

Form	ACO1 - Well Completion
Operator	M & M Exploration, Inc.
Well Name	JORNS 20-3
Doc ID	1861739

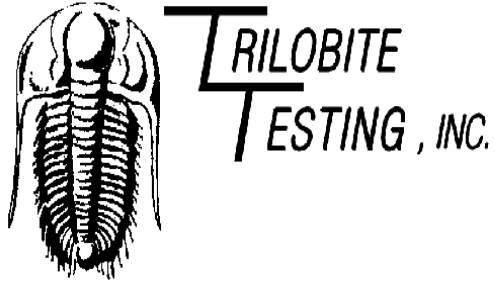
All Electric Logs Run

DIL
DEN-NEU
Sonic
Micro

Form	ACO1 - Well Completion
Operator	M & M Exploration, Inc.
Well Name	JORNS 20-3
Doc ID	1861739

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	269	H-325 Common	360	2% Gel, 3% CC, and 1/4# CF



DRILL STEM TEST REPORT

Prepared For: **M&M Exploration**

4257 Main St # 230
Westminster, CO 80031

ATTN: Jeremy Schwartz

Jorns #20-3

20-26S-11W Pratt,KS

Start Date: 2025.09.08 @ 19:08:00

End Date: 2025.09.09 @ 00:44:02

Job Ticket #: 72712 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2025.09.15 @ 09:42:33

M&M Exploration

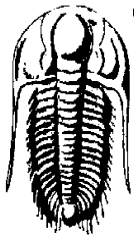
20-26S-11W Pratt,KS

Jorns #20-3

DST # 1

Lansing "B"

2025.09.08



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

M&M Exploration

4257 Main St # 230
Westminster, CO 80031

ATTN: Jeremy Schwartz

20-26S-11W Pratt, KS

Jorns #20-3

Job Ticket: 72712

DST#: 1

Test Start: 2025.09.08 @ 19:08:00

GENERAL INFORMATION:

Formation: **Lansing "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:04:02

Time Test Ended: 00:44:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 72

Interval: 3675.00 ft (KB) To 3692.00 ft (KB) (TVD)

Total Depth: 3692.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1866.00 ft (KB)

1855.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8372 Inside

Press@RunDepth: 9.20 psig @ 3681.00 ft (KB)

Start Date: 2025.09.08

End Date:

2025.09.09

Start Time: 19:08:01

End Time:

00:44:02

Capacity: psig

Last Calib.: 2025.09.09

Time On Btm: 2025.09.08 @ 21:02:02

Time Off Btm: 2025.09.08 @ 23:06:47

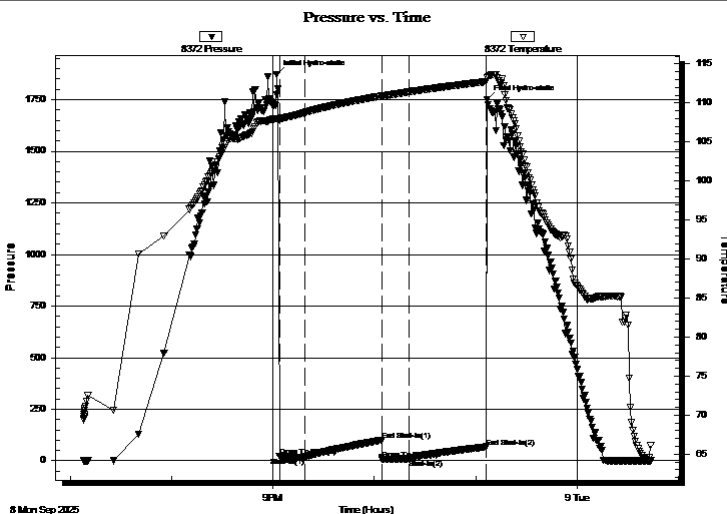
TEST COMMENT: IF: Weak 1.35" Blow (15)

IS: No Blow Back (45)

FF: Weak 2.1" Blow (45)

FS: No Blow Back (45)

PRESSURE SUMMARY



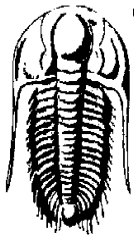
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1872.20	108.01	Initial Hydro-static
2	20.00	107.94	Open To Flow (1)
17	18.23	108.78	Shut-In(1)
63	99.97	110.88	End Shut-In(1)
63	6.79	110.89	Open To Flow (2)
79	9.20	111.40	Shut-In(2)
124	67.49	112.77	End Shut-In(2)
125	1751.02	113.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	55' GIP	0.00
5.00	SGCM 6%G 94%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

M&M Exploration

4257 Main St # 230
Westminster, CO 80031

ATTN: Jeremy Schwartz

20-26S-11W Pratt, KS

Jorns #20-3

Job Ticket: 72712

DST#: 1

Test Start: 2025.09.08 @ 19:08:00

GENERAL INFORMATION:

Formation: **Lansing "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:04:02

Time Test Ended: 00:44:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 72

Interval: 3675.00 ft (KB) To 3692.00 ft (KB) (TVD)

Total Depth: 3692.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1866.00 ft (KB)

1855.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6755 Outside

Press@RunDepth: psig @ 3681.00 ft (KB)

Start Date: 2025.09.08

End Date:

2025.09.09

Start Time: 19:08:01

End Time:

00:44:02

Capacity: psig

Last Calib.:

2025.09.09

Time On Btm:

Time Off Btm:

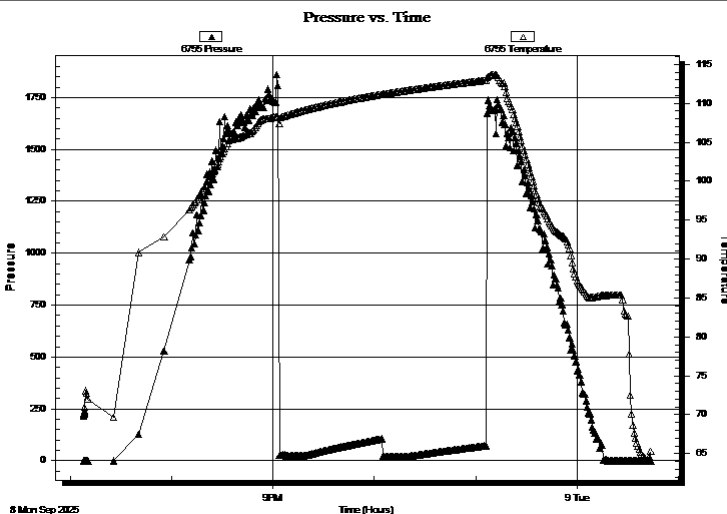
TEST COMMENT: IF: Weak 1.35" Blow (15)

IS: No Blow Back (45)

FF: Weak 2.1" Blow (45)

FS: No Blow Back (45)

PRESSURE SUMMARY



Time
(Min.)

Pressure
(psig)

Temp
(deg F)

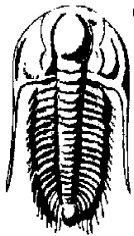
Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	55' GIP	0.00
5.00	SGCM 6%G 94%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

M&M Exploration

20-26S-11W Pratt, KS

4257 Main St # 230
Westminster, CO 80031

Jorns #20-3

Job Ticket: 72712

DST#: 1

ATTN: Jeremy Schwartz

Test Start: 2025.09.08 @ 19:08:00

Tool Information

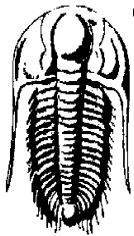
Drill Pipe:	Length: 3443.00 ft	Diameter: 3.80 inches	Volume: 48.30 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 214.00 ft	Diameter: 2.25 inches	Volume: 1.05 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	49.35 bbl	Tool Chased ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	3675.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3651.00	
Hydraulic tool	5.00			3656.00	
Jars	5.00			3661.00	
EM Tool	3.00			3664.00	
Safety Joint	2.00			3666.00	
Packer	5.00			3671.00	29.00 Bottom Of Top Packer
Packer	4.00			3675.00	
Stubb	1.00			3676.00	
Handling Sub	5.00			3681.00	
Recorder	0.00	8372	Inside	3681.00	
Recorder	0.00	6755	Outside	3681.00	
Perforations	8.00			3689.00	
Bullnose	3.00			3692.00	17.00 Bottom Packers & Anchor

Total Tool Length: 46.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

M&M Exploration

20-26S-11W Pratt, KS

4257 Main St # 230
Westminster, CO 80031

Jorns #20-3

Job Ticket: 72712

DST#: 1

ATTN: Jeremy Schwartz

Test Start: 2025.09.08 @ 19:08:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 55.00 sec/qt

Water Loss: 8.77 in³

Resistivity: ohm.m

Salinity: 6000.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	55' GIP	0.000
5.00	SGCM 6%G 94%M	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

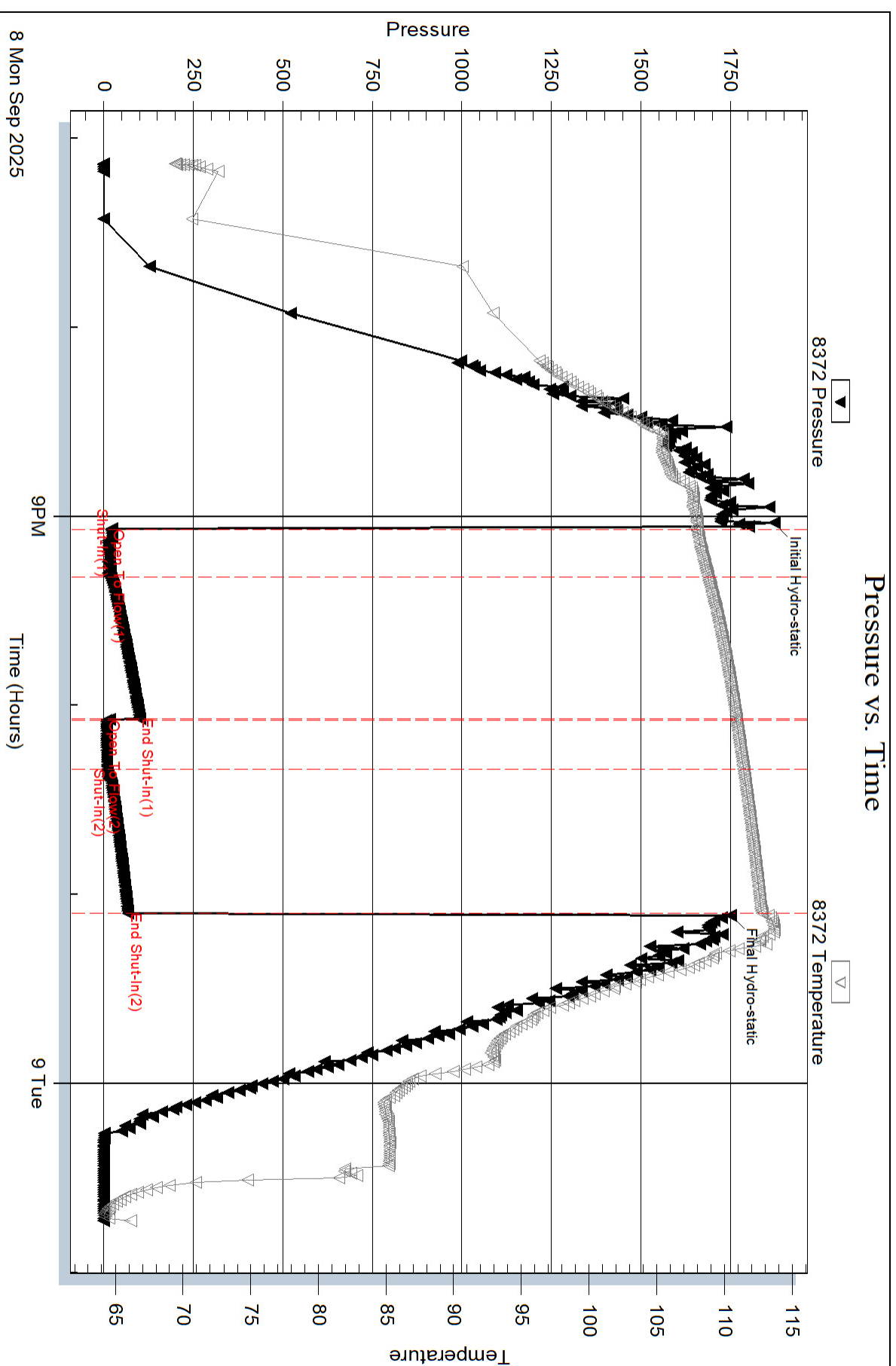
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



