

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

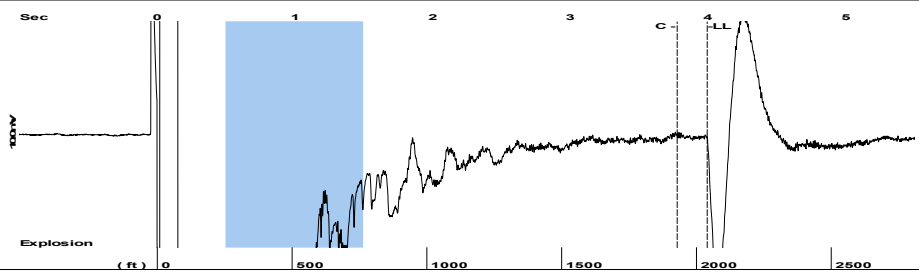
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

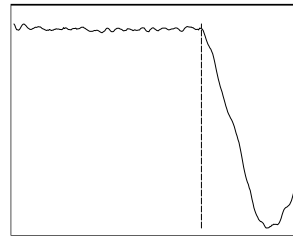
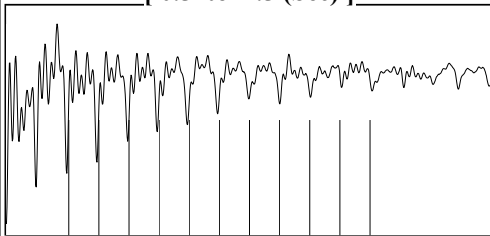
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Truan #1 (acquired on: 09/22/25 10:54:21)



Filter Type High Pass Automatic Collar Count Yes Time 3.994 sec
 Manual Acoustic Veloc 1024.23 ft/s Manual JTS/sec 16.1551 Joints 64.3425 Jts
 Depth 2039.66 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Truan #1 (acquired on: 09/22/25 10:54:21)

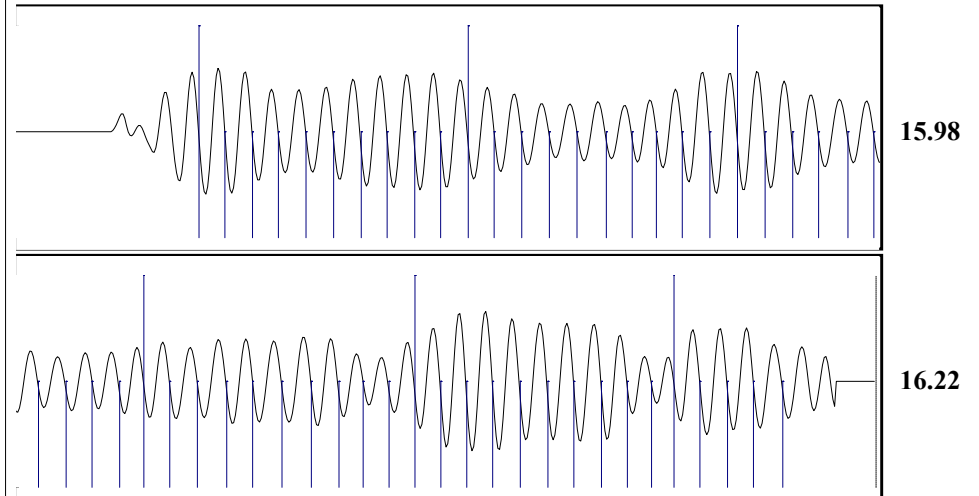
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT12363
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: Truan #1 (acquired on: 09/22/25 10:54:21)

Production		Potential		Casing Pressure		Producing	
Oil	- * -	- * -	BBL/D	-14.7	psi (g)	Annular	
Water	- * -	- * -	BBL/D	Casing Pressure Buildup	- * -	Gas Flow	- * - Mscf/D
Gas	- * -	- * -	Mscf/D	- * -	psi	% Liquid	100 %
				- * -	min		
IPR Method	Vogel	Gas/Liquid Interface Pressure	- * -	psi (g)			
PBHP/SBHP	- * -	Liquid Level Depth	- * -	ft			
Production Efficiency	0.0	2039.66		ft			
Oil	40 deg.API	Pump Intake Depth		ft			
Water	1.05 Sp.Gr.H2O	4400.00		ft			
Gas	0.70 Sp.Gr.AIR	Formation Depth		ft			
Acoustic Velocity	1021.36 ft/s						
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)		- * -		ft			
Equivalent Gas Free Liquid HT (TVD)		- * -		ft			
Acoustic Test							

Group: MyWells Well: Truan #1 (acquired on: 09/22/25 10:54:21)



Acoustic Velocity 1021.36 ft/s Joints counted 54
 Joints Per Second 16.1098 jts/sec Joints to liquid level 64.3425
 Depth to liquid level 2039.66 ft Filter Width 14.1551 18.1551
 Automatic Collar Count Yes Time to 1st Collar 0.424 3.776

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/25/2025

Brent Birk
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-101-21270-00-00
TRUAN 1
SW/4 Sec.36-19S-29W
Lane County, Kansas

Dear Brent Birk:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/25/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/25/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"