KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 35771 Name: Jackson, Levi

Address 1: 330 OAK STREET

Address 2:

City: MOUND CITY State: KS Zip: 66056 + 6227

Contact Person: Levi Jackson Phone: (620) 224-8261

API No.: 15-121-26238-00-01 Permit No.: E23482.2

__ - SE - NW - SW Sec. 31 Twp. 16 S. R. 22 ☑ East ☐ West

1976 Feet from ☐ North / ☑ South Line of Section

3769 Feet from ☑ East / ☐ West Line of Section

Lease: HOLLINGER Well No.: I-2

County: Miami

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: ____ psi Maximum Injection Rate: ____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	Na	6.25	Na	2.875	Na	Na
Set at:		20		736		
Sacks of Cement:		3		65		
Cement Top:		0		0		
Cement Bottom:		20		736		

Packer Type: Na Set at:

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 745 (736) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 676 Bottom Feet: 684 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.613277 Long: -95.024462 Date Acquired: 01/30/2018

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	200	200	200			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____

Test Date: 08/21/2025 Using: Company tools Company's Equipment

The zone tested for this well is between 0 feet and 639 feet.

The test results were verified by operator's representative:

Name: Levi Jackson Title: Owner Phone: (620) 224-8261

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/20/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level down 180' with 0# of pressure 639-180=459x.43=197.37 Actual zone tested 0'-676'.
All information came from ACO-1 (KGS).