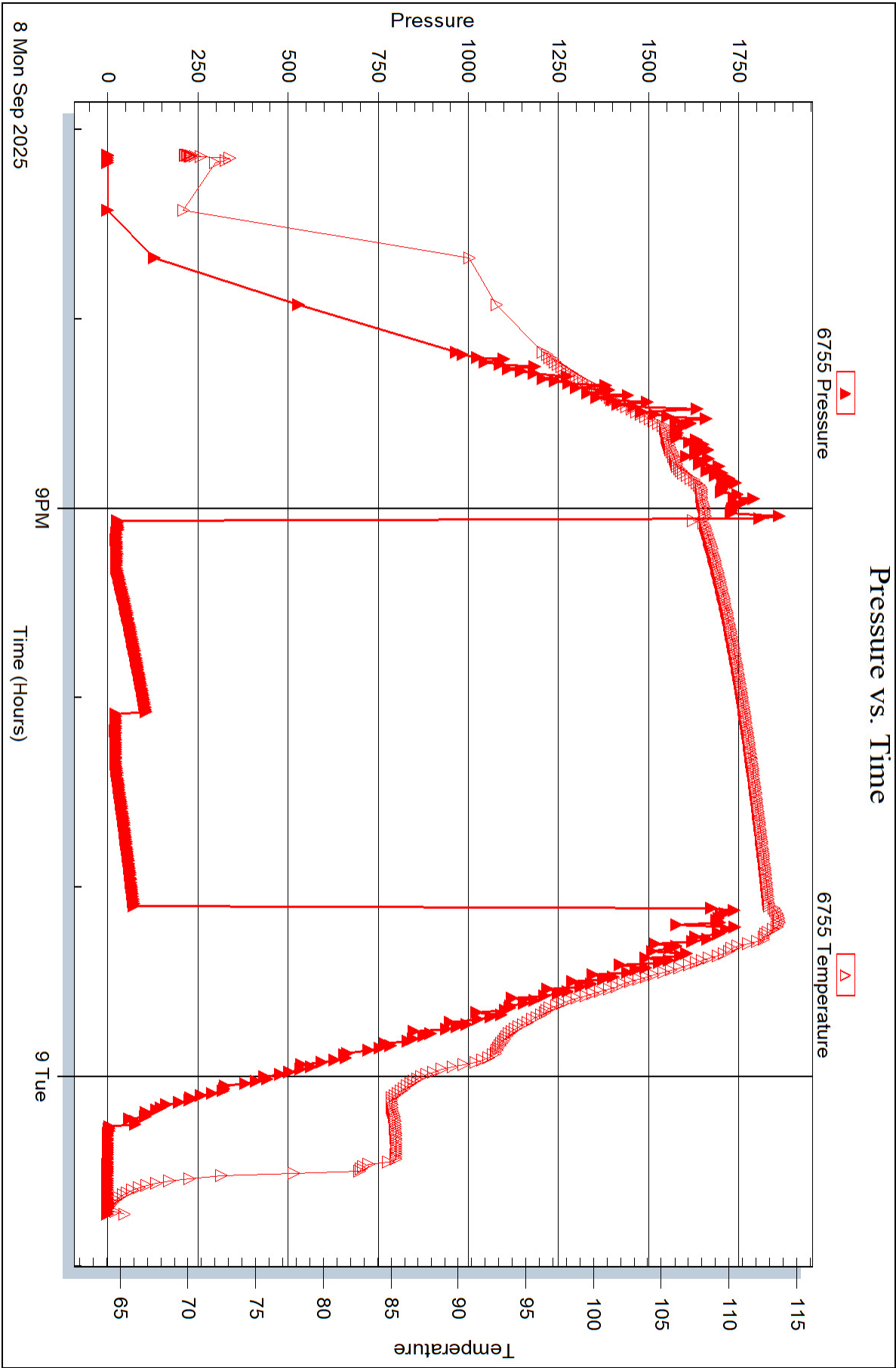
Serial #: 6755

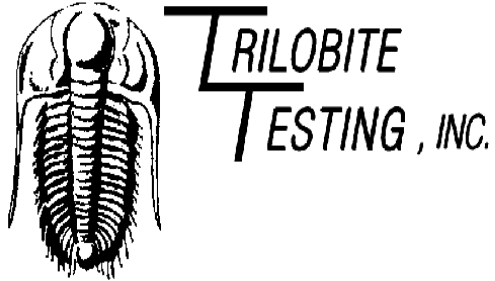
Outside

M&M Exploration

Jorns #20-3

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **M&M Exploration**

4257 Main St # 230
Westminster, CO 80031

ATTN: Jeremy Schwartz

Jorns #20-3

20-26S-11W Pratt,KS

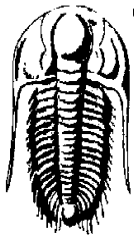
Start Date: 2025.09.09 @ 20:27:00

End Date: 2025.09.10 @ 01:53:02

Job Ticket #: 72713 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2025.09.15 @ 09:42:03



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

M&M Exploration

4257 Main St # 230
Westminster, CO 80031

ATTN: Jeremy Schwartz

20-26S-11W Pratt, KS

Jorns #20-3

Job Ticket: 72713

DST#: 2

Test Start: 2025.09.09 @ 20:27:00

GENERAL INFORMATION:

Formation: **Swope**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:14:02

Time Test Ended: 01:53:02

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 72

Interval: 3926.00 ft (KB) To 3956.00 ft (KB) (TVD)

Reference Elevations: 1866.00 ft (KB)

Total Depth: 3956.00 ft (KB) (TVD)

1855.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8372 Inside

Press@RunDepth: 24.04 psig @ 3932.00 ft (KB)

Capacity: psig

Start Date: 2025.09.09

End Date:

2025.09.10

Last Calib.: 2025.09.10

Start Time: 20:27:01

End Time:

01:53:02

Time On Btm: 2025.09.09 @ 22:13:02

Time Off Btm: 2025.09.10 @ 00:16:32

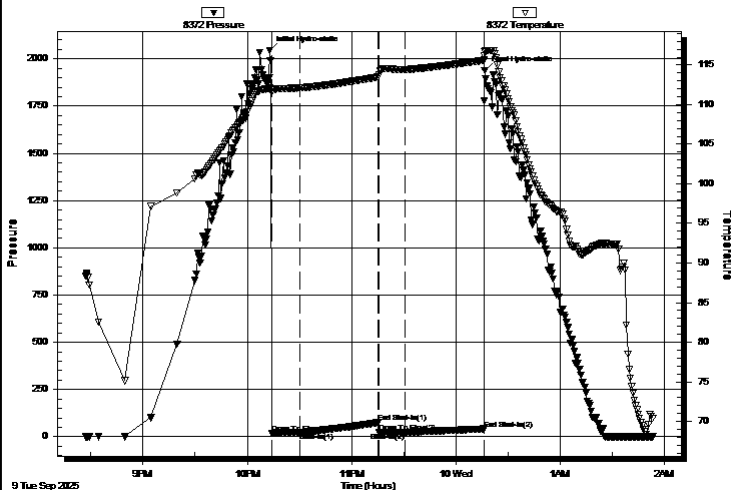
TEST COMMENT: IF: Weak Surface Blow (15)

IS: No Blow Back (45)

FF: No Blow (15)

FS: No Blow Back (45)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2044.69	112.06	Initial Hydro-static
1	19.84	111.55	Open To Flow (1)
18	22.67	112.12	Shut-In(1)
62	75.17	113.50	End Shut-In(1)
63	23.88	113.72	Open To Flow (2)
78	24.04	114.43	Shut-In(2)
123	42.15	115.64	End Shut-In(2)
124	1939.22	116.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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M&M Exploration

ATTN: Jeremy Schwartz

20-26S-11W Pratt,KS

Jorns #20-3

Job Ticket: 72713

DST#: 2

Test Start: 2025.09.09 @ 20:27:00

Formation: **Swope**

Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:14:02
Time Test Ended: 01:53:02

Test Type: Conventional Bottom Hole (Reset)
Tester: Leal Cason
Unit No: 72

Interval: 3926.00 ft (KB) To 3956.00 ft (KB) (TVD)
Total Depth: 3956.00 ft (KB) (TVD)
Hole Diameter: 7.88 inchesHole Condition: Good

Reference Elevations: 1866.00 ft (KB)
1855.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6755 Outside

Press@RunDepth: psig @ 3932.00 ft (KB)

Start Date: 2025.09.09 End Date: 2025.09.10

Start Time: 20:27:01 End Time: 01:55:02

Capacity: psig

Last Calib.: 2025.09.10

Time On Btm:

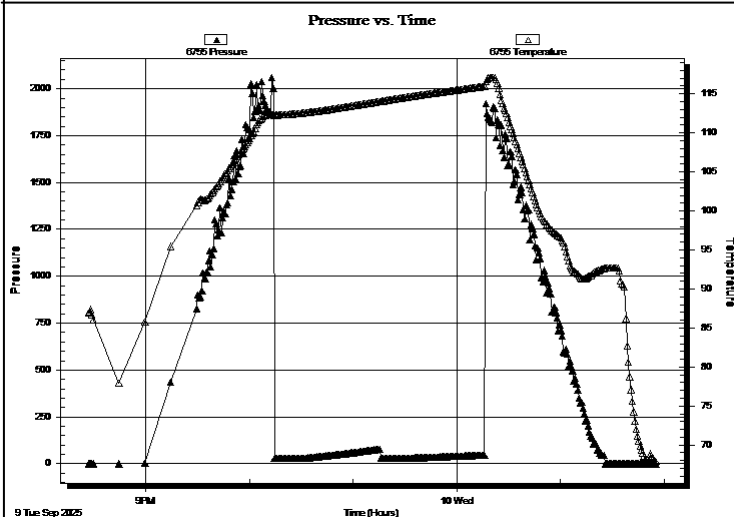
Time Off Btm:

TEST COMMENT: IF: Weak Surface Blow (15)

ISI: No Blow Back (45)

FF: No Blow (15)

FSI: No Blow Back (45)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

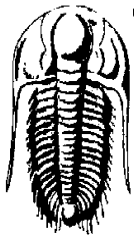
Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

M&M Exploration

20-26S-11W Pratt, KS

4257 Main St # 230
Westminster, CO 80031

Jorns #20-3

Job Ticket: 72713

DST#: 2

ATTN: Jeremy Schwartz

Test Start: 2025.09.09 @ 20:27:00

Tool Information

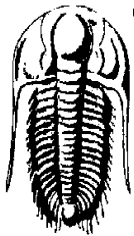
Drill Pipe:	Length:	3695.00 ft	Diameter:	3.80 inches	Volume:	51.83 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	214.00 ft	Diameter:	2.25 inches	Volume:	1.05 bbl	Weight to Pull Loose:	75000.00 lb
					Total Volume:	52.88 bbl	Tool Chased	ft
Drill Pipe Above KB:		12.00 ft					String Weight: Initial	65000.00 lb
Depth to Top Packer:		3926.00 ft					Final	65000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		30.00 ft						
Tool Length:		59.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00		3902.00	
Hydraulic tool	5.00		3907.00	
Jars	5.00		3912.00	
EM Tool	3.00		3915.00	
Safety Joint	2.00		3917.00	
Packer	5.00		3922.00	29.00 Bottom Of Top Packer
Packer	4.00		3926.00	
Stubb	1.00		3927.00	
Handling Sub	5.00		3932.00	
Recorder	0.00	8372 Inside	3932.00	
Recorder	0.00	6755 Outside	3932.00	
Perforations	21.00		3953.00	
Bullnose	3.00		3956.00	30.00 Bottom Packers & Anchor

Total Tool Length: 59.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

M&M Exploration

20-26S-11W Pratt, KS

4257 Main St # 230
Westminster, CO 80031

Jorns #20-3

Job Ticket: 72713

DST#: 2

ATTN: Jeremy Schwartz

Test Start: 2025.09.09 @ 20:27:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 55.00 sec/qt

