

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT OF OIL AND GAS LEASES,
BILL OF SALE AND CONVEYANCE

STATE OF KANSAS §
COUNTY OF MARION §

THIS ASSIGNMENT OF OIL AND GAS LEASES, BILL OF SALE AND CONVEYANCE ("Assignment"), dated effective September 1, 2025 at 7:00 AM where the Assets, as defined herein, are located (the "Effective Date"), is from **TREK AEC, LLC**, a Texas limited liability company ("Assignor"), with an address of 1020 E. Levee Street, Suite 130, Dallas, Texas 75207 to **MAI OIL-KANSAS, LLC** a Texas limited liability company ("Assignee"), with an address of 8111 Douglas Ave., Suite 710 Dallas, Texas 75225.

For consideration in the amount of Ten Dollars (\$10.00) in hand paid, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby **SELL, ASSIGN, TRANSFER, GRANT, BARGAIN and CONVEY** to Assignee their successors and assigns, effective as of the Effective Date, and subject to the terms of this Assignment, all of Assignor's right, title and interest, now owned or hereafter acquired (the "Assigned Interest"), in and to the following (all of which are collectively called the "Assets"):

1. The oil, gas and mineral leases described on Exhibit "A" attached hereto, and incorporated by reference (collectively, the "Leases"), including any and all extensions thereto, together with all leasehold working interests created under and by virtue of the Leases and the corresponding right to participate in the exploration for and production of oil, gas or other minerals from the lands described in the Leases, or lands pooled or unitized therewith (collectively, the "Lands"), and any unleased executive fee mineral interests in the Lands with the right to participate in operations for any well drilled on the Lands;
2. The existing oil and/or gas wells, and saltwater disposal and injection wells located on the Lands, as well as any wells Seller has agreed to drill in writing or wells currently drilling, including without limitation the well(s) described on Exhibit "B" attached hereto, and incorporated by reference (collectively, the "Wells"), and all of Assignor's leasehold working interests in and to each of the Wells, as described therein;
3. The oil, gas, casinghead gas, condensate, distillate and other liquid and gaseous hydrocarbons produced and saved from or allocable to the Assigned Interest in the Leases, Lands and/ or Wells on or after the Effective Date, together with the products refined and manufactured therefrom, and together with the proceeds, accounts and accruals resulting from the sale thereof (collectively, the "Production");
4. All equipment, personal property, fixtures and improvements of any kind or character situated upon, appurtenant to and/or used or held for use in connection with the production, treatment, storage, transportation, sale and/or disposal of oil, gas, casinghead gas or other liquid or vaporous hydrocarbons, water and other substances from the Leases, including without limitation, all disposal, injection or water wells, wellhead equipment, fixtures, casing and tubing, pipelines, flow lines, gathering lines, tanks, treaters, compressors, pumps, and other facilities or equipment of every kind or character (collectively, the "Equipment");
5. All easements, rights-of-way, surface leases, salt water disposal agreements, injection well agreements, permits, licenses, water rights or contracts and other interests or rights in land appurtenant to and/or used or held for use in connection with the operation of the Leases, including but not limited to those described on

Exhibit “C” attached hereto and incorporated by reference (collectively, the “Easements”);

6. Any presently existing and valid pipeline agreements, gas contracts, transportation agreements, oil and condensate purchase agreements, pooling and unitization agreements, joint operating agreements, settlement agreements and other contracts or agreements covering or affecting the Leases, Lands, Equipment and/or Easements, including but not limited to those described on Exhibit “C” attached hereto (collectively, the “Contracts”);
7. All books, records, files or copies thereof, in Seller’s possession relating directly to the Leases, Lands, Wells, Production, Equipment, Easements and/or Contracts, including without limitation, geological information, geophysical and seismic data and interpretations, plats, surveys, maps, cross-sections, production records, logs, cuttings, cores, core data, samples, pressure data, well files, lease records, ownership records, division orders, title opinions, abstracts, joint interest billings, joint account records, revenue statements, check stubs, accounting information and marketing information (collectively, the “Information”); and
8. All accounts, intangibles, rights and claims of any nature appurtenant or attributable to the Leases, Lands, Production, Contracts, Easements and/or Information, including all rights to acquire full legal title to Assigned Interest.

TO HAVE AND TO HOLD unto said Assignee, its successors and assigns, the Assigned Interest in the above described Assets, in accordance with the terms, covenants and conditions as set out above, without warranty, either express or implied, except the warranties, covenants and agreements specifically set forth herein.

Assignor hereby expressly reserves, sets aside and excludes from this Assignment all of the Assignor’s right, title and interest, whether now owned or hereafter acquired, in and to: (i) any overriding royalty interest in the Leases and/or Wells, and (ii) any fee royalty interest in the Lands, including non-participating royalty interests, as the same appear on the Effective Date and thereafter in the real property records of the County or County in which the Lands are located, including but not limited to the interests set forth in the attached Exhibit “B”.

