

 County:
 Anderson, Ks

 Job Number:
 EP18718

 District:
 East

| Date/Description           | HRS/QTY   | Rate      | Total    |
|----------------------------|-----------|-----------|----------|
| Plug to Abandon            | 0.000     | 0.000     | 0.00     |
| Cement Pump Service        | 1.000     | 1,100.000 | 1,100.00 |
| Heavy Eq Mileage           | 6.000     | 4.000     | 24.00    |
| Light Eq Mileage           | 6.000     | 2.000     | 12.00    |
| Ton Mileage-Minimum        | 1.000     | 300.000   | 300.00   |
| Vacuum Truck-80bbl         | 3.000     | 120.000   | 360.00   |
| Vacuum Truck-Dirty         | 5.000     | 120.000   | 600.00   |
| Water Disposal Fee-Madison | 30.000    | 0.400     | 12.00    |
| H-Plug                     | 130.000   | 18.000    | 2,340.00 |
| Fresh water                | 3,360.000 | 0.020     | 67.20    |

 Net Invoice
 4,815.20

 Sales Tax:
 274.48

 Total
 5,089.68

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



| Customer                 | Bauer Oil Investme                                  | ent, LLC                          | Lease & Well #   | Hastert #1              |                       |                                  |                | Date                 | 8/:                | 26/2025        |       |
|--------------------------|---|-----------------------------------|--|-------------------------|-----------------------|----------------------------------|----------------|----------------------|--------------------|----------------|-------|
| Service District         | Garnett   |                                   | County & State   | AN, KS                  | Legals S/T/R          | 13-20                            | -20            | Job#                 |                    |                |       |
| Job Type                 | P&A   | ✓ PROD                            | INJ  | SWD                     | New Well?             | YES                              | ✓ No           | Ticket #             | E                  | P18718         |       |
| Equipment #              | Driver  |                                   | Job Safety Analysis - A Discussion of Hazards & Safety Procedures                                    |                         |                       |                                  |                |                      |                    |                |       |
| 957                      | Garrett S   | ✓ Hard hat                        |  | ✓ Gloves                |                       | Lockout/Tag                      | jout           | Warning Sigr         | ns & Flagging      |                |       |
| 207                      | Wes C   | ✓ H2S Monitor                     |  | ✓ Eye Protection        |                       | Required Pe                      | rmits          | Fall Protection      | n                  |                |       |
| 215                      | Logan W   | ✓ Safety Footwe                   | ear  | Respiratory Pro         | otection              | ✓ Slip/Trip/Fa                   | l Hazards      | ✓ Specific Job       | Sequence/Exp       | ectations      |       |
| 303                      | Nick B  | ✓ FRC/Protectiv                   | FRC/Protective Clothing Additional Chemical/Acid PPE Overhead Hazards Muster Point/Medical Locations |                         |                       |                                  |                |                      |                    |                |       |
| 107                      | Mark Watts  | ✓ Hearing Prote                   | ection   | ✓ Fire Extinguish       | er                    | Additional of                    | oncerns or is  | sues noted below     |                    |                |       |
|                          |   |                                   | Comments   |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
| Product/ Service<br>Code |   | Descr                             | intion   |                         | Unit of Measure       | Quantity                         |                |                      |                    | Net Amou       | ınt   |
| C012                     | Cement Pump Serv                                    |                                   | iption   |                         | ea                    | 1.00                             |                |                      |                    | \$1,100        |       |
| C012                     | Cement Fump Serv                                    | ice                               |  |                         | ea                    | 1.00                             |                |                      |                    | \$1,100        | 0.00  |
| M010                     | Heavy Equipment N                                   | Mileage                           |  |                         | mi                    | 6.00                             |                |                      |                    | \$2            | 4.00  |