Water Loss: 9.17 in³

Resistivity: ohm.m

Salinity: 6000.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

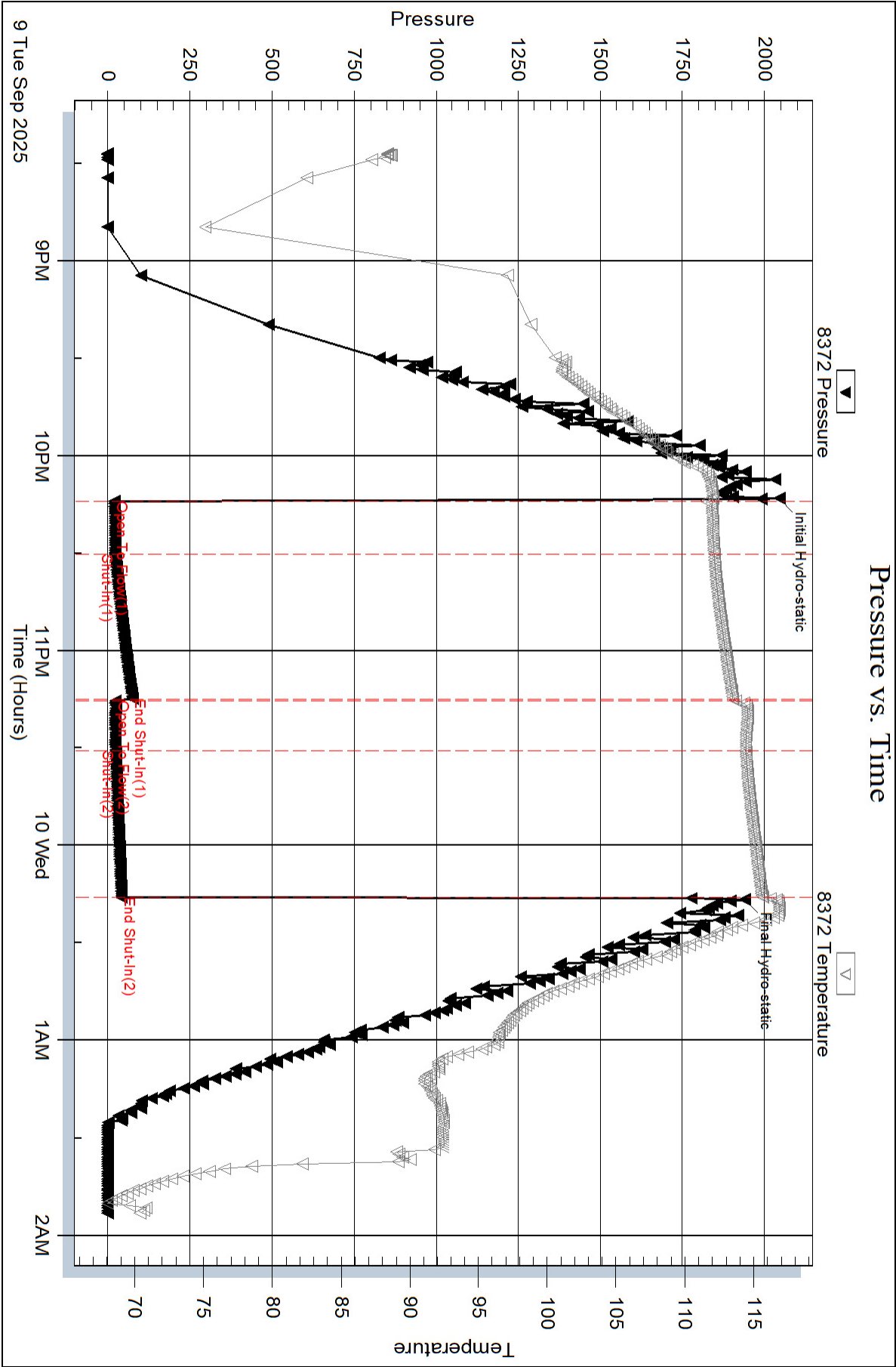
Serial #: 8372

Inside

M&M Exploration

Jorns #20-3

DST Test Number: 2



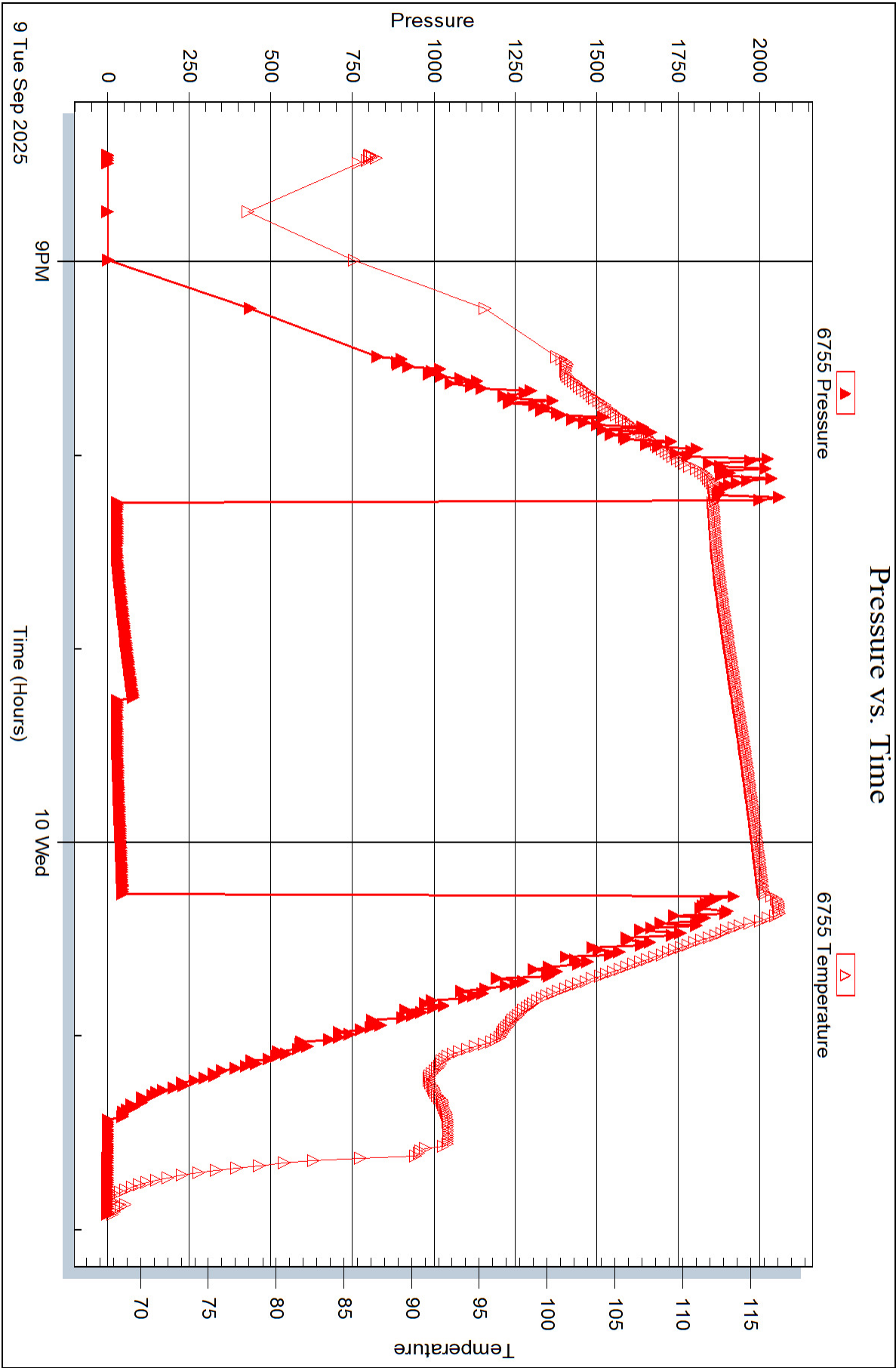
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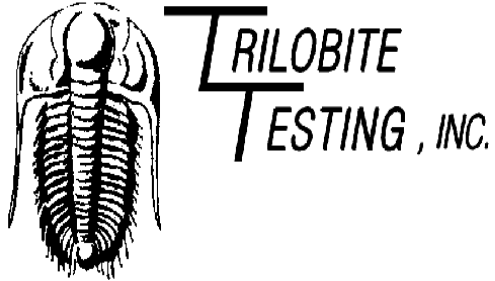
Outside

M&M Exploration

Jorns #20-3

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **M&M Exploration**

4257 Main St # 230
Westminster, CO 80031

ATTN: Jeremy Schwartz

Jorns #20-3

20-26S-11W Pratt,KS

Start Date: 2025.09.10 @ 16:35:00

End Date: 2025.09.10 @ 23:31:02

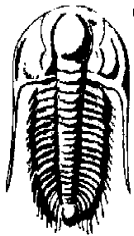
Job Ticket #: 72714 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2025.09.15 @ 09:41:35



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

M&M Exploration

4257 Main St # 230
Westminster, CO 80031

ATTN: Jeremy Schwartz

20-26S-11W Pratt, KS

Jorns #20-3

Job Ticket: 72714

DST#: 3

Test Start: 2025.09.10 @ 16:35:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:17:02

Time Test Ended: 23:31:02

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 72

Interval: 4064.00 ft (KB) To 4140.00 ft (KB) (TVD)

Total Depth: 4140.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1866.00 ft (KB)

1855.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8372 Inside

Press@RunDepth: 76.91 psig @ 4137.00 ft (KB)

Start Date: 2025.09.10

End Date:

2025.09.10

Start Time: 16:35:01

End Time:

23:31:02

Capacity: psig

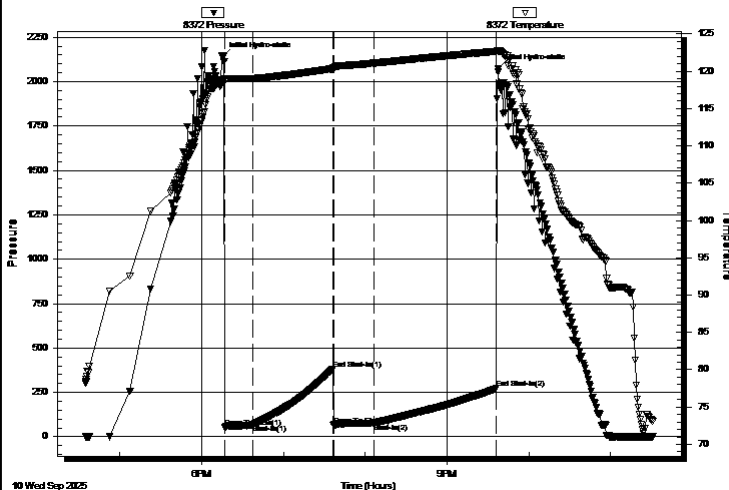
Last Calib.: 2025.09.10

Time On Btm: 2025.09.10 @ 18:15:47

Time Off Btm: 2025.09.10 @ 21:37:17

TEST COMMENT: IF: Weak 3.5" Blow, Died Off to 3.1" (20)
IS: No Blow Back (60)
FF: Weak 2.7" Blow, Died Off to 1.79" (30)
FS: No Blow Back (90)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2140.78	118.75	Initial Hydro-static
2	55.46	118.88	Open To Flow (1)
22	69.37	119.02	Shut-In(1)
81	381.26	120.35	End Shut-In(1)
81	65.30	120.42	Open To Flow (2)
111	76.91	121.08	Shut-In(2)
201	272.00	122.68	End Shut-In(2)
202	2070.49	122.64	Final Hydro-static

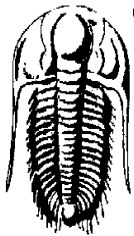
Recovery

Length (ft)	Description	Volume (bbl)
0.00	80' GIP	0.00
40.00	GCM 10%G 90%M	0.20

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

M&M Exploration

4257 Main St # 230
Westminster, CO 80031

ATTN: Jeremy Schwartz

20-26S-11W Pratt, KS

Jorns #20-3

Job Ticket: 72714

DST#: 3

Test Start: 2025.09.10 @ 16:35:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:17:02

Time Test Ended: 23:31:02

Interval: 4064.00 ft (KB) To 4140.00 ft (KB) (TVD)

Total Depth: 4140.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 72

Reference Elevations: 1866.00 ft (KB)

1855.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6755 Outside

Press@RunDepth: psig @ 4137.00 ft (KB)

Start Date: 2025.09.10

End Date:

2025.09.10

Start Time: 16:35:01

End Time:

23:31:02

Capacity: psig

Last Calib.:

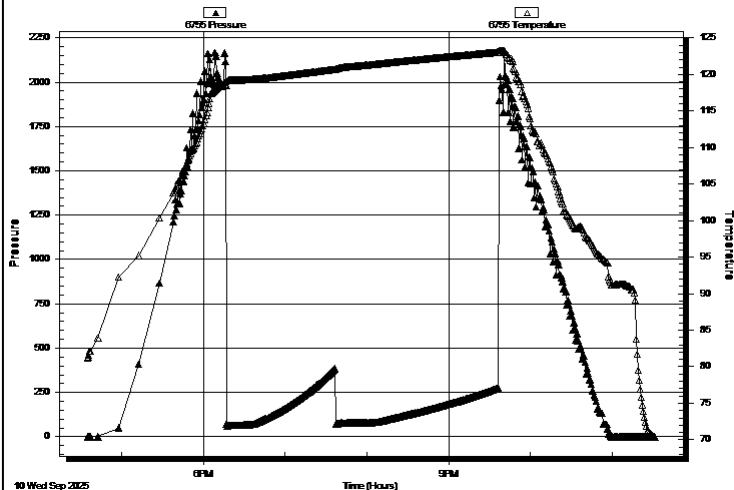
2025.09.10

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Weak 3.5" Blow , Died Off to 3.1" (20)
IS: No Blow Back (60)
FF: Weak 2.7" Blow , Died Off to 1.79" (30)
FS: No Blow Back (90)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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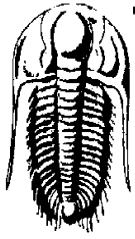
Recovery

Length (ft)	Description	Volume (bbl)
0.00	80' GIP	0.00
40.00	GCM 10%G 90%M	0.20

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

M&M Exploration

20-26S-11W Pratt, KS

4257 Main St # 230
Westminster, CO 80031

Jorns #20-3

Job Ticket: 72714

DST#: 3

ATTN: Jeremy Schwartz

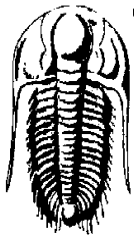
Test Start: 2025.09.10 @ 16:35:00

Tool Information

Drill Pipe:	Length: 3825.00 ft	Diameter: 3.80 inches	Volume: 53.65 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 214.00 ft	Diameter: 2.25 inches	Volume: 1.05 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume:	54.70 bbl	Tool Chased ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4064.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	76.00 ft			
Tool Length:	105.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4040.00	
Hydraulic tool	5.00			4045.00	
Jars	5.00			4050.00	
EM Tool	3.00			4053.00	
Safety Joint	2.00			4055.00	
Packer	5.00			4060.00	29.00 Bottom Of Top Packer
Packer	4.00			4064.00	
Stubb	1.00			4065.00	
Perforations	1.00			4066.00	
Change Over Sub	1.00			4067.00	
Drill Pipe	64.00			4131.00	
Change Over Sub	1.00			4132.00	
Handling Sub	5.00			4137.00	
Recorder	0.00	8372	Inside	4137.00	
Recorder	0.00	6755	Outside	4137.00	
Bullnose	3.00			4140.00	76.00 Bottom Packers & Anchor
Total Tool Length:	105.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

M&M Exploration

20-26S-11W Pratt, KS

4257 Main St # 230
Westminster, CO 80031

Jorns #20-3

Job Ticket: 72714

DST#: 3

ATTN: Jeremy Schwartz

Test Start: 2025.09.10 @ 16:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 62.00 sec/qt

Water Loss: 10.38 in³

Resistivity: ohm.m

Salinity: 7000.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	80' GIP	0.000
40.00	GCM 10%G 90%M	0.197

