KOLAR Document ID: 1859425

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34357
Name: Atlas Operating LLC
Address 1: 1900 ST JAMES PLACE SUITE 800
Address 2:
City: HOUSTON State: TX Zip: 77056 + 4133
Contact Person: Sam Halder
Phone: (281) 893-9400
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-095-01161-00-00
Spot Description:
SW NW NE Sec. 33 Twp. 30 S. R. 8 ☐ E ☑ W
4290 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman Elevation: ☐ GL ☐ KB
Lease Name: TJADEN F Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/03/1956 Date Shut-In: 1/12/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.5
Setting Depth		214	4479			4391
Amount of Cement		250	200			NA
Top of Cement		0	0			NA
Bottom of Cement		214	4479			NA

Casing Fluid Level from Surface: 3968 How Determined? Echometer Sonic Date: 09/02/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4480 Plug Back Depth: 4436 Plug Back Method: Float Collar

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4318 to 4360 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

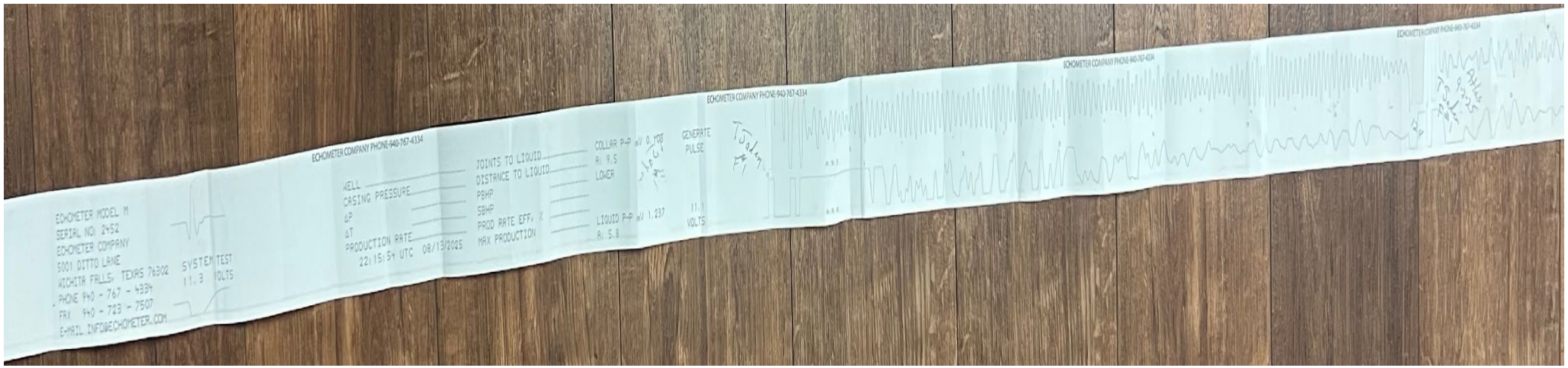
***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Neil Lake, ECRS Comments: TA good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 09/19/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


ECHOMETER COMPANY PHONE 940-767-4334
ECHOMETER MODEL M
SERIAL NO: 2452
ECHOMETER COMPANY
5001 DITTO LANE
WICHITA FALLS, TEXAS 76302
PHONE 940 - 767 - 4334
FAX 940 - 723 - 7507
E-MAIL INFO@ECHOMETER.COM
SYSTEM TEST
11.3 VOLTS
WELL
CASING PRESSURE
ΔP
ΔT
PRODUCTION RATE
22:15:54 UTC 08/13/2025
JOINTS TO LIQUID
DISTANCE TO LIQUID
PBHP
SBHP
PROD RATE EFF. %
MAX PRODUCTION
COLLAR P-P mV 0.708
A: 9.5
LOWER
LIQUID P-P mV 1.237
A: 5.8
GENERATE
PULSE
11.
VOLTS

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/19/2025

Sam Halder
Atlas Operating LLC
1900 ST JAMES PLACE SUITE 800
HOUSTON, TX 77056-4133

Re: Temporary Abandonment
API 15-095-01161-00-00
TJADEN F 1
NE/4 Sec.33-30S-08W
Kingman County, Kansas

Dear Sam Halder:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/19/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/19/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"