| M015                     | Light Equipment Mil                                 |                                   |  |                         | mi                    | 6.00                             |                |                      |                    |                | 2.00  |
| M025                     | Ton Mileage - Minin                                 |                                   |  |                         | each                  | 1.00                             |                |                      |                    |                | 0.00  |
|                          | Ŭ   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
| T011                     | Vacuum Truck - 80                                   | bbl                               |  |                         | hr                    | 3.00                             |                |                      |                    | \$36           | 0.00  |
| T015                     | Vacuum Truck - Dir                                  | ty                                |  |                         | hr                    | 5.00                             |                |                      |                    | \$60           | 0.00  |
| T045                     | Water Disposal Fee                                  | e - Madison                       |  |                         | bbl                   | 30.00                            |                |                      |                    | \$1:           | 2.00  |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
| CP055                    | H-Plug A  |                                   |  |                         | sack                  | 130.00                           |                |                      |                    | \$2,340        | 0.00  |
| AF080                    | Fresh Water   |                                   |  |                         | gal                   | 3,360.00                         |                |                      |                    | \$6            | 7.20  |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          |   |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
|                          | 2 1: 0 11   |                                   |  |                         |                       |                                  |                |                      | ļ                  |                |       |
| Cusio                    | omer Section: On th                                 | le following scale n              | ow would you rate  | numcane Services        | inc.?                 | T-4-1 Tbl-                       |                | T D-4                | Net:               | \$4,81         | 5.20  |
| Ba                       | ased on this job, ho                                | w likelv is it vou v              | vould recommend  | HSI to a colleague      | ?                     | Total Taxable State tax laws dee | \$ -           | Tax Rate:            | Sale Tax:          | \$             | _     |
|                          |   |                                   |  |                         |                       | used on new wells                | to be sales ta | x exempt.            | Sale Tax.          | <b>3</b>       | -     |
|                          | 4 0   |                                   | · .  |                         |                       | well information a               | oove to make a |                      |                    |                |       |
| -                        | Jnlikely 1 2  | 3 4 5                             | 6 7 8  | 9 10 Ext                | remely Likely         | services and/or pr               | oducts are tax | · -                  | Total:             | \$ 4,81        | 5.20  |
|                          |   | HSI Representative: Garrett Scott |  |                         |                       |                                  |                |                      |                    |                |       |
|                          | ance unless Hurricane s                             |                                   |  |                         |                       |                                  |                |                      |                    |                |       |
| affect the collection, C | Sustomer hereby agrees                              | s to pay all fees direc           | tly or indirectly incurre  | ed for such collection. | In the event that Cus | tomer's account wi               | th HSI become  | s delinquent, HSI ha | as the right to re | evoke any disc | ounts |
|                          | arriving at net invoice produces not include federa | al, state, or local taxe          |  | ted price adjustments.  |                       |                                  |                |                      |                    |                |       |