Total Length: 40.00 ft

Total Volume: 0.197 bbl

Num Fluid Samples: 0

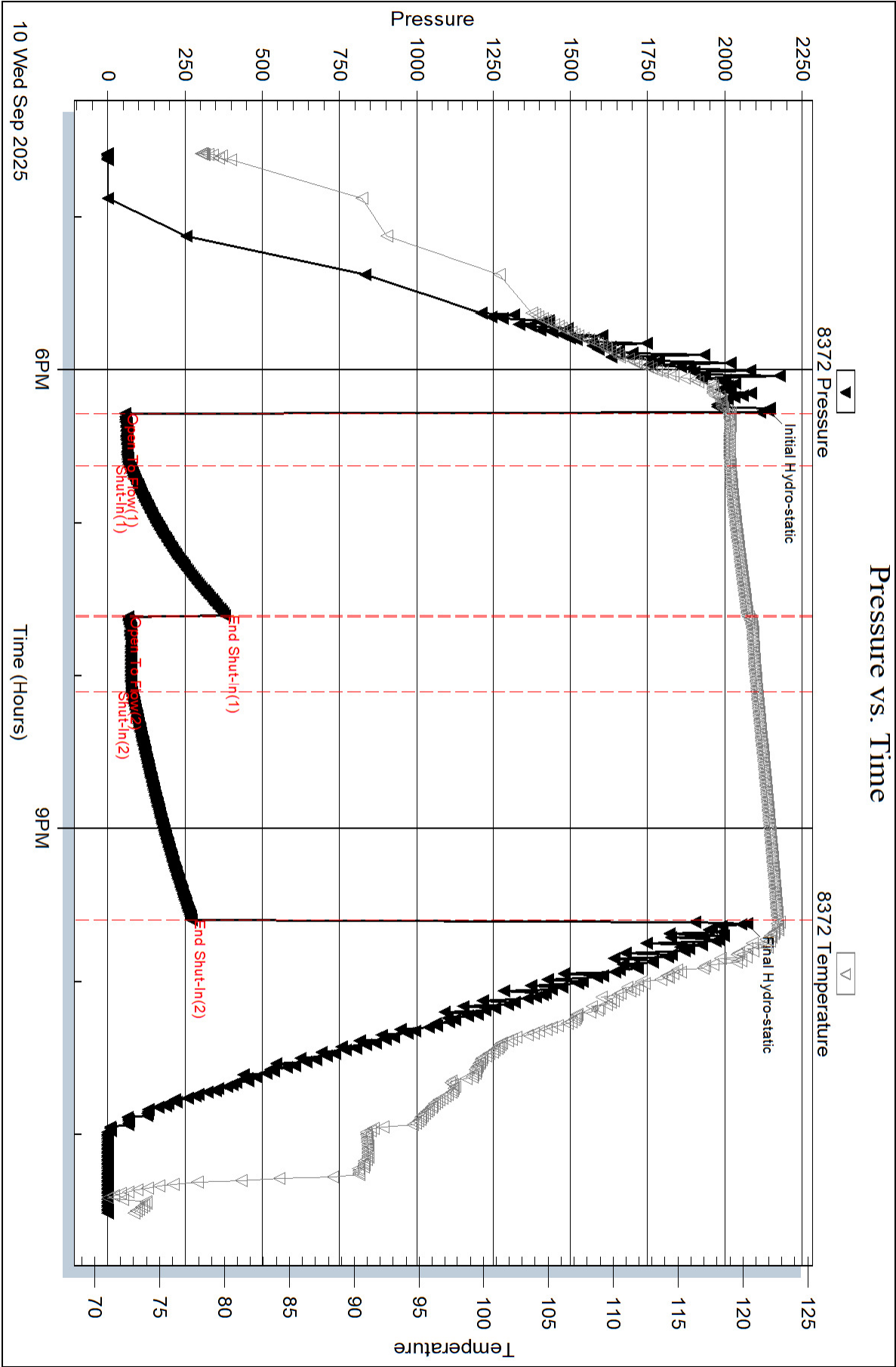
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



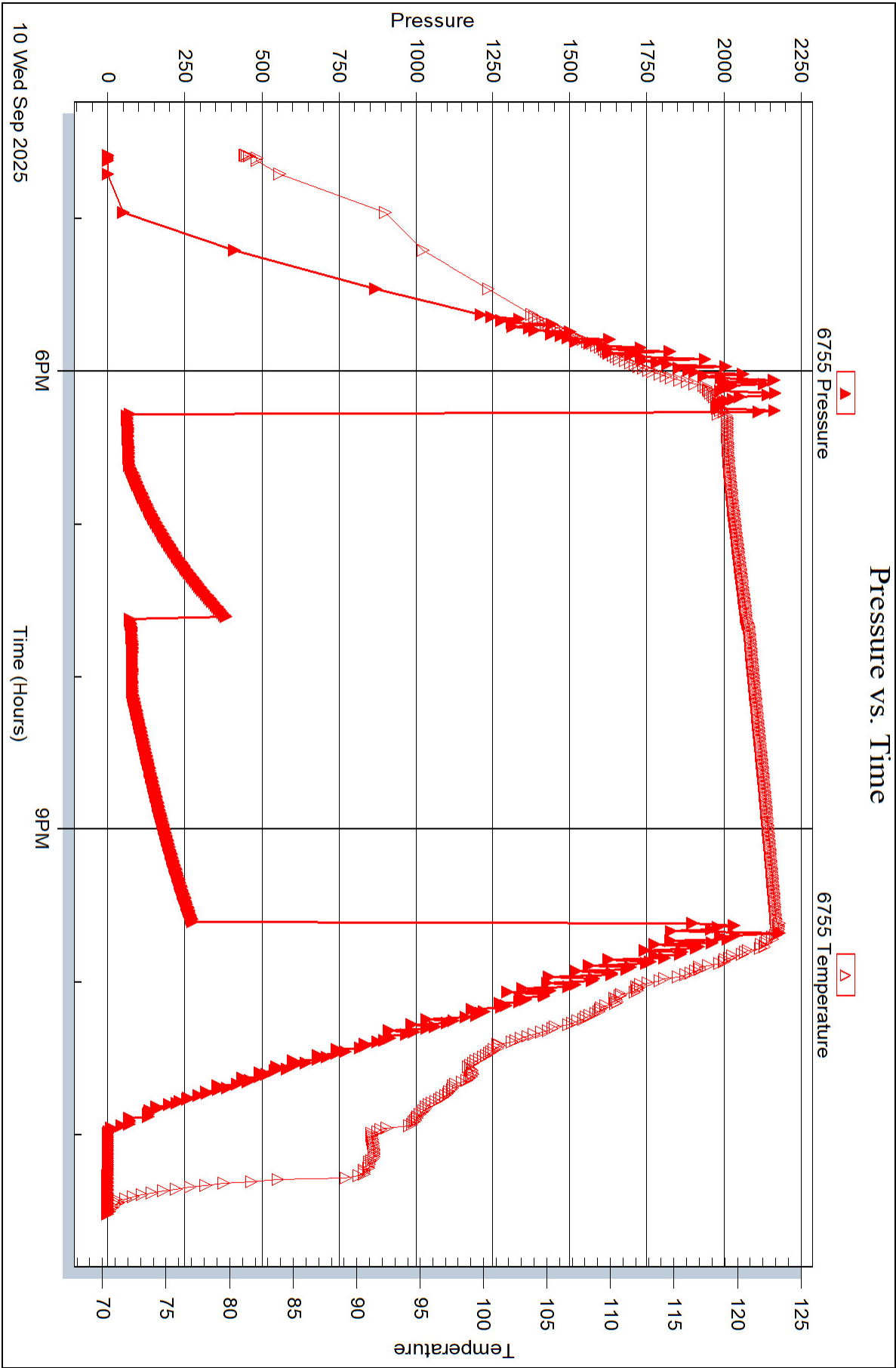
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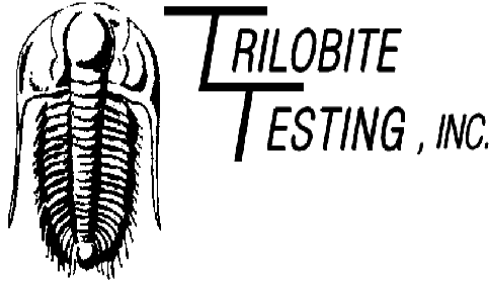
Outside

M&M Exploration

Jorns #20-3

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **M&M Exploration**

4257 Main St # 230
Westminster, CO 80031

ATTN: Jeremy Schwartz

Jorns #20-3

20-26S-11W Pratt,KS

Start Date: 2025.09.11 @ 10:32:00

End Date: 2025.09.11 @ 16:36:02

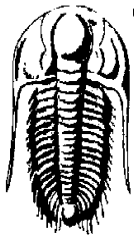
Job Ticket #: 72715 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2025.09.15 @ 09:47:44



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

M&M Exploration

4257 Main St # 230
Westminster, CO 80031

ATTN: Jeremy Schwartz

20-26S-11W Pratt, KS

Jorns #20-3

Job Ticket: 72715

DST#: 4

Test Start: 2025.09.11 @ 10:32:00

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:05:47

Time Test Ended: 16:36:02

Interval: 4251.00 ft (KB) To 4276.00 ft (KB) (TVD)

Total Depth: 4276.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 72

Reference Elevations: 1866.00 ft (KB)

1855.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8372 Inside

Press@RunDepth: 57.49 psig @ 4257.00 ft (KB)

Start Date: 2025.09.11

End Date:

2025.09.11

Start Time: 10:32:01

End Time:

16:36:02

Capacity: psig

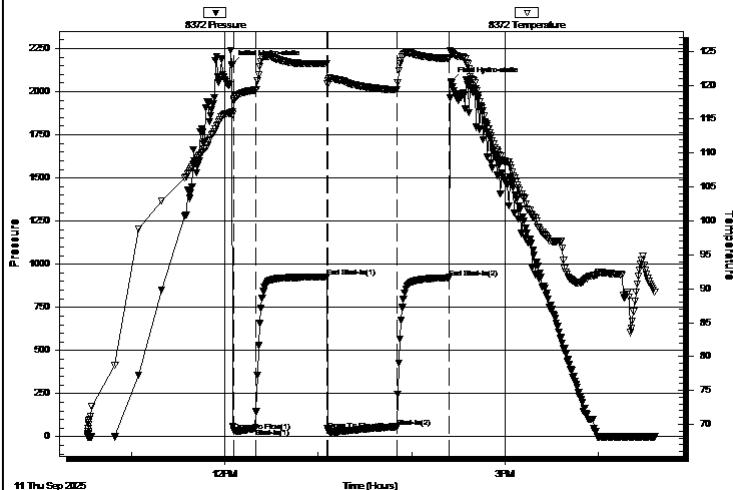
Last Calib.: 2025.09.11

Time On Btm: 2025.09.11 @ 12:04:47

Time Off Btm: 2025.09.11 @ 14:25:17

TEST COMMENT: IF: Strong Blow, BOB in 1 minute, Built to 414.91" (15)
IS: GTS During Bleed Off, No Blow Back (45)
FF: Strong Blow, BOB & GTS Immediate, Guaged & Sampled (45)
FS: No Blow Back (30)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.68	116.10	Initial Hydro-static
1	34.11	117.65	Open To Flow (1)
15	49.66	119.31	Shut-In(1)
61	926.34	123.19	End Shut-In(1)
62	36.36	120.64	Open To Flow (2)
106	57.49	119.33	Shut-In(2)
140	922.43	124.02	End Shut-In(2)
141	2058.34	124.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4188' GIP	0.00
40.00	GCM 10%G 90%M	0.20

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	12.81	40.09
Last Gas Rate	0.25	30.04	65.47
Max. Gas Rate	0.25	30.04	65.47

* Recovery from multiple tests



M&M Exploration

20-26S-11W Pratt,KS

Jorns #20-3

Job Ticket: 72715

DST#: 4

ATTN: Jeremy Schwartz

Test Start: 2025.09.11 @ 10:32:00

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:05:47

Time Test Ended: 16:36:02

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 72

Interval: 4251.00 ft (KB) To 4276.00 ft (KB) (TVD)

Total Depth: 4276.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Good

Reference Elevations: 1866.00 ft (KB)

1855.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6755 **Outside**

Press@RunDepth: psig @ 4257.00 ft (KB)

Start Date: 2025.09.11

End Date:

2025.09.11

Start Time: 10:32:01

End Time:

16:36:02

Capacity: psig

psig

Last Calib.: 2025.09.11

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 1 minute, Built to 414.91" (15)

ISI: GTS During Bleed Off, No Blow Back (45)

FF: Strong Blow, BOB & GTS Immediate, Guaged & Sampled (45)

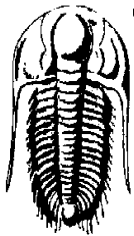
FSI: No Blow Back (30)



Recovery

Gas Rates

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

M&M Exploration

20-26S-11W Pratt, KS

4257 Main St # 230
Westminster, CO 80031

Jorns #20-3

Job Ticket: 72715

DST#: 4

ATTN: Jeremy Schwartz

Test Start: 2025.09.11 @ 10:32:00

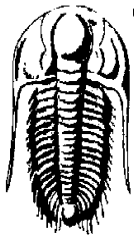
Tool Information

Drill Pipe:	Length:	4014.00 ft	Diameter:	3.80 inches	Volume:	56.31 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	214.00 ft	Diameter:	2.25 inches	Volume:	1.05 bbl	Weight to Pull Loose:	lb
					Total Volume:	57.36 bbl	Tool Chased	ft
Drill Pipe Above KB:		6.00 ft					String Weight: Initial	68000.00 lb
Depth to Top Packer:		4251.00 ft					Final	lb
Depth to Bottom Packer:		ft						
Interval between Packers:		25.00 ft						
Tool Length:		54.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4227.00	
Hydraulic tool	5.00			4232.00	
Jars	5.00			4237.00	
EM Tool	3.00			4240.00	
Safety Joint	2.00			4242.00	
Packer	5.00			4247.00	29.00 Bottom Of Top Packer
Packer	4.00			4251.00	
Stubb	1.00			4252.00	
Handling Sub	5.00			4257.00	
Recorder	0.00	8372	Inside	4257.00	
Recorder	0.00	6755	Outside	4257.00	
Perforations	16.00			4273.00	
Bullnose	3.00			4276.00	25.00 Bottom Packers & Anchor

Total Tool Length: 54.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

M&M Exploration

20-26S-11W Pratt, KS

4257 Main St # 230
Westminster, CO 80031

Jorns #20-3

Job Ticket: 72715

DST#: 4

ATTN: Jeremy Schwartz

Test Start: 2025.09.11 @ 10:32:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 68.00 sec/qt

Water Loss: 10.38 in³

Resistivity: ohm.m

Salinity: 7000.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	4188' GIP	0.000
40.00	GCM 10%G 90%M	0.197

Total Length: 40.00 ft

Total Volume: 0.197 bbl

Num Fluid Samples: 0

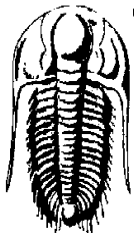
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

M&M Exploration

20-26S-11W Pratt, KS

4257 Main St # 230
Westminster, CO 80031

Jorns #20-3

Job Ticket: 72715

DST#: 4

ATTN: Jeremy Schwartz

Test Start: 2025.09.11 @ 10:32:00

Gas Rates Information

Temperature: 59 (deg F)

