

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_____	_____	Circle: FSL/FNL	Circle: FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF KANSAS

§

COUNTY OF ROOKS

§

§

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (“Assignment”), dated effective August 1, 2025 at 12:00 AM where the Assets, as defined herein, are located (the “Effective Time”), is from **TREK AEC, LLC**, whose mailing address is 1020 E. Levee Street, Suite 130, Dallas, Texas 75207, **DB5 RESOURCES, LLC**, whose mailing address is P.O. Box 1009 McPherson, Kansas 67460, **ARNOLD S. HESS & PATRICIA L. HESS FAMILY TRUST DATED 1/23/1989**, whose mailing address is P.O. Box 1009 McPherson, Kansas 67460, **BRYAN K. HESS FAMILY TRUST DATED 7/1/1998**, whose mailing address is P.O. Box 1009 McPherson, Kansas 67460, **M-J IV, LTD.**, whose mailing address is P.O. Box 1009 McPherson, Kansas 67460, **PETER J. COAKLEY**, whose mailing address is 4845 Bison, Wichita, Kansas 67204, **DIANNE Y DEGOOD FAMILY TRUST DATED 8/30/2005**, whose mailing address is 3904 W. Elm St., Wichita, KS 67203, **CHAS A. NEAL & COMPANY**, whose mailing address is 25 1st Ave NE, Miami, Oklahoma 74355, and **UPRIGHT ENERGY 1, LLC**, whose address is 8539 E. Brentmoor Street, Wichita, Kansas 67206 (collectively referred to as “Assignor”), to **TK ELECTRIC & OILFIELD SERVICE, LLC**, whose address is 504 S. Colorado St., Plainville, KS 67663 (“Assignee”).

NOW THEREFORE, for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, effective as of the Effective Time, and subject to the terms of this Assignment, Assignor does hereby **SELL, ASSIGN, TRANSFER, GRANT, BARGIN and CONVEY** to Assignee, all of its right, title and interest in and to the following (all of which are called the “Assets”):

1. The oil and gas lease (and any amendments thereto and ratifications thereof) specifically described in Exhibit A (“Lease”) covering the lands described on Exhibit A (“Lands”), attached hereto and made a part hereof, the royalties, overriding royalties, net profits interests, production payments and other interests, if any, owned by Assignor burdening the Lease, and all right, title and interest in and to the oil, gas and all other hydrocarbons in, on or under the Lands and non-hydrocarbons and other products, whether liquid or gaseous, produced in association therewith (“Hydrocarbons”) after the Effective Time.

2. All oil and gas Wells described in Exhibit A, (“Wells”), and all personal property and equipment located on and used in connection with the operation of the Wells as of the Effective Time.

3. The rights, to the extent transferable, in and to all existing and effective unitization and pooling agreements, declarations and orders, and the properties covered and the units created thereby to the extent that they relate to or affect any of Assignor’s Lease, Lands, Wells, Hydrocarbons and other interests described in Paragraphs 1 and 2 or the production of Hydrocarbons, if any, attributable to said Lease, Lands, Wells, and other interests after the Effective Time.

4. The rights, to the extent transferable, in and to all oil, gas, liquids, condensate, casinghead gas and natural gas sales, purchase, exchange, gathering, transportation and processing contracts, joint operating agreements, balancing agreements, joint venture agreements, partnership agreements, farmout agreements and other contracts, agreements and instruments insofar and only insofar as they relate to any of the Assets and other interests described in Paragraphs 1, 2 and 3, excluding, however, any bonds or insurance contracts.

5. All of the personal property, fixtures, improvements, permits, licenses, approvals, servitudes, rights-of-way and easements, if any, surface Lease and other surface rights (including, but not limited to, any Wells, tanks, boilers, buildings, injection facilities, saltwater disposal facilities, compression facilities, gathering systems, other appurtenances and facilities), if any, located on and used exclusively in connection with or otherwise related to the exploration for or production, gathering, treatment, processing, storing, sale, treatment, processing or disposal of Hydrocarbons or water produced from the Assets and other interests described in Paragraphs 1 through 4 to the extent that they are located on and used in the operation of such Assets and other interests as of the Effective Time, and all contract rights (including rights under Lease to third parties) related thereto.