services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

| CUSTOMER AUTHORIZATION SIGNATUR |
|---------------------------------|

ftv: 15-2021/01/25 mplv: 513-2025/08/26



| Cement TREATMENT REPORT Customer Bauer Oil Investment, LLC City, States City, States City  |              |            |       |       |   |                           |         |                     |                      |
|--|--------------|------------|-------|-------|---|---------------------------|---------|---------------------|----------------------|
| Gustomers Bauer Oil Investment, LLC  Gity, States Cleveland, MO  Gentry: AN, KS  Date: 8/26/2025  Service: P&A  Toburghold Information  Hole Size: 8 in Hole Depth: ft  Gasing Depth: 600 ft Tubing Lines in Depth: ft Tool State ft Tool  | CEMENT TR    | EATMEN'    | T REP | ORT   |   |                           |         |                     |                      |
| Downhole Information   Hole Star: 8 in   Hole Depth   ft   Hole    |              |            |       |       | Well:                                   | Hast                      | ert #1  | Ticket:             | EP18718              |
| Downhole Information   Hole Star: 8 in   Hole Depth   ft   Hole    | City, State  | Clevelan   | d. MO |       | County:                                 | ΔΝ                        | KS      | Date                | 8/26/2025            |
| Downhole Information   Hole Sizes 8 in   Blends   H-Plug   Hole Sizes   Hole Blends   H-Plug   Hole Sizes   Hole Blends   H-Plug     |              |            |       |       |   |                           |         |                     |                      |
| Hole Depth   |              |            |       |       | O T II.                                 |                           |         | COINICOI            |                      |
| Mole Depth:  | Downhole     | Informatio | n     |       | Calculated Six                          | ırry - Lead               |         | Calc                | ulated Slurry - Tail |
| Casing Depth:   600 ft   Casing Depth:   600 ft   Tubing / Liner:   in   Depth:   ft    | Hole Size    | 8          | in    |       | Blend:                                  | H-Plug                    |         | Blend:              |                      |
| Casing Depth   | Hole Depth   | =          | ft    |       | Weight:                                 | 13.50 ppg                 |         | Weight:             | ppg                  |
| Tubing / Liner   |              |            | in    |       | Water / Sx:                             | 7.50 gal / sk             |         | Water / Sx:         | gal / sk             |
| Depth:   Ft   Tool / Packer;   Tool   Stroke;   Total   Sturry;   34.73 bits   Total   Sturry;   0.0 bbits   Excess:   Total   Sturry;   0.0 bbits      | • •          |            | ft    |       | Yield:                                  | 1.50 ft <sup>3</sup> / sk |         | Yield:              | ft <sup>3</sup> / sk |
| Tool   Packer   Packer   Tool   Packer      |              |            |       |       | Annular Bbls / Ft.:                     | bbs / ft.                 |         | Annular Bbls / Ft.: | bbs / ft.            |
| Total Sturry   Tota   |              |            | ft    |       |   |                           |         |                     |                      |
| Displace   |              |            | -     |       |   | 0.0 bbls                  |         |                     | 0 bbls               |
| STAGE  |              |            |       |       |   |                           |         |                     |                      |
| ### Time Rate PSI BBLs BBLs REMARKS  8:00 AM   | Displacement |            |       | T0=11 |   |                           | -       | -                   |                      |
| 8:00 AM On location, Held safety meeting - Rig ran 1" to 595' inside the 2" casing - Hooked to 1" and established circulation - Mixed and pumped 15sks of H-plug coment to surface - Rig pulled 1" from well - Topped off 2" with 5 sks of cement - Hooked to 2" and established circulation on the outside - Mixed and pumped 110 sks of H-Plug cement to surface - Mixed and pumped 110 sks of H-Plug cement to surface - shut in valve on 2", let sit for 30 MIN - washed up equipment and pipe - Company of the stablished circulation on the outside - Left location - Left location - Company of the stablished circulation on the outside - Company of the stablished circulation on the outside - Mixed and pumped 110 sks of H-Plug cement to surface - Shut in valve on 2", let sit for 30 MIN - Washed up equipment and pipe - Company of the stablished circulation on the outside - Company of the stablished circulation on the outside - Company of the stablished circulation on the outside - Mixed and pumped 110 sks of H-Plug cement to surface - Shut in valve on 2", let sit for 30 MIN - Company of the stablished circulation on the outside - Mixed and pumped 110 sks of H-Plug cement to surface - Shut in valve on 2", let sit for 30 MIN - Company of the stablished circulation - Company of the sta     | TIME RAT     |            |       |       |   | 130 SKS                   |         | lotal Sacks:        | U SKS                |
| Rig ran 1" to 595' inside the 2" casing  Hooked to 1" and established circulation  Rig pulled 1" from well  Topped off 2" with 5 sks of cement  Hooked to 2" and established circulation on the outside  Mixed and pumped 110 sks of H-Plug cement to surface  shut in valve on 2", let sit for 30 MIN  washed up equipment and pipe  Left location  Left location  Left location  |              |            |       |       |   | meeting                   |         |                     |                      |
| - Hooked to 1" and established circulation - Mixed and pumped 15sks of H-plug cement to surface - Rig pulled 1" from well - Topped off 2" with 5 sks of cement - Hooked to 2" and established circulation on the outside - Mixed and pumped 110 sks of H-Plug cement to surface - shut in valve on 2", let sit for 30 MIN - washed up equipment and pipe - 10:30 AM - Left location Left location  |              |            |       | -     | , | <u> </u>                  |         |                     |                      |