Relative Density: 0.67

Z Factor: 0.9

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.25	12.81	40.09
2	20	0.25	19.18	49.47
2	30	0.25	25.20	58.34
2	40	0.25	29.40	64.53
2	45	0.25	30.04	65.47

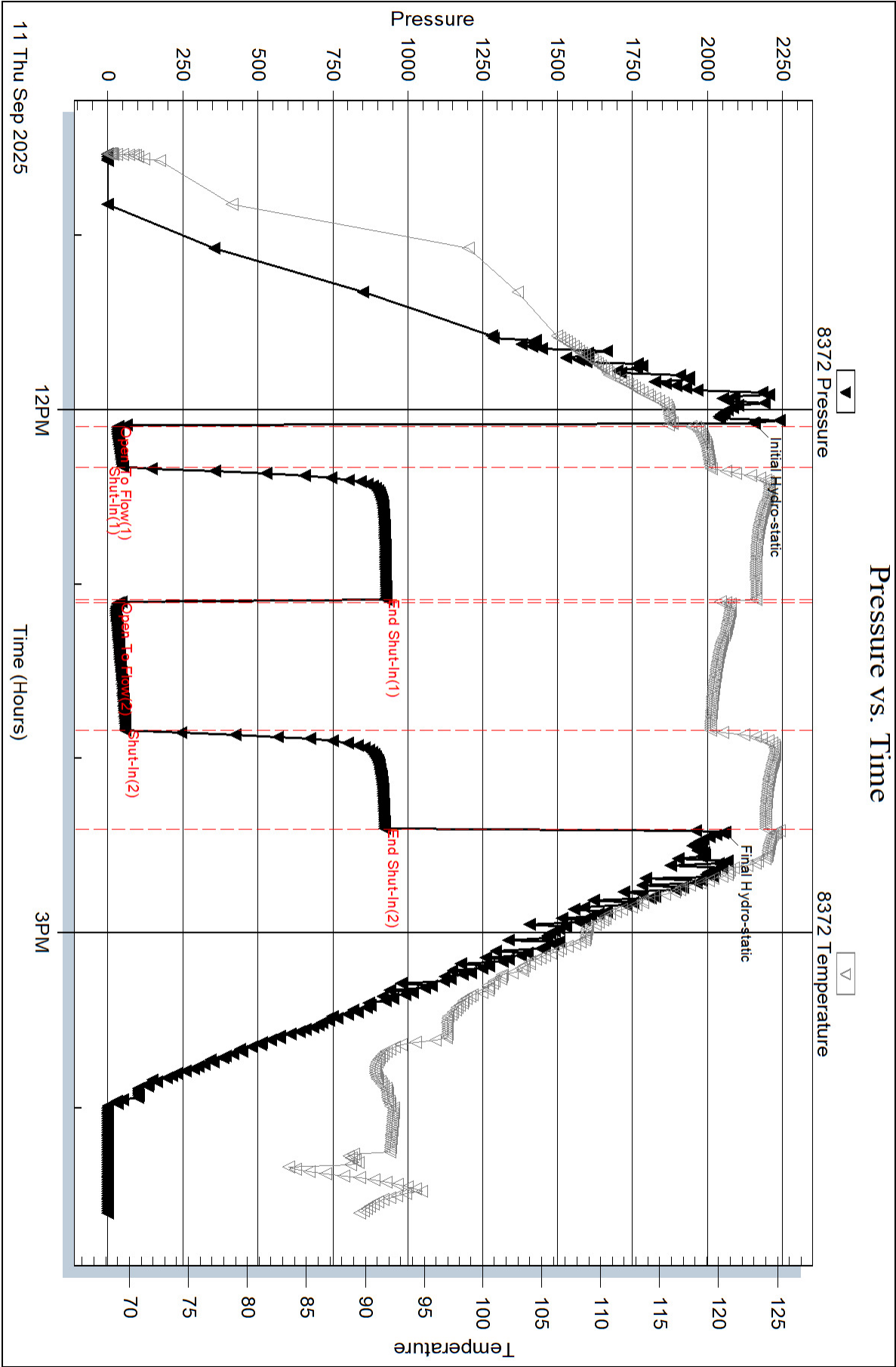
Serial #: 8372

Inside

M&M Exploration

Jorns #20-3

DST Test Number: 4



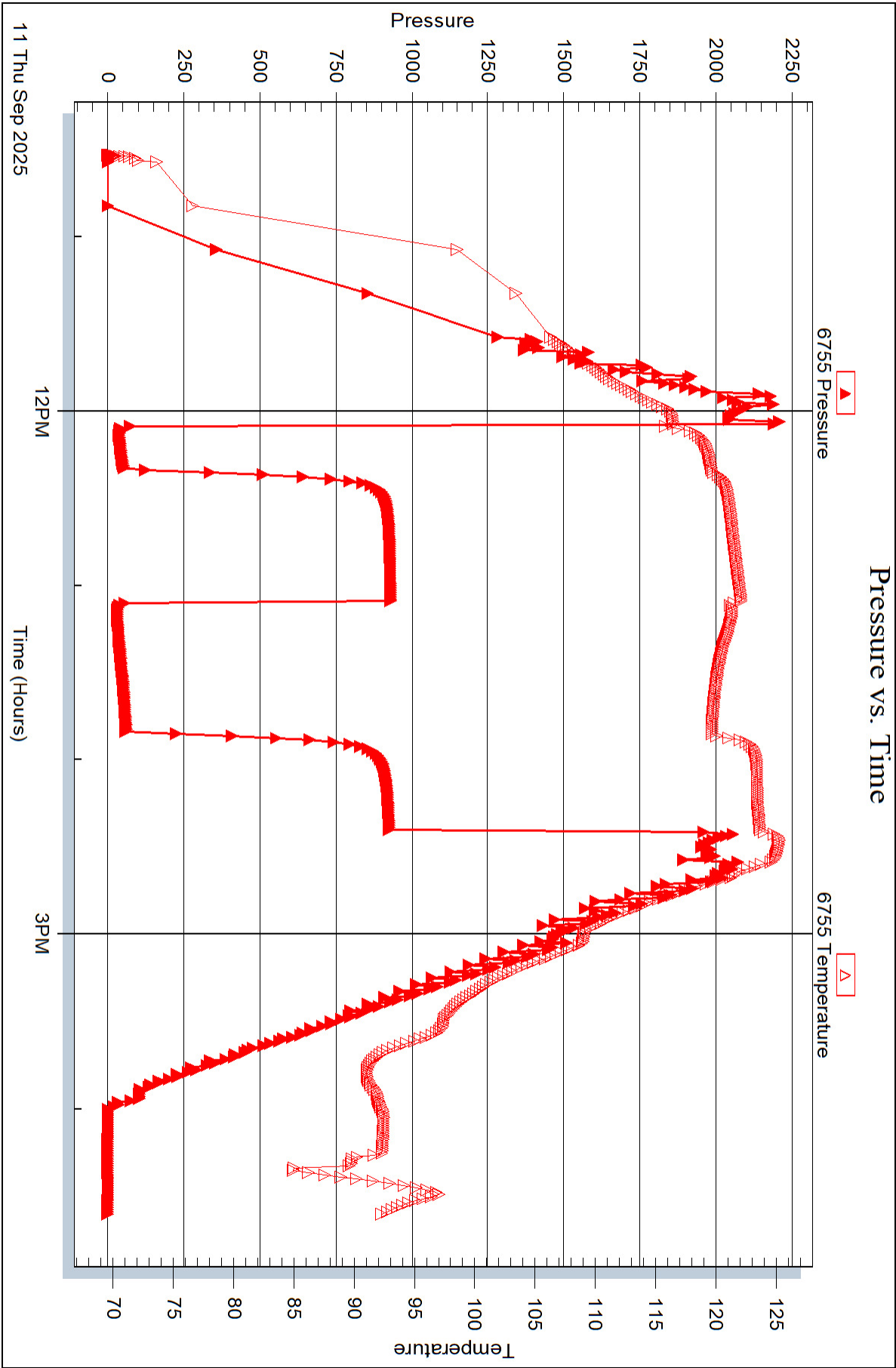
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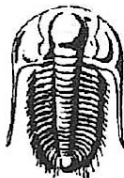
Outside

M&M Exploration

Jorns #20-3

DST Test Number: 4





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 72712

Well Name & No. Jorns 20-3 Test No. 1 Date 08/08/25
Company M&M Exploration Elevation 1866 KB 1855 GL
Address 4257 Main St #230 Westminster, CO 80031
Co. Rep / Geo Jeremy Schwartz Rig Sterling 4
Location: Sec. 20 Twp 26S Rge. 11W Co. Pratt State KS

Interval Tested 3675 - 3692 Zone Tested Lansing "B"
Anchor Length 17 Drill Pipe Run 3443 Mud Wt. 9.1
Top Packer Depth 3670 Drill Collars Run 214 Vis 55
Bottom Packer Depth 3675 Wt. Pipe Run 0 WL 8.8
Total Depth 3692 Chlorides 6000 ppm System LCM 3

Blow Description IF: weak 1.35" blow

ISI: NO Blow Back

FF: weak 2.1" blow

FSI: NO Blow Back

Rec <u>55</u>	Feet of <u>GIP</u>	%gas	%oil	%water	%mud
Rec <u>5</u>	Feet of <u>SGCM</u>	<u>6</u> %gas	%oil	%water <u>94</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 113 Gravity NIC API RW NIC @ NIC °F Chlorides NIC ppm

Initial Hydrostatic 1872 ☒ Test 1800 ☐ Ruined Shale Packer

Initial Flow 20 to 18 ☒ Jars 300 ☐ Ruined Packer

Initial Shut-In 99 ☐ Circ Sub ☐ Hotel

Final Flow 6 to 9 ☐ Hourly Standby ☐ EM Tool Successful

Final Shut-In 67 ☒ Mileage (300) 52.50 ☐ Accessibility

Final Hydrostatic 1751 ☐ Sampler ☐ Gas Sample

T- On Location 18:00 ☐ Straddle ☐ Oversized Hole

Initial Flow 15 T-Started 19:08 ☐ Shale Packer ☐ Sub Total 0

Initial Shut-In 45 T-Open 21:04 ☐ Extra Packer ☐ Total 2302.50

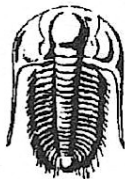
Final Flow 15 T-Pulled 23:06 ☐ Extra Recorder ☐ Tool Loaded @

Final Shut-In 45 T-Out 00:44 ☐ Day Standby ☐ MP/DST Disc't

Comments

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **72713**

Well Name & No. Jorns 20-3 Test No. 2 Date 09/09/25
 Company M&M Exploration Elevation 1866 KB 1855 GL
 Address 4257 Main St #230 Westminster, CO 80031
 Co. Rep / Geo Jeremy Schwartz Rig Sterling H
 Location: Sec. 20 Twp 26S Rge. 11W Co. Pratt State KS

Interval Tested 3926 - 3956 Zone Tested SWOPP
 Anchor Length 30 Drill Pipe Run 3695 Mud Wt. 9.1
 Top Packer Depth 3921 Drill Collars Run 214 Vis 55
 Bottom Packer Depth 3926 Wt. Pipe Run 0 WL 9.2
 Total Depth 3956 Chlorides 6000 ppm System LCM 3

Blow Description FF: weak surface blow

DSI: NO BLOW BACK

FF: NO BLOW

FSI: NO BLOW BACK

Rec <u>2</u>	Feet of <u>mud</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2 BHT 116 Gravity N/C API RW N/C @ N/C °F Chlorides N/C ppm

Initial Hydrostatic 2044 ☒ Test 1800 ☐ Ruined Shale Packer

Initial Flow 19 to 22 ☒ Jars 300 ☐ Ruined Packer

Initial Shut-In 75 ☐ Circ Sub ☐ Hotel

Final Flow 23 to 24 ☐ Hourly Standby ☐ EM Tool Successful

Final Shut-In 42 ☒ Mileage (300) 52.50 ☐ Accessibility

Final Hydrostatic 1939 ☐ Sampler ☐ Gas Sample

T-On Location 19:30 ☐ Straddle ☐ Oversized Hole

Initial Flow 15 T-Started 20:27 ☐ Shale Packer ☐ Sub Total 0

Initial Shut-In 45 T-Open 22:14 ☐ Extra Packer ☐ Total 2302.50

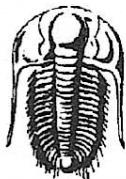
Final Flow 15 T-Pulled 00:16 ☐ Extra Recorder ☐ Tool Loaded @

Final Shut-In 45 T-Out 01:53 ☐ Day Standby ☐ MP/DST Disc't

Comments

Approved By _____ Our Representative [Signature]

Triobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 72714

Well Name & No. Jorns 20-3 Test No. 3 Date 09/10/25
 Company M&M Exploration Elevation 1866 KB 1855 GL
 Address 4257 Main St #230 Westminster, CO 80031
 Co. Rep / Geo Jeremy Schwartz Rig Sterling 4
 Location: Sec. 20 Twp 26S Rge. 11W Co. Pratt State KS

Interval Tested 4064 - 4140 Zone Tested Mississippi
 Anchor Length 76 Drill Pipe Run 3825 Mud Wt. 9.2
 Top Packer Depth 4059 Drill Collars Run 214 Vis 62
 Bottom Packer Depth 4064 Wt. Pipe Run 0 WL 10.4
 Total Depth 4140 Chlorides 7000 ppm System LCM 3

Blow Description IF: weak 3.5" Blow, Died off to 3.1"

ISI: NO Blow Back

FE: weak 2.7" Blow, Died off to 1.79"

FST: NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>Feet of 80 GIP</u>				
<u>40</u>	<u>Feet of GCM</u>	<u>10%</u>			<u>90%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 40 ~~80~~ BHT 123 Gravity NIC API RW NIC @ NIC Chlorides NIC ppm