This Assignment is made and accepted expressly subject to the following terms and conditions:

- A. This Assignment is made subject to that certain Purchase and Sale Agreement dated August 6, 2025 by and between Trek AEC, LLC and Trek Resources, Inc., as Seller, and Mai Oil Operations, Inc., as Buyer.

- B. **ASSIGNEE ACKNOWLEDGES AND AFFIRMS THAT THE ASSETS HAVE BEEN UTILIZED FOR THE PURPOSE OF EXPLORATION, PRODUCTION AND DEVELOPMENT OF OIL AND GAS, AND THAT THE ASSETS ARE CONVEYED IN THEIR “AS IS, WHERE IS” CONDITION, WITH ALL EXISTING FAULTS. ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY WARRANTY, EITHER EXPRESS OR IMPLIED, AS TO THE CONDITION OF ANY PERSONAL PROPERTY, EQUIPMENT, FIXTURES AND ITEMS OF MOVABLE PROPERTY COMPRISING ANY PART OF THE ASSETS, INCLUDING (i) MERCHANTABILITY OR CONDITION, (ii) FITNESS FOR A PARTICULAR PURPOSE, (iii) CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY RIGHTS OF ASSIGNEE UNDER APPLICABLE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION, AND (v) ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN, IT BEING EXPRESSLY UNDERSTOOD BY ASSIGNEE THAT SAID PERSONAL PROPERTY, FIXTURES, EQUIPMENT, AND ITEMS ARE BEING CONVEYED TO ASSIGNEE “AS IS,” “WHERE IS,” WITH ALL FAULTS, AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR.**

- C. Assignor hereby grants and transfers to Assignee, its successors and assigns, to the extent so transferable and permitted by law, the benefit of and the right to enforce covenants, representations and warranties, if any, given by others with respect to the Assets, to the extent of the Assigned Interest.
- D. Assignee accepts the Assets subject to and assumes and agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations (including but not limited to ad valorem, production, severance or excise taxes, and gas imbalances and environmental costs) in any way associated with or related to the Assets that arise **on or after** the Effective Date. Assignee shall be entitled to all revenues attributable to the Assets after the Effective Date. **Assignee agrees to defend, indemnify, save and hold harmless Assignor and its affiliates, officers, directors, shareholders, representatives, employees, agents and its successors and assigns, forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets with respect to events occurring on or after the Effective Date to the extent of the Assigned Interest.**
- E. Assignor agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations (including but not limited to ad valorem, production, severance or excise taxes, and gas imbalances and environmental costs) in any way associated with or related to the Assets that arose **prior to** the Effective Date. Assignor shall be entitled to all revenues attributable to the Assets prior to the Effective Date. **Assignor agrees, to the extent of the Assigned Interest, to defend, indemnify, save and hold harmless Assignee and its affiliates, officers, directors, shareholders, representatives, employees, agents and their successors and assigns forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets with respect to events occurring prior to the Effective Date.**
- F. Assignee agrees to assume and pay its proportionate share of plugging costs and all related requirements for the Wells, including bonding requirements for the Wells and all other personal property used or obtained in connection therewith, from and after the Effective Date.
- G. Unless provided otherwise, all recording references in the attached Exhibit "A" and Exhibit "B" correspond to the official real property records of the County or Counties in which the Assets are located.
- H. This Assignment binds and inures to the benefit of Assignor and Assignee and their respective successors and assigns.
- I. This Assignment may be executed in any number of counterparts, each of which shall be deemed to be an original instrument, but all of which together shall constitute but one instrument.
- J. **EXCEPT FOR MATTERS OF TITLE, WHICH SHALL BE DETERMINED UNDER THE LAWS OF THE APPLICABLE LOCAL JURISDICTION, THIS ASSIGNMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO ANY CONFLICTS OF LAW, RULE OR PRINCIPLE THAT MIGHT REFER SAME TO THE LAWS OF ANOTHER JURISDICTION.**
- K. The parties hereto covenant that each will, without further consideration and whenever and as often as reasonably requested to do so by the other parties, their successors and assigns, use reasonable efforts to execute and deliver

such additional documents and instruments of conveyance, transfer and assignment and to do or cause to be done all things necessary, proper or advisable to more effectively grant, sell, convey, assign, transfer and deliver the Assigned Interest in the Assets to Assignee.

This Assignment is executed to be effective for all purposes as of the Effective Date.

