KOLAR Document ID: 1859414

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34357
Name: Atlas Operating LLC
Address 1: 1900 ST JAMES PLACE SUITE 800
Address 2:
City: HOUSTON State: TX Zip: 77056 + 4133
Contact Person: Sam Halder
Phone: (281) 893-9400
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-077-21785-00-00
Spot Description:
SW NW NE NE Sec. 28 Twp. 31 S. R. 8 ☐ E ☑ W
340 feet from ☑ N / ☐ S Line of Section
1050 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: ☐ GL ☐ KB
Lease Name: SANDERS-SCHMISSEUR Well #: 6
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/29/2012 Date Shut-In: 05/14/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		267	4960			4378
Amount of Cement		185	315			NA
Top of Cement		0	0			NA
Bottom of Cement		267	4960			NA

Casing Fluid Level from Surface: 1920 How Determined? Echometer Sonic Date: 09/02/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5020 Plug Back Depth: 4915 Plug Back Method: Float Collar

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4382 to 4388 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

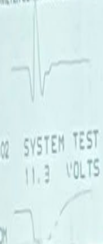
Review Completed by: Neil Lake, ECRS Comments: TA good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 09/18/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER MODEL M
SERIAL NO: 2452
ECHOMETER COMPANY
5001 DITTO LANE ,
WICHITA FALLS, TEXAS 76302
PHONE 940 - 767 - 4334
FAX 940 - 723 - 7507
E-MAIL INFO@ECHOMETER.COM



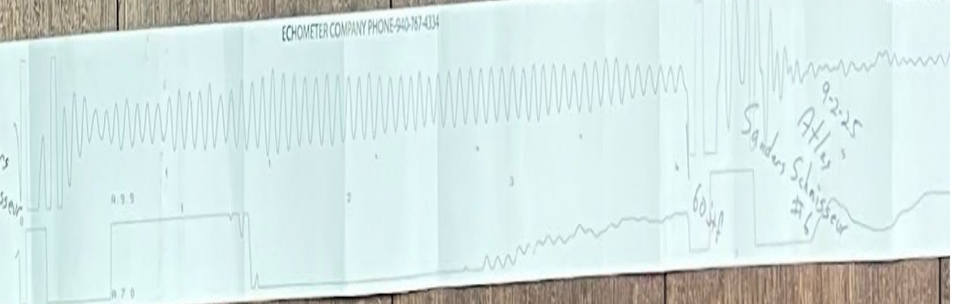
SYSTEM TEST
11.3 VOLTS

ECHOMETER COMPANY PHONE-940-767-4334

WELL		JOINTS TO LIQUID		COLLAR P-P mV 0.059	GENERATE PULSE
CASING PRESSURE		DISTANCE TO LIQUID		A: 10.0	
ΔP		PBHP		LOWER	
ΔT		SBHP			
PRODUCTION RATE		PROD RATE EFF, %		LIQUID P-P mV 0.495	11.1 VOLTS
22:16:32 UTC 08/13/2025		MAX PRODUCTION		A: 7.0	

Sanders Schmisseur #6

ECHOMETER COMPANY PHONE-940-767-4334



60 hp

9-2-25
Atlas
Sanders Schmisseur #6

ECHOMETER COMPA

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

09/18/2025

Sam Halder
Atlas Operating LLC
1900 ST JAMES PLACE SUITE 800
HOUSTON, TX 77056-4133

Re: Temporary Abandonment
API 15-077-21785-00-00
SANDERS-SCHMISSEUR 6
NE/4 Sec.28-31S-08W
Harper County, Kansas

Dear Sam Halder:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/18/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/18/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"