

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3134

Name: Morris, Terry E. dba G L M Company

Address 1: PO BOX 193

Address 2:

City: RUSSELL State: KS Zip: 67665 + 0193

Contact Person: Terry E. Morris

Phone: (785) 483-1307

CONTRACTOR: License # 34071

Name: Patriot Well Service, Inc.

Wellsite Geologist: Don Vaughn

Purchaser:

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover☐ Oil ☐ WSW ☒ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Key Petroleum & Exploration

Well Name: Mayers #1

Original Comp. Date: 04/17/1986 Original Total Depth: 714

☐ Deepening ☒ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☒ SWD Permit #: D-24,455☐ EOR Permit #:☐ GSW Permit #:

11/16/2022 11/16/2022

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-167-01009-00-02

Spot Description:

- NW-NW-SW Sec. 15 Twp. 13 S. R. 14 ☐ East ☒ West2320 Feet from ☐ North / ☒ South Line of Section5045 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Russell

Lease Name: MAYERS Well #: 1

Field Name:

Producing Formation: Cedar Hills

Elevation: Ground: 1800 Kelly Bushing: 1805

Total Vertical Depth: 3300 Plug Back Total Depth: 714

Amount of Surface Pipe Set and Cemented at: 289 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 53000 ppm Fluid volume: bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Alexis Vincent Date: 09/25/2025

Operator Name: Morris, Terry E. dba G L M Company Lease Name: MAYERS Well #: 1
 Sec. 15 Twp. 13 S. R. 14 ☐ East ☒ West County: Russell

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%;"> <tr> <td style="width: 33%;">Name N/A</td> <td style="width: 33%;">Top N/A</td> <td style="width: 33%;">Datum N/A</td> </tr> </table>	Name N/A	Top N/A	Datum N/A
Name N/A	Top N/A	Datum N/A		

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	289	Class A	200	2% gel: 3% cc
Production	7.875	5.5	15	3300	Common H	175	50%F, .1%FL, 3% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☒ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	298-402	Common H	925	50%F, .1%FL, 3% Salt
-				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: <u>04/17/1986</u>		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) <u>SWD</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top: <u>450</u> Bottom: <u>500</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	450	500			2 Shots per Foot
TUBING RECORD: Size: <u>2.375</u> Set At: <u>397</u> Packer At: <u>397</u>					

Form	ACO1 - Well Completion
Operator	Morris, Terry E. dba G L M Company
Well Name	MAYERS 1
Doc ID	1862403

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	289	Class A	200	2% gel: 3% cc
Production	7.875	5.5	15	3300	Common H	175	50%F, .1%FL, 3% Salt