Initial Hydrostatic 2140 ☒ Test 1950 ☐ Ruined Shale Packer

Initial Flow 55 to 69 ☒ Jars 300 ☐ Ruined Packer

Initial Shut-In 381 ☐ Circ Sub ☐ Hotel

Final Flow 65 to 76 ☐ Hourly Standby ☐ EM Tool Successful

Final Shut-In 272 ☒ Mileage (300) 52.50 ☐ Accessibility

Final Hydrostatic 2070 ☐ Sampler ☐ Gas Sample

T- On Location 14:30 ☐ Straddle ☐ Oversized Hole

Initial Flow 20 T-Started 16:35 ☐ Shale Packer ☐ Sub Total 0

Initial Shut-In 60 T-Open 18:17 ☐ Extra Packer ☐ Total 2302.50

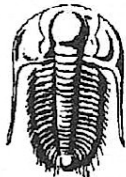
Final Flow 30 T-Pulled 21:36 ☐ Extra Recorder ☐ Tool Loaded @

Final Shut-In 90 T-Out 23:31 ☐ Day Standby ☐ MP/DST Disc't

Comments

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **72715**

Well Name & No. Jorns 20-3 Test No. 4 Date 09/11/25
Company M&M Exploration Elevation 1866 KB 1855 GL
Address 4257 Main St #230 Westminster, CO 80031
Co. Rep / Geo Jeremy Schwartz Rig Sterling 4
Location: Sec. 20 Twp 26S Rge. 11W Co. Prott State KS

Interval Tested 4251 - 4276 Zone Tested Viola
Anchor Length 25 Drill Pipe Run 410/4 Mud Wt. 9.25
Top Packer Depth 4246 Drill Collars Run 2/4 Vis 68
Bottom Packer Depth 4251 Wt. Pipe Run 0 WL 10.4
Total Depth 4276 Chlorides 7000 ppm System LCM 3

Blow Description IF: Strong Blow, BOB in 1 minute, Built 76 414.91"
ISI: NO BLOW BACK, GTS During Bleed off

FF: Strong Blow, BOB ~~4251~~ & GTS Immediate, Gauged & Sampled

FBI: NO BLOW BACK

Rec <u>4188</u>	Feet of <u>GAP</u>	%gas	%oil	%water	%mud
Rec <u>410</u>	Feet of <u>GCM</u>	<u>10</u> %gas	%oil	%water	<u>90</u> %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 40 BHT 125 Gravity NIC API RW NK @ NIC °F Chlorides NIC ppm

Initial Hydrostatic 2156 ☒ Test 1950 ☐ Ruined Shale Packer

Initial Flow 34 to 49 ☒ Jars 300 ☐ Ruined Packer

Initial Shut-In 926 ☐ Circ Sub ☐ Hotel

Final Flow 36 to 57 ☐ Hourly Standby ☐ EM Tool Successful

Final Shut-In 922 ☒ Mileage (30) 52.50 + 52.50 ☐ Accessibility

Final Hydrostatic 2058 ☐ Sampler ☐ Gas Sample

T-On Location 09:45 ☐ Straddle ☐ Oversized Hole

Initial Flow 15 T-Started 10:32 ☐ Shale Packer ☐ Sub Total 0

Initial Shut-In 45 T-Open 12:05 ☐ Extra Packer ☐ Total 2355

Final Flow 45 T-Pulled 14:24 ☐ Extra Recorder ☐ Tool Loaded 9/12 @ 12:15

Final Shut-In 30 T-Out 16:36 ☐ Day Standby ☐ MP/DST Disc't

Comments

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



1515 Commerce Parkway • Hays, Kansas 67601

M & M Exploration
Operator

Jorns 20-3

4

Well Name and No.

DST No.

Well Name
GT5 During IST

Remarks:

Scale 1:240 Imperial

Well Name: Jorns #20-3
Surface Location: 143' FNL _2009' FWL, Sec. 20-T26S-R11W
Bottom Location:
API: 15-151-22616-00-00
License Number: 31885
Spud Date: 9/4/2025 Time: 9:00 PM
Region: Pratt
Drilling Completed: 9/12/2025 Time: 3:13 AM
Surface Coordinates:
Bottom Hole Coordinates:
Ground Elevation: 1856.00ft
K.B. Elevation: 1867.00ft
Logged Interval: 3500.00ft To: 4430.00ft
Total Depth: 4430.00ft
Formation:
Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: M _M Exploration, Inc
Address: 4257 Main St., #230
Westminster, CO 80031

Contact Geologist: Mike Austin
Contact Phone Nbr: 303-438-1991
Well Name: Jorns #20-3
Location: 143' FNL _2009' FWL, Sec. 20-T26S-R11W
API: 15-151-22616-00-00
Pool: Field: unnamed
State: Kansas Country: USA

LOGGED BY



Company: Mile High Exploration, LLC
Address: 1290 S. Park Dr
Monument, CO 80132

Phone Nbr: 203-671-6034
Logged By: Geologist Name: Jeremy Schwartz

NOTES

The M & M Exploration, Inc. Jorns #20-3 was drilled to a total depth of 4430', bottoming in the Simpson. A Tooke Daq gas detector operated by Sterling Drilling Company was employed throughout drilling.

Four DST's were conducted during the drilling of this well.

Due to sample examination, lack of gas kicks, and log analysis it was decided to plug and abandon the well as a dry test. The dry samples were saved and will be available for further review at the Kansas Geological Society Well Sample Library, located in Wichita, KS.

Respectfully Submitted,
Jeremy Schwartz
Geologist

CONTRACTOR

Contractor: Sterling Drilling
Rig #: 4
Rig Type: mud rotary

Spud Date: 9/4/2025
TD Date: 9/12/2025
Rig Release:

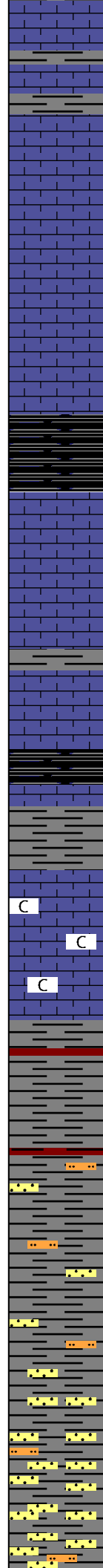
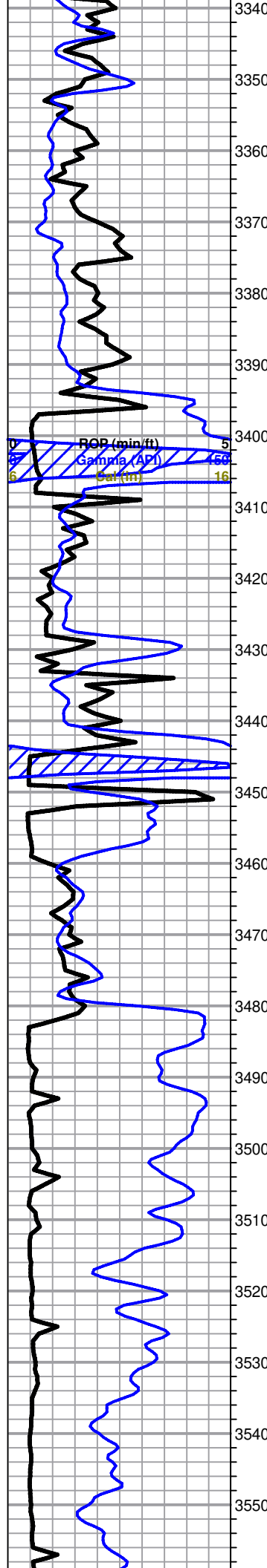
Time: 9:00 PM
Time: 3:13 AM
Time:

ELEVATIONS

K.B. Elevation: 1867.00ft
K.B. to Ground: 11.00ft

Ground Elevation: 1856.00ft

										Oil - P&A				D&A			
										J.A. Allison				Jones Oil, LLC			
										Jorns #2				Shriver #4			
										SE-NE-SW Sec. 17-T26S-R11W				N2-SW-SW-NW Sec. 16-T26S-R11W			
										Jorns #20-3							
										1867				1863			
										1852							
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- MM Exploration Jorns 20-3 dst 1.jpg
- MM Exploration Jorns 20-3 dst 2.jpg
- MM Exploration Jorns 20-3 dst 3.jpg
- MM Exploration Jorns 20-3 DST 4.jpg

Heebner 3445 (-1578)

Toronto 3461 (-1594)

20' Wet & Dry Samples Begin @ 3500'

LS, cream to white with scattered gray, micro-xln, dense to chalky with poor to no vis porosity, no shows, fluor. or odor

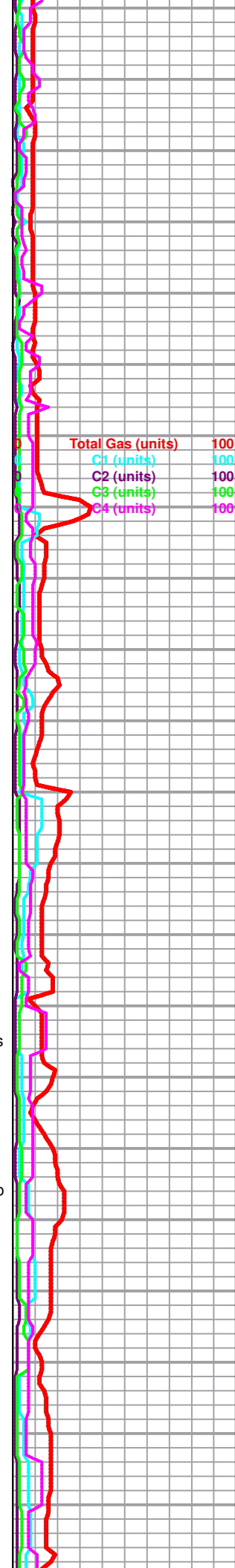
Douglas 3482 (-1615)

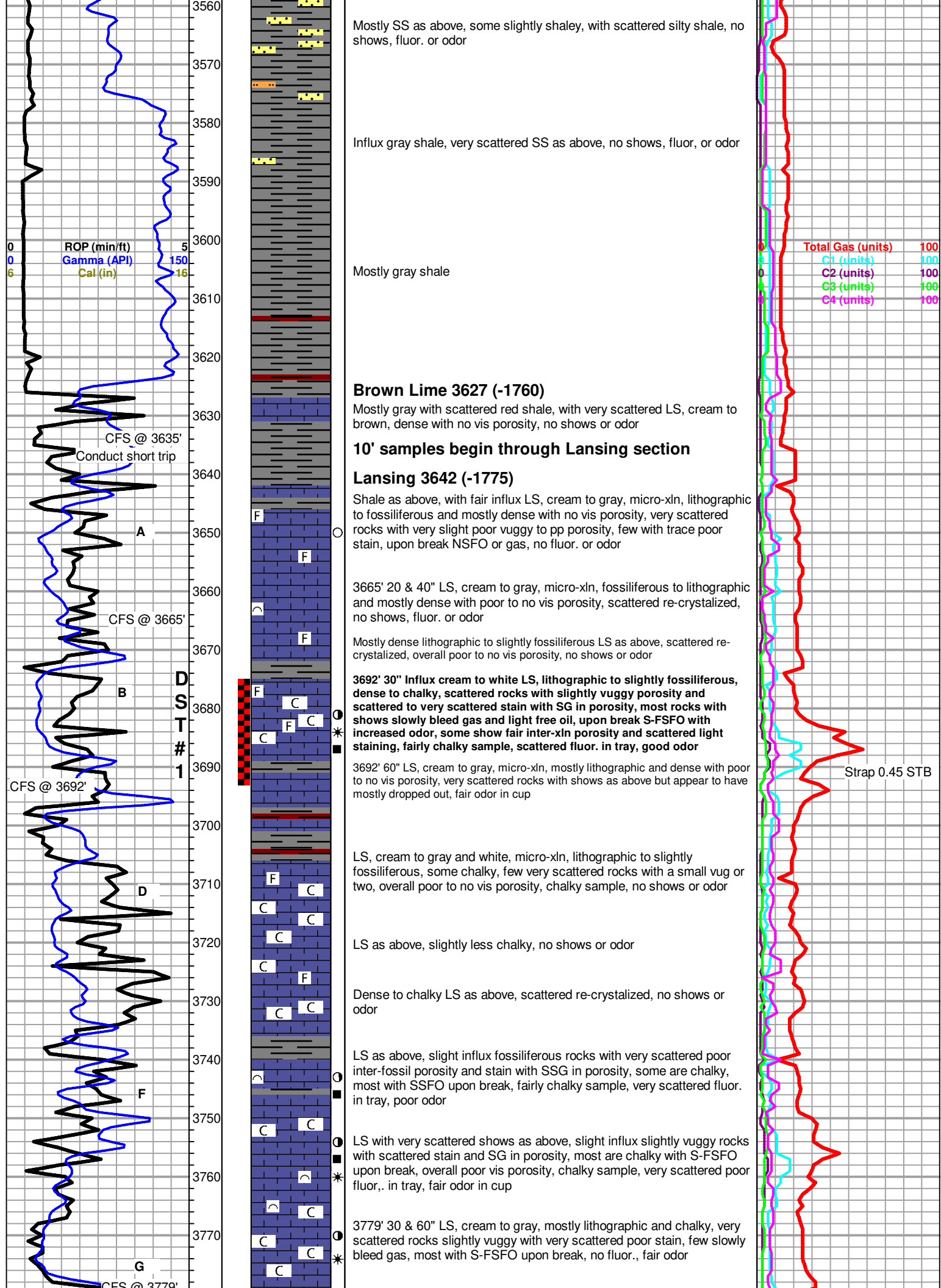
LS as above, with fair influx gray and very scattered red shale, no shows or odor