Assignor:

Trek AEC, LLC, a Texas limited liability company

By: 
Conrad Mirochna, COO

Assignee:

Mai Oil-Kansas, LLC a Texas limited liability company

By: 
Austin R. Mai, Manager

ACKNOWLEDGMENTS

**STATE OF TEXAS,
COUNTY OF DALLAS, ss:**

The foregoing instrument was acknowledged before me on August 22nd, 2025, by Conrad Mirochna, as COO of Trek AEC, LLC, in such capacity and on its behalf.




Notary Public, State of Texas

**STATE OF TEXAS,
COUNTY OF DALLAS, ss:**

The foregoing instrument was acknowledged before me on August 22nd, 2025, by Austin R. Mai, as Manager of Mai Oil-Kansas, LLC, a Texas limited liability company, in such capacity and on its behalf.




Notary Public, State of Texas

After Recording Return To:

Mai Oil Operations, Inc.
8111 Douglas Ave.
Suite 710
Dallas, Texas 75225

EXHIBIT A
ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT,
BILL OF SALE AND CONVEYANCE DATED EFFECTIVE SEPTEMBER 1, 2025 FROM
TREK AEC, LLC, ASSIGNOR, TO MAI OIL-KANSAS, LLC, AS ASSIGNEE

LESSOR	LESSEE	DATE	LEGAL DESCRIPTION	COUNTY	STATE	BOOK	PAGE
ORLANDO F. PENNER, ET UX	WILDCAT RESOURCES, INC.	4/16/1984	SW/4 & N/2 SE/4 of SECTION 12-T19S-R2E	MARION	KS	M172	757
LAWRENCE D. SLOCOMBE, ET UX	R. C. PHILLIPS	12/11/1954	SE/4 of SECTION 19-T21S-R3E	MARION	KS	M79	191
BETTY LANGE, ET AL	WILDCAT RESOURCES, INC.	5/18/1982	E/2 SW/4 of SECTION 5-T21S-R3E	MARION	KS	M169	306
LAVONNE HANNAFORD TRUST, ET AL	AMERICAN ENERGIES CORPORATION	3/18/2010	S/2 NE/4 of SECTION 19-T21S-R3E	MARION	KS	M196	4

RECORDING INFO

EXHIBIT B
 ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT,
 BILL OF SALE AND CONVEYANCE DATED EFFECTIVE SEPTEMBER 1, 2025 FROM
 TREK AEC, LLC, ASSIGNOR, TO MAI OIL-KANSAS, LLC, AS ASSIGNEE

Wells	API#	County	State	Operator	Well Location	WI	NRI
KLASSEN TRUST A-1 SWD	15-115-21330-0001	MARION	KS	TREK AEC, LLC	SECTION 11-T19S-R2E	1.00000000	
L.D. SLOCOMBE #1 SWD	15-115-19101	MARION	KS	TREK AEC, LLC	SECTION 19-T21S-R3E	1.00000000	0.85500000
L.D. SLOCOMBE #5	15-115-19102	MARION	KS	TREK AEC, LLC	SECTION 19-T21S-R3E	1.00000000	0.85500000
LANGE-FRIESEN #2	15-115-20908	MARION	KS	TREK AEC, LLC	SECTION 5-T21S-R3E	1.00000000	0.85500000
PENNER #1-12	15-115-21133	MARION	KS	TREK AEC, LLC	SECTION 12-T19S-R2E	0.56250000	0.46142570
WARRENTIN 2 SWD	15-115-19091-0002	MARION	KS	TREK AEC, LLC	SECTION 7-T21S-R3E	1.00000000	

EXHIBIT C
ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT,
BILL OF SALE AND CONVEYANCE DATED EFFECTIVE SEPTEMBER 1, 2025 FROM
TREK AEC, LLC, ASSIGNOR, TO MAI OIL-KANSAS, LLC, AS ASSIGNEE

GRANTOR	GRANTEE	DATE	CONTRACT TYPE	LEGAL DESCRIPTION	COUNTY	STATE	BOOK	PAGE
ROY L. WARKENTIN	TOMLINSON OIL CO, INC	10/13/1980	SALTWATER DISPOSAL AGREEMENT	NW/4 SW/4 SE/4 of SECTION 7-T21S-R3E	MARION	KS		
LLOYD W. KLASSEN TRUST	AMERICAN ENERGIES CORPORATION	5/1/2009	SALTWATER DISPOSAL AGREEMENT	E/2 NE/4, LESS AND EXCEPT 6.33 ACRE TRACT IN THE SE CORNER THEREOF, of SECTION 11-T19S-R2E	MARION	KS		
TREK AEC, LLC	C&J PRODUCTION, LLC	5/1/2022	SALTWATER DISPOSAL AGREEMENT	NW/4 SW/4 SE/4 of SECTION 7-T21S-R3E	MARION	KS		

RECORDING INFO