

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____ . Recommended action: _____

permitted by No.: _____ .

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

**AGREEMENT FOR SALE AND PURCHASE OF
OIL AND GAS LEASE**

THIS AGREEMENT made on the 18th day of August, 2025, by and between P & C Petroleum, LLC, a Kansas limited liability company, and Paul G. Cook and Cathy L. Cook, Co-Trustees or their successors in trust under the Paul G. Cook and Cathy L. Cook Revocable Trust dated December 27, 2010 and any amendments thereto ("*Seller*") and Robert and Stephanie Ollenborger ("*Buyer*").

WITNESSETH:

1. **Lease Sold.** *Seller* agrees to sell and convey, and *Buyer* agrees to purchase and pay for, all of *Seller's* right, title and interest in the oil and gas lease covering the lands described in Exhibit "A" attached hereto, the wells located thereon and all of the pump jacks, motors, tubulars, tanks and other equipment located thereon and used in connection therewith.
2. **Purchase Price.** The purchase price is \$40,000.
3. **Payment.** The purchase price is payable in full at Closing by cashier's check or completed electronic funds transfer at Closing.
4. **Title.** The lease, wells and equipment are sold free and clear of any adverse lien, claim or encumbrance. The lease is a valid and subsisting lease to the lands covered thereby.
5. **Condition.** The lease, wells and equipment are sold "as is" without warranty as to fitness, condition or future performance.
6. **Effective Time.** The sale and purchase shall be effective for all purposes as of 12:01 a.m. o'clock on September 1, 2025.
7. **Taxes.** *Seller* shall pay ad valorem taxes assessed against the lease, wells and equipment for 2024 and prior years. *Seller* shall timely and accurately prepare and file the 2025 Oil Renditions with County Appraiser, copies to be furnished to *Buyer*. The 2025 ad valorem taxes shall be prorated between *Seller* (8/12) and *Buyer* (4/12) upon issuance of the 2025 tax statements in November/December, 2025.
8. **Revenues.** *Seller* shall be entitled to all revenues from the operation of the lease up to the Effective Time, and shall clear the stock tanks of all recoverable oil down to, and not below, the commercial drawdowns prior to the Effective Time. *Buyer* shall be entitled to all subsequent revenues, subject to landowner royalties.
9. **Expense.** *Seller* shall pay all expenses of the ownership and operation of the lease, wells and equipment up to the Effective Time. *Buyer* shall pay all expense from and after the Effective Time.

10. **Utility Services.** *Seller* shall transfer all utility services to *Buyer* as of the Effective Time. If there is a delay in meter reading, interim usage shall be prorated between the parties.

11. **Closing.** Closing shall occur on or before August 31, 2025, at a mutually convenient location.

12. **Regulatory Compliance.**

a) Promptly on closing, *Seller* shall issue KCC Form T-1 and Landowner Notifications through the KOLAR system;

b) *Buyer* shall assume all prospective regulatory compliance with respect to the lease, wells and equipment including ultimate well plugging obligations and shall defend, indemnify and hold harmless *Seller* thereof.

13. **Closing Deliverables.**

a) At Closing, *Seller* shall deliver a good and sufficient Assignment and Bill of Sale to the lease, wells and equipment; and

b) At Closing, *Buyer* shall deliver the purchase price.

14. **Amendment.** This Agreement may be amended only by written instrument signed by the parties.

15. **Execution.** This Agreement may be executed and delivered by electronic means (email, facsimile, etc.) and when so executed and delivered shall be as effective as if manually signed and physically delivered.


16. **Integration.** This Agreement, together with the Exhibit hereto and the instruments delivered at Closing, shall constitute the complete agreement of the parties, superseding all prior understandings with respect to the subject matter.

17. **Binding Effect.** This Agreement shall be binding upon and inure to the benefit of the parties hereto, their heirs, administrators, executors, successors and assigns.

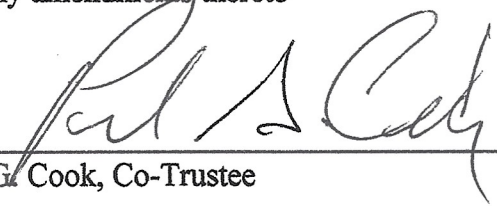
IN WITNESS WHEREOF this Agreement is executed the day and year first above written.

Seller

P & C Petroleum, LLC


By: 
Cathy L. Cook, managing member

Paul G. Cook and Cathy L. Cook
Revocable Trust dated December 27, 2010
and any amendments thereto

By: 
Paul G. Cook, Co-Trustee

By: 
Cathy L. Cook, Co-Trustee

Buyers


Robert Ollenborger


Stephanie Ollenborger

EXHIBIT "A"

Pickering/Kelly Lease:

LESSOR: John Hancock Mutual Life Insurance Company of Boston, Massachusetts
LESSEE: Sagamore Oil and Gas Company
DATE: July 17, 1935
RECORDED: Book 6 Misc., Page 35
PROPERTY: The Southwest Quarter (SW/4) and West Half of Southeast Quarter (W/2 SE/4) of Section 1, Township 31 South, Range 8, East of the 6th P.M., Elk County, Kansas, containing 240 acres more or less.
WI ASSIGNED: 100% of 0.29166667 net revenue interest
ORRI ASSIGNED: All of 0.58333333 net revenue interest
NRI ASSIGNED: .87500000 net revenue interest