

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 31561 Name: Hoffman, Chris dba C & K Oil Company
Address 1: 410 B ST
Address 2: PO BOX 531
City: CLAFLIN State: KS Zip: 67525 + 0531
Contact Person: Chris Hoffman Phone: (620) 587-0150

API No.: 15-159-22166-00-00 Permit No.: D24914.0
SW SE SE Sec. 15 Twp. 18 S. R. 10 ☐ East ☒ West
326 Feet from ☐ North / ☒ South Line of Section
959 Feet from ☒ East / ☐ West Line of Section
Lease: HOELSCHER Well No.: 1
County: Rice

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 600 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>	Size:	<u>2.375</u>
Set at:		<u>252</u>		<u>3470</u>		Set at:	<u>3467</u>
Sacks of Cement:		<u>140</u>		<u>100</u>		Type:	<u>duo-lined</u>
Cement Top:		<u>0</u>		<u>2970</u>			
Cement Bottom:		<u>252</u>		<u>3470</u>			

Packer Type: packerless Set at: 3470

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3554 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.47905 Long: -98.40981 Date Acquired: 09/22/2025

MIT Type: Monitoring Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	10	20	30		
Pressures: Set up 1	<u>105</u>	<u>105</u>	<u>105</u>	<u>105</u>		
Set up 2	<u>150</u>	<u>150</u>	<u>150</u>	<u>150</u>		
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 09/22/2025 Using: Brackeen Company's Equipment

The zone tested for this well is between 3470 feet and 0 feet.

The test results were verified by operator's representative:

Name: Chris Hoffman Title: Operator Phone: (620) 786-8744

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 09/22/2026

State Agent: Keith Karlin Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
[Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.] Hydrocarbon to surface. Note: 1 well down on system.

Form	U7 - Casing Mechanical Integrity Test
Operator	Hoffman, Chris dba C & K Oil Company
Well Name	HOELSCHER 1
Doc ID	1861650

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3470	3554
ARBUCKLE		