This Assignment is made and accepted expressly subject to the following terms and conditions:

A. **THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF TITLE AND WITHOUT WARRANTY OF ANY OTHER KIND, EITHER EXPRESS, IMPLIED OR STATUTORY. ASSIGNEE ACKNOWLEDGES AND AFFIRMS THAT THE ASSETS HAVE BEEN UTILIZED FOR THE PURPOSE OF EXPLORATION, PRODUCTION AND DEVELOPMENT OF OIL AND GAS, AND THAT THE ASSETS ARE CONVEYED IN THEIR "AS IS, WHERE IS" CONDITION, WITH ALL EXISTING FAULTS. ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY WARRANTY, EITHER EXPRESS OR IMPLIED, AS TO THE CONDITION OF ANY PERSONAL PROPERTY, EQUIPMENT, FIXTURES AND ITEMS OF MOVABLE PROPERTY COMPRISING ANY PART OF THE ASSETS, INCLUDING (i) MERCHANTABILITY OR CONDITION, (ii) FITNESS FOR A PARTICULAR PURPOSE, (iii) CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY RIGHTS OF ASSIGNEE UNDER APPLICABLE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION, AND (v) ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN, IT BEING EXPRESSLY UNDERSTOOD BY ASSIGNEE THAT SAID PERSONAL PROPERTY, FIXTURES, EQUIPMENT, AND ITEMS ARE BEING CONVEYED TO ASSIGNEE "AS IS," "WHERE IS," WITH ALL FAULTS, AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR.**

B. Assignee accepts the Assets subject to and assumes and agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations in any way associated with or related to the Assets occurring on or after the Effective Time. **Assignee agrees to defend, indemnify, save and hold harmless Assignor and its affiliates, officers, directors, shareholders, representatives, employees, and agents and their successors and assigns, forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring on or after the Effective Time to the extent of the interest conveyed to Assignee herein.**

Assignor agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations in any way associated with or related to the Assets occurring prior to the Effective Time. **Assignor agrees to defend, indemnify, save and hold harmless Assignee and its affiliates, officers, directors, shareholders, representatives, employees, and agents, and their successors and assigns forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring prior to the Effective Time.**

C. Assignee agrees to assume responsibility for plugging requirements or exceptions thereto, including bonding requirements in and on said Wells and all other personal property used or obtained in connection therewith, from and after the Effective Time.

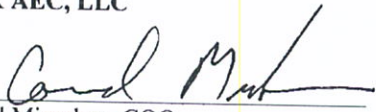
- D. This Assignment is subject to those salt water disposal agreements listed on Exhibit "A".
- E. Unless provided otherwise, all recording references in Exhibit A hereto are to the official real property records of the county in which the Assets are located.
- F. This Assignment binds and inures to the benefit of Assignor and Assignee and their respective successors and assigns.
- G. This Assignment may be executed in any number of counterparts, each of which shall be deemed to be an original instrument, but all of which together shall constitute but one instrument.
- H. Assignee shall be responsible for and shall bear and pay all applicable sales taxes, transfer taxes, and documentary, filing and recording fees required by or associated with the conveyance of the Assets hereby.
- I. **THE PROVISIONS OF THIS ASSIGNMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF KANSAS, DISREGARDING ANY CONFLICTS OF LAW, RULE OR PRINCIPLE THAT MIGHT REFER SAME TO THE LAWS OF ANOTHER JURISDICTION.**

TO HAVE AND TO HOLD unto said Assignee, its successors and assigns, the above-described Assets, in accordance with the terms, covenants and conditions as set out above, without warranty, either express or implied, except the warranties, covenants and agreements specifically set forth herein.

IN WITNESS WHEREOF, this Assignment is executed on the dates contained in the acknowledgments of this Assignment, to be effective for all purposes as of the Effective Time.

