KOLAR Document ID: 1862356

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carmen Schmitt, Inc.
License Number: 6569

Operator Address: PO BOX 47 GREAT BEND KS 67530

Contact Person: Matt Suchy
Phone Number: 620-793-5100

Lease Name & Well No.: BLATTNER 1-28

Pit Location (QQQQ): ____ - SE - SW - SE

Sec. 28 Twp. 28 R. 26 ☐ East ☒ West

310 Feet from ☐ North / ☒ South Line of Section

1350 Feet from ☒ East / ☐ West Line of Section

Ford County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-057-21078-00-01

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed: ____
Pit capacity: 133 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: ____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Heavy duty plastic liner

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Watch for water loss.

Distance to nearest water well within one-mile of pit:
4498 feet Depth of water well 168 feet

Depth to shallowest fresh water 111 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: ____

Number of producing wells on lease: ____

Barrels of fluid produced daily: ____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: water

Number of working pits to be utilized: 1

Abandonment procedure: remove free fluid and backfill.

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 09/23/2025 Permit Number: 15-057-21078-00-01 Permit Date: 09/23/2025 Lease Inspection: ☒ Yes ☐ No

PERMIT EXPIRES : 01/21/2026

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
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Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

September 23, 2025

Matt Suchy
Carmen Schmitt, Inc.
PO BOX 47
GREAT BEND, KS 67530-0047

Re: Workover Pit Application
BLATTNER 1-28
Sec.28-28S-26W
Ford County, Kansas

Dear Matt Suchy:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.