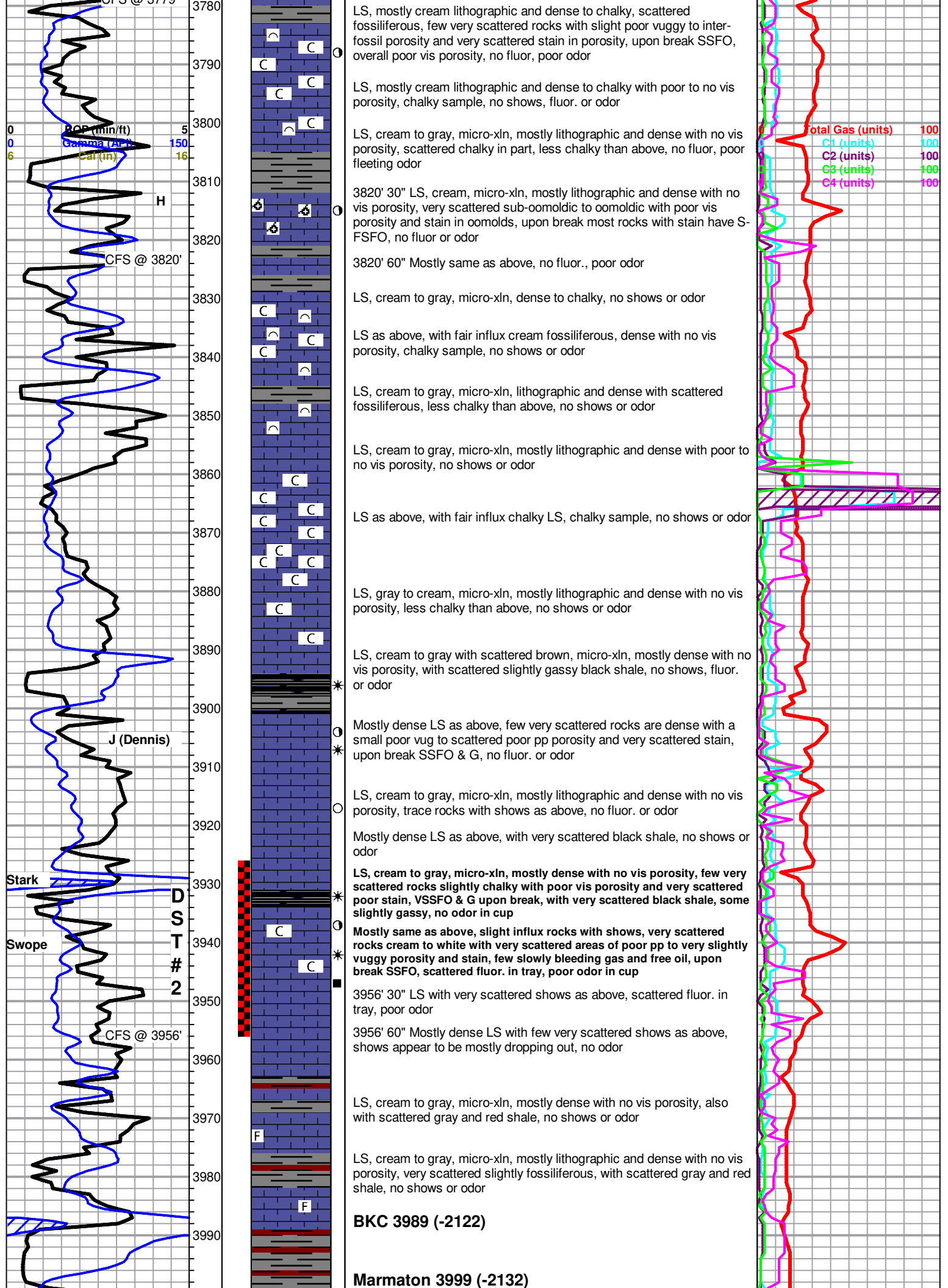
Mostly gray shale, some silty, trace SS, clear, f-g, sub-rounded to sub-angular, few very scattered shale inclusions, fairly friable and barren, no shows, fluor. or odor

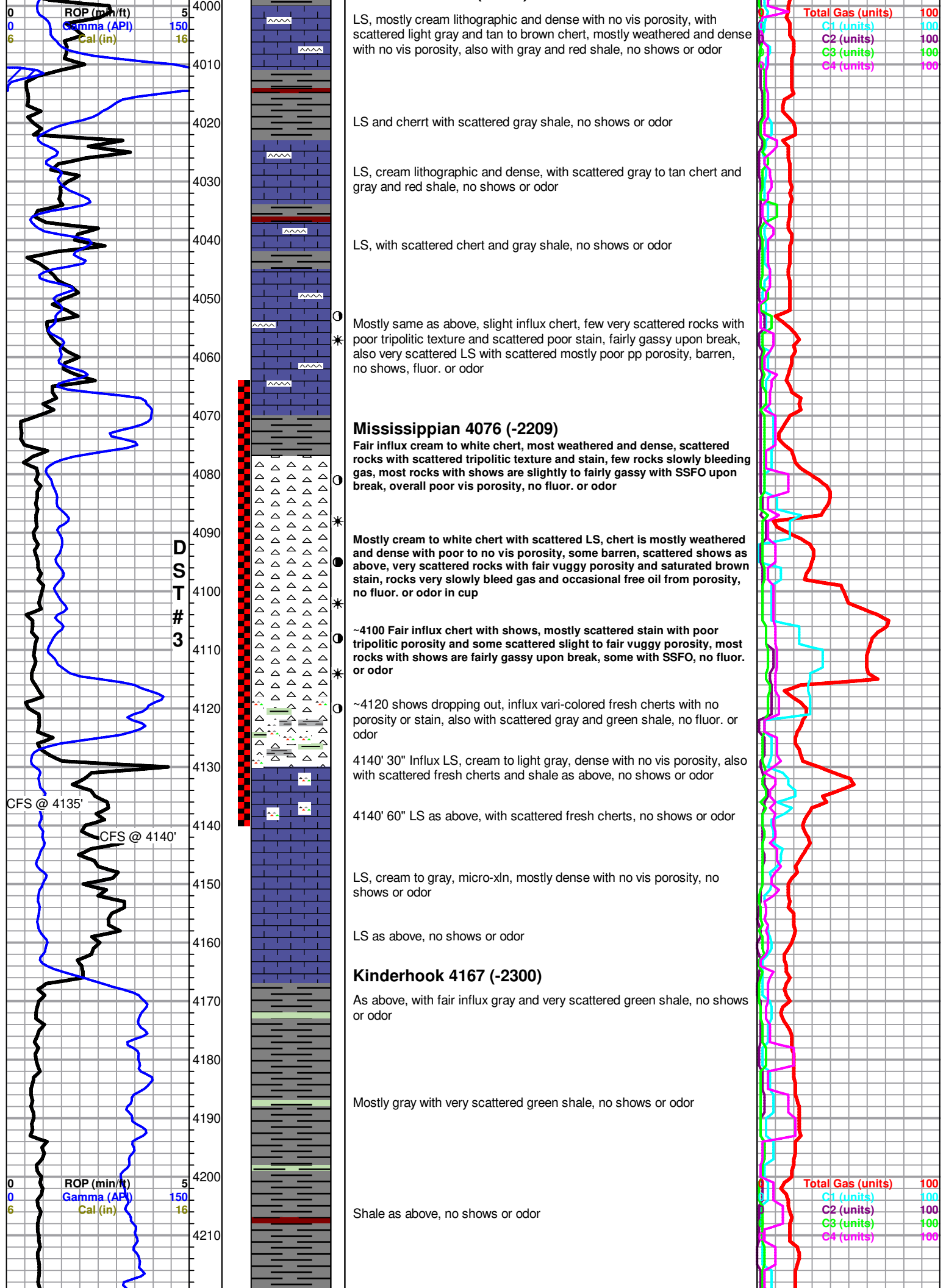
Mostly gray shale with trace SS as above, no shows or odor

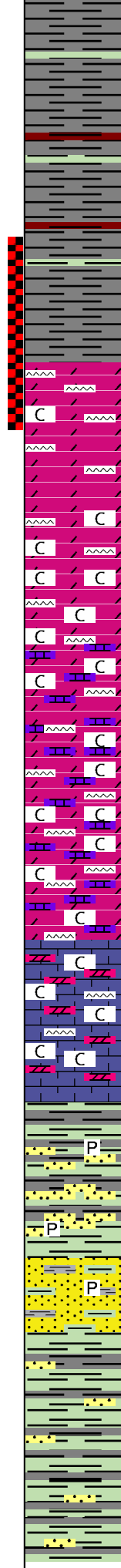
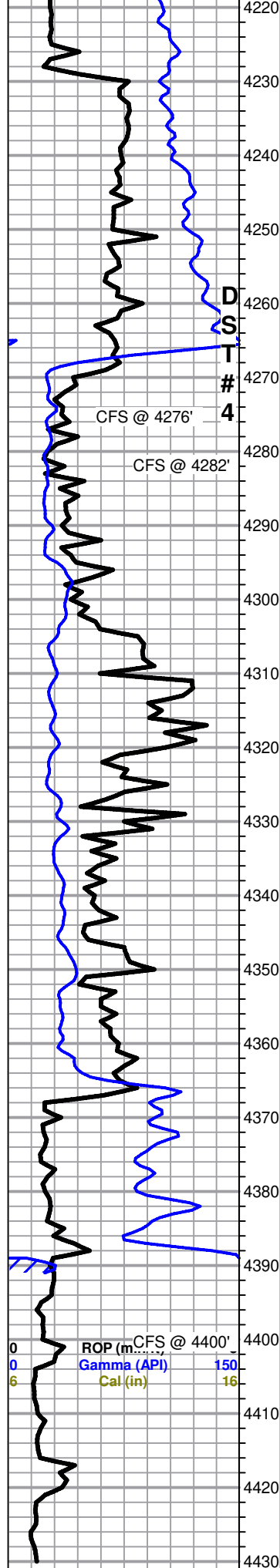
Shale as above, with fair influx SS, clear to white, f-g, sub-rounded to sub-angular and fairly friable, no shows, fluor. or odor











Gray shale, with very scattered green and red, no shows or odor

Shale as above, no shows or odor

Viola 4268 (-2401)

4276' 30" Shale as above, with slight influx dolomite, white to cream with very scattered tan, sub-rhombic to sucrosic, some sub-rhombic is dense, mostly poor vis porosity, most rocks appear barren, very scattered rocks with very scattered stain, upon break some with SSG and VSSFO, also with white chert, smooth and fresh, very scattered fluor. in tray, poor fleeting odor

4276' 60" Mostly same as above, with fair influx dolomite, some is cherty and dense, slightly chalky sample, very scattered fluor. in tray, poor fleeting odor

4282' 60" Dolomite, cream to white with scattered light brown, sucrosic to sub-rhombic and mostly dense with poor vis porosity, some sucrosic is friable, most is barren, few very scattered rocks with very scattered gilsonitic stain and VSSFO upon break, with scattered white chert, shows as above mostly dropped out, no fluor. or odor

~4290' Dolomite and chert mostly same as above, with fair influx chalk, fairly chalky sample, no shows or odor

~4300' Mostly sucrosic to sub-rhombic dolomite, dense to friable, with scattered chert and abundant chalk, very chalky sample, no shows or odor

~4310' Influx gray to cream and brown dolomite to dolimitic LS, dense to friable, with scattered chert, less chalky than above, no shows or odor

Dolomite to dolimitic LS and scattered chert as above, few very scattered rocks with very scattered poor stain and VSSFO upon break, fairly chalky samples, no fluor. or odor

Mostly same as above, with slight influx gray to tan chert, no shows or odor

Dolimitic LS with scattered cherts as above, no shows or odor

As above, with fair influx cream chalky LS, fairly chalky sample, no shows or odor

Simpson Shale 4368 (-2501)

Influx gray and green shale, some snady, with scattered SS, f-med, gray to green, sub-rounded to sub-angular, shaley to pyritic, most fairly friable and barren, no shows, fluor. or odor

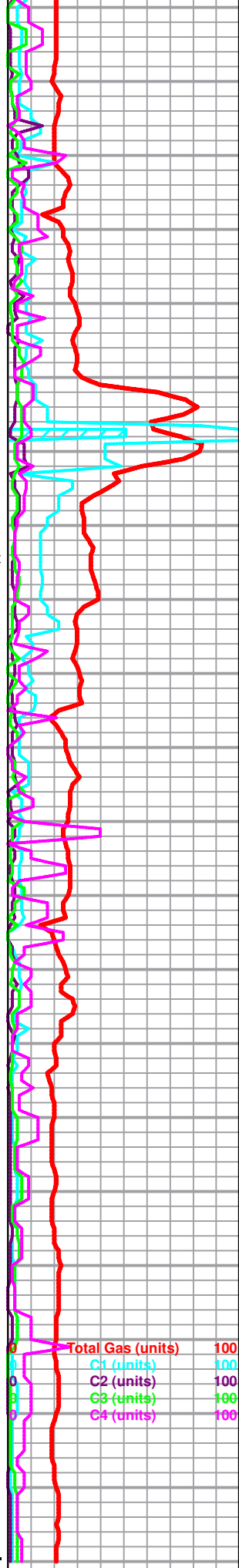
Shale, with influx SS as above, no shows, fluor. or odor

4400' 30" SS, gray to white, f-med, sub-rounded to sub-angular and fairly well sorted, friable, some slightly shaley, with scattered gray to green shale, no shows, fluor. or odor

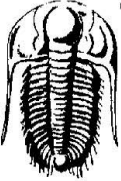
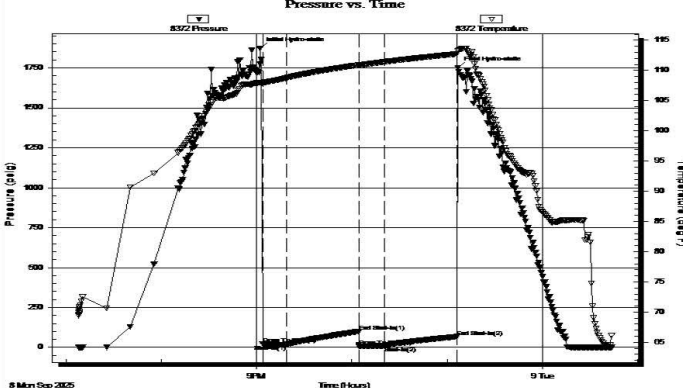
4400 60" same as above, with scattered light brown SS, f-g, mostly sub-rounded, well sorted and friable, no shows or odor