ASSIGNOR:

TREK AEC, LLC

By: 
 Conrad Mirochna, COO

ACKNOWLEDGMENT

STATE OF TEXAS

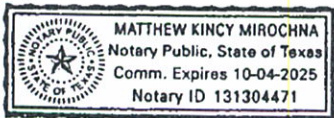
COUNTY OF DALLAS

The foregoing instrument was acknowledged before me this 29th day of August, 2025 by Conrad Mirochna as COO of TREK AEC, LLC, on behalf of said company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 29th day of August, 2025.

My commission expires:


 Notary Public, State of Texas



ASSIGNOR:

DB5 RESOURCES, LLC

By: Bryan Hess
Bryan Hess, Manager

ACKNOWLEDGMENT

STATE OF KANSAS

COUNTY OF McPherson

The foregoing instrument was acknowledged before me this 20th day of August, 2025 by Bryan Hess as Manager of DB5 RESOURCES, LLC, on behalf of said company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 20th day of August, 2025.

My commission expires:

Adrian A. Morales
Notary Public, State of Kansas



ASSIGNOR:

ARNOLD S. HESS & PATRICIA L. HESS FAMILY TRUST DATED 1/23/1989

By: Bryan Hess
Bryan Hess, Trustee

ACKNOWLEDGMENT

STATE OF KANSAS

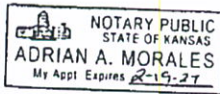
COUNTY OF McPherson

The foregoing instrument was acknowledged before me this 28th day of August, 2025 by Bryan Hess as Trustee of **ARNOLD S. HESS & PATRICIA L. HESS FAMILY TRUST DATED 1/23/1989**, on behalf of said trust.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 28th day of August, 2025.

My commission expires:

Adrian A. Morales
Notary Public, State of Kansas



ASSIGNOR:

BRYAN K. HESS FAMILY TRUST DATED 7/1/1998

By: Bryan K Hess
Bryan Hess, Trustee

ACKNOWLEDGMENT

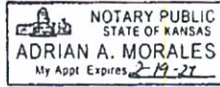
STATE OF KANSAS

COUNTY OF McPherson

The foregoing instrument was acknowledged before me this 28th day of August, 2025 by Bryan Hess as Trustee of BRYAN K. HESS FAMILY TRUST DATED 7/1/1998, on behalf of said trust.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 28th day of August, 2025.

My commission expires:



Adrian A. Morales
Notary Public, State of Kansas

ASSIGNOR:

M-J IV, LTD.

By: Bryan Hess
Bryan Hess, Vice President

ACKNOWLEDGMENTS

STATE OF KANSAS

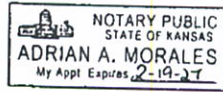
COUNTY OF McPherson

The foregoing instrument was acknowledged before me this 26th day of August, 2025 by Bryan Hess as Vice President of M-J IV, LTD., on behalf of said company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 26th day of August, 2025.

My commission expires:

Adrian A. Morales
Notary Public, State of Kansas



ASSIGNOR:

PETER J. COAKLEY

By: *Peter Coakley*
Peter Coakley

ACKNOWLEDGMENT

STATE OF KANSAS

COUNTY OF *Sedgwick*

The foregoing instrument was acknowledged before me this *5th* day of *September*, 2025 by PETER J. COAKLEY.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this *5th* day of *September*, 2025.

My commission expires:



Phyllis Ann Freeman
Notary Public, State of Kansas

ASSIGNOR:

DIANNE Y DEGOOD FAMILY TRUST DATED 8/30/2005

By: Diane DeGood
Dianne DeGood, Trustee

ACKNOWLEDGMENT

STATE OF KANSAS

COUNTY OF Sedgwick

The foregoing instrument was acknowledged before me this 3rd day of September, 2025 by Dianne DeGood as Trustee of DIANNE Y DEGOOD FAMILY TRUST DATED 8/30/2005, on behalf of said trust.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 3rd day of September, 2025.