| - Mixed and pumped 15sks of H-Plug cement to surface - Rig pulled 1" from well - Topped off 2" with 5 sks of cement - Hooked to 2" and established circulation on the outside - Mixed and pumped 110 sks of H-Plug cement to surface - Shut in valve on 2", let sit for 30 MIN - washed up equipment and pipe - Left location - Left location  |              |            |       | -     | Rig ran 1" to 595' inside               | the 2" casing             |         |                     |                      |
| - Rig pulled 1" from well - Topped off 2" with 5 sks of cement - Hooked to 2" and established circulation on the outside - Mixed and pumped 110 sks of H-Plug cement to surface - shut in valve on 2", lot sit for 30 MIN - washed up equipment and pipe - Left location - Left location   |              |            |       | -     | Hooked to 1" and establ                 | ished circulation         |         |                     |                      |
| - Topped off 2" with 5 sks of cement - Hooked to 2" and established circulation on the outside - Mixed and pumped 110 sks of H-Plug cement to surface - shut in valve on 2", let sit for 30 MIN - washed up equipment and pipe - Left location - Left location   |              |            |       | -     | Mixed and pumped 15sk                   | s of H-plug cement to s   | urface  |                     |                      |
| - Hooked to 2" and established circulation on the outside    Mixed and pumped 110 sks of H-Plug cement to surface   Shut in valve on 2", let sit for 30 MIN   Washed up equipment and pipe   Left location   Left location   Carroll   |              |            |       | -     | Rig pulled 1" from well                 |                           |         |                     |                      |
|  |              |            |       | -     | Topped off 2" with 5 sks                | of cement                 |         |                     |                      |
| - shut in valve on 2", let sit for 30 MIN - washed up equipment and pipe  10:30 AM - Left location - Shut in valve on 2", let sit for 30 MIN - Washed up equipment and pipe - Shut in valve on 2", let sit for 30 MIN - Washed up equipment and pipe - Shut in valve on 2", let sit for 30 MIN - Washed up equipment and pipe - Shut in valve on 2", let sit for 30 MIN - Washed up equipment and pipe - Shut in valve on 2", let sit for 30 MIN - Washed up equipment and pipe - Shut in valve on 2", let sit for 30 MIN - Washed up equipment and pipe - Shut in valve on 2", let sit for 30 MIN - Washed up equipment and pipe - Shut in valve on 2", let sit for 30 MIN - Washed up equipment and pipe - Shut in valve on 2", let sit for 30 MIN - Washed up equipment and pipe - Shut in valve on 2", let sit for 30 MIN - Shut in valve on 3", let sit for 30 MIN - Shut in valve on 3", let sit for 30 MIN - Shut in valve on 3", let sit |              |            |       | -     | Hooked to 2" and establ                 | ished circulation on the  | outside |                     |                      |
|  |              |            |       | -     | Mixed and pumped 110 s                  | sks of H-Plug cement to   | surface |                     |                      |
| 10:30 AM   |              |            |       | -     | shut in valve on 2", let s              | it for 30 MIN             |         |                     |                      |
| 10:30 AM   |              |            |       |       | washed up equipment a                   | nd pipe                   |         |                     |                      |
|  |              |            |       |       |   |                           |         |                     |                      |
|  | 10:30 AM     |            |       |       | Left location                           |                           |         |                     |                      |
|  |              |            |       |       |   |                           |         |                     |                      |
|  |              |            |       |       |   |                           |         |                     |                      |
|  |              |            |       |       |   |                           |         |                     |                      |
|  |              |            |       |       |   |                           |         |                     |                      |
|  |              |            |       |       |   |                           |         |                     |                      |
|  |              |            |       |       |   |                           |         |                     |                      |
|  |              |            |       | -     |   |                           |         |                     |                      |
|  |              |            |       | -     |   |                           |         |                     |                      |
|  |              |            |       | -     |   |                           |         |                     |                      |
|  |              |            |       | -     |   |                           |         |                     |                      |
|  |              |            |       | -     |   |                           |         |                     |                      |
|  |              |            |       | -     |   |                           |         |                     |                      |
| CELIMIA DV   |              |            |       | -     |   |                           |         |                     |                      |
|  |              | CREW       |       |       | UNIT                                    |                           |         | SUMMAR              |                      |
| Cementer: Garrett S 957 Average Rate Average Pressure Total Fluid  |              |            |       |       |   |                           |         | _                   |                      |
| Pump Operator:         Wes C         207         0.0 bpm         - psi         - bbls  |              |            |       |       |   | 0.0                       | bpm     | - psi               | - bbls               |
| Bulk:         Logan W         215           H2O:         Nick B         303  |              |            |       |       |   |                           |         |                     |                      |

ftv: 15-2021/01/25 mplv: 513-2025/08/26