

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 4
Operator License No.: 31569 Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2: _____
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Troy Hixon Phone: (308) 928-8920

API No.: 15-163-22505-00-02 Permit No.: E26734.1
NW SW SE Sec. 28 Twp. 7 S. R. 20 ☐ East ☒ West
986 Feet from ☐ North / ☒ South Line of Section
2428 Feet from ☒ East / ☐ West Line of Section
Lease: COOK Well No.: 2-28
County: Rooks

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1200 psi Maximum Injection Rate: 500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>n/a</u>	<u>8.625</u>	<u>n/a</u>	<u>4.5</u>	<u>n/a</u>		<u>2.375</u>
Set at:		<u>263</u>		<u>3466</u>			<u>3170</u>
Sacks of Cement:		<u>175</u>		<u>200</u>			<u>Sealtite</u>
Cement Top:		<u>0</u>		<u>2900</u>			
Cement Bottom:		<u>263</u>		<u>3466</u>			

Packer Type: SL Tension Set at: 3170

☒ DV Tool ☐ Port Collar Depth of: 1522 feet with 450 sacks of cement TD (and plug back): 3469 (3423) feet depth

Zone of Injection Formation: KANSAS CITY Top Feet: 3266 Bottom Feet: 3274 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 39.41135 Long: -99.5555 Date Acquired: 09/17/2020

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s): 30

Pressures: Set up 1 _____

Set up 2 _____

Set up 3 _____

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 09/18/2025 Using: Bach Oil Prod. Company Equipment Company's Equipment

The zone tested for this well is between 0 feet and 3170 feet.

The test results were verified by operator's representative:

Name: Troy Hixon Title: Prod. Supt. Phone: (785) 302-1435

KCC Office Use Only

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 12/17/2025

State Agent: Patrick Bedore Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: Operator reported pretest failure. (Well failed previous test in 9/2020). Has some Ceramcoat tubing installed.

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

09/23/2025

LICENSE 31569
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: API No. 15-163-22505-00-02
Permit No. E26734.1
COOK 2-28
28-7S-20W
Rooks County, KS

Operator:

On 09/18/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 12/17/2025
shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Darrel Dipman
KCC District #4