My commission expires:

Phyllis Ann Freeman
Notary Public, State of Kansas



ASSIGNOR:

CHAS A. NEAL & COMPANY

By: Charles C. Neal
Charles C. Neal, Chairman

ACKNOWLEDGMENT

STATE OF OKLAHOMA

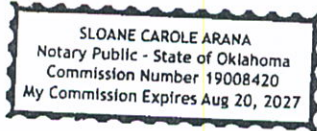
COUNTY OF Ottawa

The foregoing instrument was acknowledged before me this 2nd day of September, 2025 by Charles C. Neal as Chairman of CHAS A. NEAL & COMPANY, on behalf of said company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 2nd day of September, 2025.

My commission expires: 8/20/2027

Sloane Carole Arana
Notary Public, State of Oklahoma



ASSIGNOR:

UPRIGHT ENERGY I, LLC

By: [Signature]
Paul O'Neill, Managing Partner

ACKNOWLEDGMENT

STATE OF KANSAS

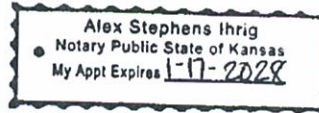
COUNTY OF Sedgwick

The foregoing instrument was acknowledged before me this 29 day of August, 2025 by Paul O'Neill as Managing Partner of UPRIGHT ENERGY I, LLC, on behalf of said company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 29 day of August, 2025.

My commission expires:
1-17-2028

[Signature]
Notary Public, State of Kansas



ASSIGNEE:

TK ELECTRIC & OILFIELD SERVICE, LLC

By: [Signature]
Tyler Nelson, President

ACKNOWLEDGMENT

STATE OF KANSAS

COUNTY OF Rooks

The foregoing instrument was acknowledged before me this 15 day of September, 2025 by Tyler Nelson, as President of TK ELECTRIC & OILFIELD SERVICE, LLC, on behalf of said limited liability company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 15 day of September, 2025.

My commission expires:

[Signature]
Notary Public, State of Kansas



State of Kansas, Rooks County
This instrument was filed for
record on 09/15/2025 at 11:00 AM
Book:555 Page(s):115-127
Fees\$225.00



[Signature] _____ AMR
Register of Deeds

EXHIBIT A

ATTACHED TO AND MADE A PART OF
 THAT CERTAIN ASSIGNMENT, BILL OF SALE AND CONVEYANCE
 DATED EFFECTIVE AUGUST 1, 2025 FROM TREK AEC, LLC, ET AL, AS
 ASSIGNOR TO TK ELECTRIC & OILFIELD SERVICE, LLC, AS ASSIGNEE

LEASE AND LANDS

Lessor: Johnie & Catherine Dauwe
 Lessee: Graves Drilling Co., Inc.
 Lease Date: September 22, 1982
 Recording: Book 174, Page 617
 Description: SW/4 Section 20 – T10S – R18W, Rooks County, Kansas

Lessor: Johnie & Catherine Dauwe
 Lessee: Graves Drilling Co., Inc.
 Lease Date: September 22, 1982
 Recording: Book 174, Page 619
 Description: NW/4 Section 29 – T10S – R18W, Rooks County, Kansas

Lessor: Alan, G. Eades, et ux
 Lessee: Kenneth O. Brown D/B/A Kenny Brown Enterprises
 Lease Date: September 26, 1983
 Recording: Book 190, Page 586
 Description: NE/4 Section 30 – T10S – R18W, Rooks County, Kansas

Lessor: Johnie & Catherine Dauwe
 Lessee: Kenneth O. Brown D/B/A Kenny Brown Enterprises
 Lease Date: September 26, 1983
 Recording: Book 190, Page 584
 Description: NE/4 Section 30 – T10S – R18W, Rooks County, Kansas

WELLS

Well Name: Dauwe #1
 API Number: 15-163-22220
 Description: Section 20-T10S-R18W, Rooks County, Kansas

Well Name: Dauwe #2
 API Number: 15-163-22333
 Description: Section 29-T10S-R18W, Rooks County, Kansas

Well Name: Dauwe A 2 EOR
 API Number: 15-163-22411-0001
 Description: Section 30-T10S-R18W, Rooks County, Kansas

SALT WATER DISPOSAL AGREEMENTS

1. Salt Water Disposal Agreement, Surface Lease and Easement dated July 1, 2018, by and between John W. Couse and Barbara Lee Souse, his wife, and Trek AEC, LLC.