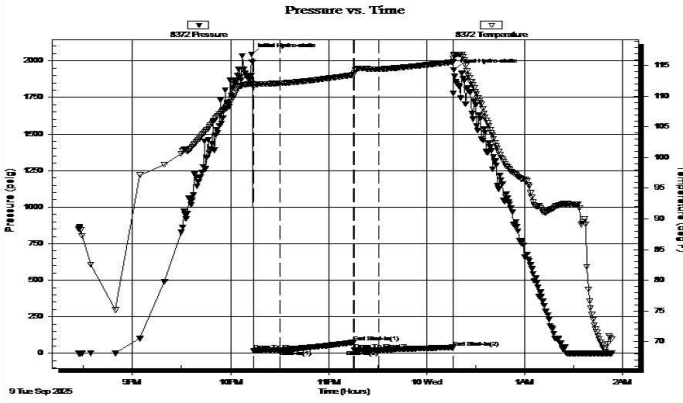
Gray to green shale with scattered gray to white and light brown SS as above, no shows, fluor. or odor

4430' 30" & 60" Mostly gray to green shale with very scattered SS, no shows, fluor. or odor

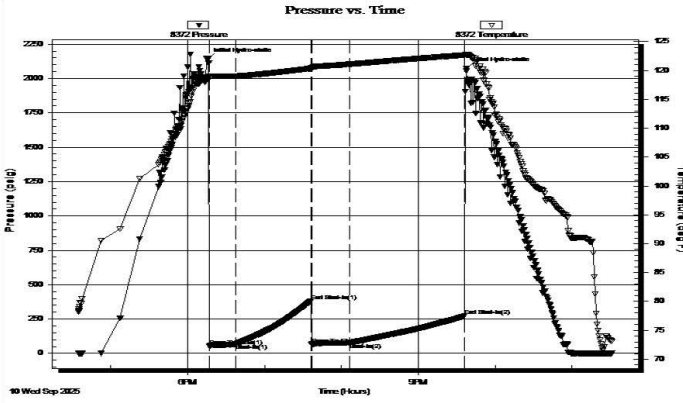


MM Exploration Jorns 20-3 dst 1.jpg

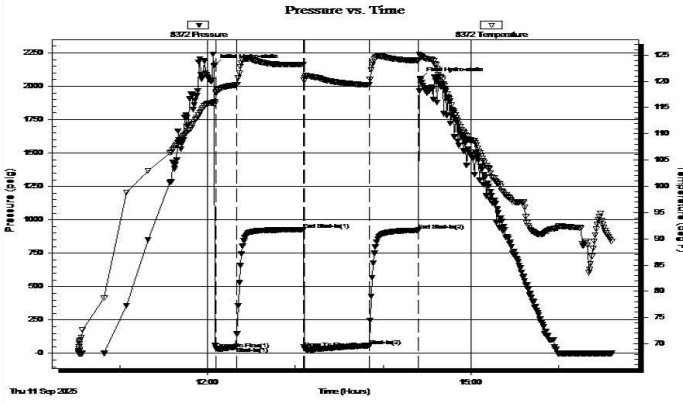
 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT																																						
	M&M Exploration 4257 Main St # 230 Westminster, CO 80031 ATTN: Jeremy Schwartz	20-26S-11W Pratt Jorns 20-3 Job Ticket: 72712 DST#: 1 Test Start: 2025.09.08 @ 19:08:00																																					
GENERAL INFORMATION: Formation: Lansing "B" Deviated: No Whipstock: ft (KB) Time Tool Opened: 21:04:02 Time Test Ended: 00:44:02 Interval: 3675.00 ft (KB) To 3692.00 ft (KB) (TVD) Total Depth: 3692.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Good Test Type: Conventional Bottom Hole (Initial) Tester: Leal Cason Unit No: 72 Reference Elevations: 1866.00 ft (KB) 1855.00 ft (CF) KB to GR/CF: 11.00 ft																																							
Serial #: 8372 Inside Press@RunDepth: 9.20 psig @ 3681.00 ft (KB) Start Date: 2025.09.08 End Date: 2025.09.09 Start Time: 19:08:01 End Time: 00:44:02 Capacity: psig Last Calib.: 2025.09.09 Time On Btm: 2025.09.08 @ 21:02:02 Time Off Btm: 2025.09.08 @ 23:06:47 TEST COMMENT: IF: Weak 1.35" Blow (15) ISI: No Blow Back (45) FF: Weak 2.1" Blow (45) FSI: No Blow Back (45)																																							
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M&M Exploration 4257 Main St # 230 Westminster, CO 80031 ATTN: Jeremy Schwartz		20-26S-11W Pratt Jorns 20-3 Job Ticket: 72713 DST#: 2 Test Start: 2025.09.09 @ 20:27:00																																																	
GENERAL INFORMATION:																																																			
Formation: Swope Deviated: No Whipstock: ft (KB) Time Tool Opened: 22:14:02 Time Test Ended: 01:53:02 Interval: 3926.00 ft (KB) To 3956.00 ft (KB) (TVD) Total Depth: 3956.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Good		Test Type: Conventional Bottom Hole (Reset) Tester: Leal Cason Unit No: 72 Reference Elevations: 1866.00 ft (KB) 1855.00 ft (CF) KB to GR/CF: 11.00 ft																																																	
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Press@RunDepth: 24.04 psig @ 3932.00 ft (KB) Start Date: 2025.09.09 End Date: 2025.09.10 Start Time: 20:27:01 End Time: 01:53:02		Capacity: psig Last Calib.: 2025.09.10 Time On Btm: 2025.09.09 @ 22:13:02 Time Off Btm: 2025.09.10 @ 00:16:32																																																	
TEST COMMENT: IF: Weak Surface Blow (15) ISI: No Blow Back (45) FF: No Blow (15) FSI: No Blow Back (45)																																																			
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* Recovery from multiple tests

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT																																										
M&M Exploration 4257 Main St # 230 Westminster, CO 80031 ATTN: Jeremy Schwartz		20-26S-11W Pratt Jorns 20-3 Job Ticket: 72714 DST#: 3 Test Start: 2025.09.10 @ 16:35:00																																									
GENERAL INFORMATION:																																											
Formation: Mississippi Deviated: No Whipstock: ft (KB) Time Tool Opened: 18:17:02 Time Test Ended: 23:31:02 Interval: 4064.00 ft (KB) To 4140.00 ft (KB) (TVD) Total Depth: 4140.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Good		Test Type: Conventional Bottom Hole (Reset) Tester: Leal Cason Unit No: 72 Reference Elevations: 1866.00 ft (KB) 1855.00 ft (CF) KB to GR/CF: 11.00 ft																																									
Serial #: 8372 Inside Press@RunDepth: 76.91 psig @ 4137.00 ft (KB) Start Date: 2025.09.10 End Date: 2025.09.10 Start Time: 16:35:01 End Time: 23:31:02 Capacity: psig Last Calib.: 2025.09.10 Time On Btm: 2025.09.10 @ 18:15:47 Time Off Btm: 2025.09.10 @ 21:37:17																																											
TEST COMMENT: IF: Weak 3.5" Blow , Died Off to 3.1" (20) ISI: No Blow Back (60) FF: Weak 2.7" Blow , Died Off to 1.79" (30) FSI: No Blow Back (90)																																											
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 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT																																														
M&M Exploration 4257 Main St # 230 Westminster, CO 80031 ATTN: Jeremy Schwartz		20-26S-11W Pratt Jorns 20-3 Job Ticket: 72715 DST#: 4 Test Start: 2025.09.11 @ 10:32:00																																													
GENERAL INFORMATION:																																															
Formation: Viola Deviated: No Whipstock: ft (KB) Time Tool Opened: 12:05:47 Time Test Ended: 16:36:02 Interval: 4251.00 ft (KB) To 4276.00 ft (KB) (TVD) Total Depth: 4276.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Good		Test Type: Conventional Bottom Hole (Reset) Tester: Leal Cason Unit No: 72 Reference Elevations: 1866.00 ft (KB) 1855.00 ft (CF) KB to GR/CF: 11.00 ft																																													
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ftv: 7-2020/11/30
mplv: 513-2025/08/26

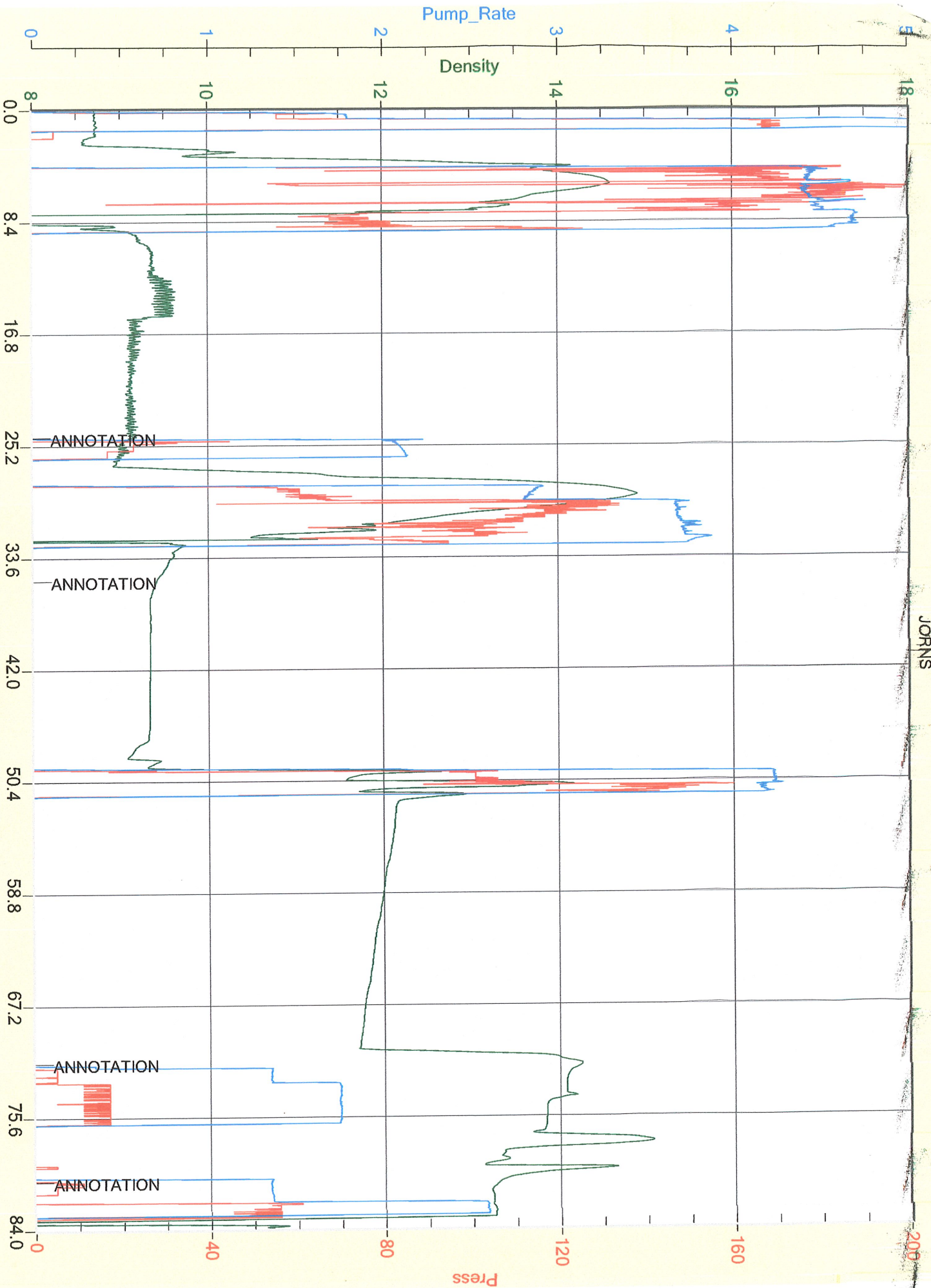
**CEMENT TREATMENT REPORT**

Customer:	M&M EXPLORATION INC	Well:	JORNS 20-3	Ticket:	WP6584
City, State:	PRESTON KS	County:	PRATT KS	Date:	9/12/2025
Field Rep:		S-T-R:	20-26S-11W	Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	H-PLUG A	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.43 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	43.3 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	170 sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
6:30 PM			-	-	ON LOCATION
				-	1ST PLUG AT 690'
7:26 PM	5.0	170.0	5.0	5.0	PUMP 5 BBL WATER
7:29 PM	4.4	70.0	12.7	17.7	MIX 50 SKS H-PLUG
7:33 PM	4.7	70.0	6.0	23.7	START DISPLACEMENT
				23.7	2ND PLUG AT 300'
7:50 PM	2.1	30.0	3.0	26.7	PUMP 5 BBL WATER
7:53 PM	3.8	70.0	12.7	39.4	MIX 50 SKS H-PLUG
7:58 PM	3.8	80.0	1.0	40.4	START DISPLACEMENT
				40.4	3RD PLUG AT 60'
8:20 PM	3.0	30.0	5.0	45.4	MIX 20 SKS H-PLUG, CEMENT TO SURFACE
8:37 PM	2.0	10.0	7.0	52.4	MIX 30 SKS H-PLUG FOR RAT HOLE
8:46 PM	2.0	10.0	5.0	57.4	MIX 20 SKS H-PLUG FOR MOUSEHOLE
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	JOB COMPLETE, THANK YOU!
				-	MIKE MATTAL
				-	SCOTT & KENNY
				-	
				-	

CREW		UNIT	SUMMARY		
Cementer:	MATTAL	955	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CALLAWAY	539/521	3.4 bpm	60 psi	57 bbls
Bulk #1:	JULIAN	179/533			
Bulk #2:					



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M&M
WELL_NAME

