

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	BURCHETT JOSEPHINE 2SWD
Doc ID	1862648

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	240	1802	CL C Lite	720	65:35:6 +3l Cal2
Production	7.875	5.5	140	1524	CL C	205	5050 POZ

Lease & Well No. Josephine Burchett 2 SWD
Field Name Hugoton
Location - Legal T32S R35W, Sec. 35 SE NE SE
Location - GPS 37.2181926, -101.0866375 NAD27

Former Name
County & State Stevens, KS
API No. 15-189-20917

K.B. Elevation 2,957'
D.F. Elevation
Ground Level 2,947'

Surface Casing				
Size	8 5/8"	Weight	24#	Depth 1,802'
Grade		Sx. Cmt.	720 sx	TOC @.
Drilled	12 1/4"			

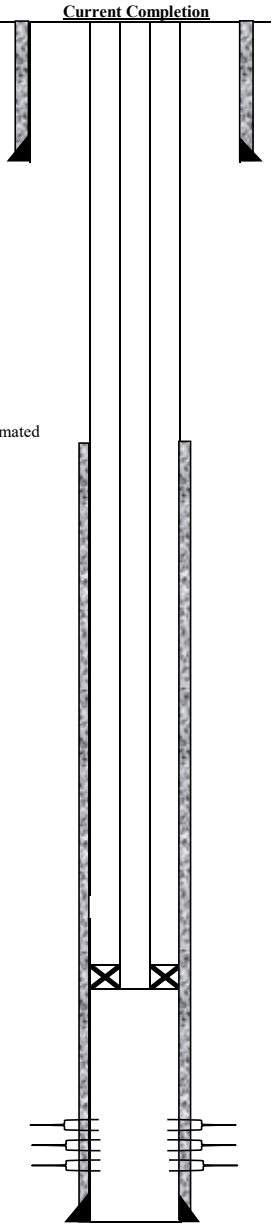
Intermediate Casing				
Size		Weight		Depth
Grade		Sx. Cmt.		TOC @.
Drilled				

Production Casing				
Size	5 1/2"	Weight	14.#	Depth 1,524'
Grade		Sx. Cmt.	250 sx	TOC @.
Drilled	7 7/8"			

Well History

Spud Date: 7/16/1986
Completion Date: 2/29/1988

TOC - Estimated



Production Test:		
Oil	-	BBLS
Gas	-	MCF
Water	-	BBLS

Production Equipment			
Tbg:	KB	10'	10'
40	2 7/8 IPC Tbg Jnts	1,264.0'	1,274.0'
1	2 7/8x2 Marker Sub	2.0'	1,276.0'
2	2 7/8 Tbg Jnts	64.0'	1,340.0'
1	2 7/8 SN	1.0'	1,341.0'
1	Baker AD1 Packer	3.0'	1,344.0'

Perforation Intervals			SPF	Holes
1,370'	-	1,399'		
	-			
	-			
	-			
	-			
	-			
	-			
	-			
	-			

PBTD: 1,524'
TD: 6,400'

Last Edited
- 09/24/25



DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	BURCHETT #2 SWD			DATE:		REPORT NO:	2
LOCATION:	35-35-35 STV CO			RIG/SERVICE UNIT:		AFE #:	EWO 12793
TD (KB):	6400'	PBTD (KB):	1524'	Size (inch)	Wt (lb/ft)	Grade	Landed @ KB
FORMATION:	0			CASING:	5.5	0.0	0.0
PERFORATIONS:	1370' - 1399'			CASING:	0.0	0.0	0.0
OBJECTIVE:	CLEANOUT			LINER:	0.0	0.0	0.0
CURRENT OPERATIONS:				TUBING:			
				PKR:		TAC:	

TIME: Hrs	SITP:	psi	SICP:	psi
	DTL. UNPACK WELL. RU TBG TESTERS. RU PKR. RIH TESTING TBG TO 4000 PSI. ALL TESTED GOOD. PACK OFF WELL. RD TESTERS. RU PUMP TRK. FLUSHED PKR W/ 25 BBLs PKR FLUID. UNPACK WELL. SET PKR W/ 20 PTS TENSION. LD CSG W/ 4 BBLs AND PRESSURE TEST TO 400 PSI. HAD TO REPRESSURE 3 TIMES TO GET RID OF AIR. HELD PSI STEADY. RD WTR TRK. RU ACID TRK TO TBG. PUMPED 1500 GALS OF 15% HCL. DIDN'T SEE ANY PRESSURE. TOOK IT ALL ON VAC. NWAIED 15 MIN AND PUMPED 20 BBLs OF 2% KCL FLUSH. THIS ALL WENT ON VACCUM ALSO. RD ACID TRK. NU FLOWLINE ON WELL. PICKED UP LOCATION. RU UNIT. MOVED OFF LOCATION. SDFD			

TBG RECORD

40 JTS 2 7/8 IPC TBG	1264.33'
2' MARKER SUB	2.00'
2 JTS 2 7/8 TBG	63.70'
SN	1.10'
PKR BAKER AD-1	3.50'
PLASTIC COATED	
BTM	1334.63'

DAILY COST SUMMARY

Item	Service/Material Supplier	Amount	Amount
882.65 - WO-RIG / PULLING UNIT COSTS	PETE'S WELL SERVICE	\$1,785	DAILY COST \$10,025
			PREVIOUS COST \$4,040
882.7 - WO-STIMULATION (ACID)	HP SERVICE	\$3,663	COST TO DATE \$14,065
			AFE AMOUNT \$0
882.72 - WO-SUBSURFACE EQUIPMENT	CF SUPPLY	\$2,840	AFE REMAINING (\$14,065)
			WEATHER: CLOUDY AND WINDY
882.10 - WO-TBG TESTING	CHASE TBG TESTERS	\$787	PREPARED BY: J GARCIA
			RECEIVED BY:
882.73 - WO-SUPERVISION	SCOUT	\$800	COMMENTS:
882.46 - WO-BITS & SUPPLIES	JAYHAWK SUPPLY	\$150	
	Total	\$10,025	

FINAL REPORT

LOAD FLUID - bbls

Load Fluid:	Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0	Oil: 0.0	Oil: 0.0	Oil: 0.0	Oil: 0.0
Water: 0.0	Water: 0.0	Water: 0.0	Water: 0.0	Water: 0.0



DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	BURCHETT #2 SWD			DATE:	7-Jan-20	REPORT NO:	1
LOCATION:	35-35-35 STV CO			RIG/SERVICE UNIT:	PETE'S WS	AFE #:	EWO 12793
TD (KB):	6400'	PBTD (KB):	1524'	Size (inch)	Wt (lb/ft)	Grade	Landed @ KB
FORMATION:				CASING:	5.5		
PERFORATIONS:	1370' - 1399'			CASING:			
OBJECTIVE:	CLEANOUT			LINER:			
CURRENT OPERATIONS:	MIRU			TUBING:	2 875	8.7	IPC 1332'
				PKR:		TAC:	

TIME: Hrs	SITP:	psi	SICP:	psi
	DTL. RU UNIT. WAITED ON PUMPER TO SI WELLS AND SI PLANT. ND WELL. RU TBG TOOLS. RLS PKR. POH W/ TBG AND PKR. TALLY TBG. RU SP. RIH TO CHECK FOR FILL. PB 1524', TAGGED 1520'. MADE 6 RUNS. RECOVERED 2 GALS OF SAND AND BLK THICK WTR. RD SP. RU SCRATCHER ON 4 JTS TBG. RIH DOWN PAST PERFS SEVERAL TIMES TO CLEAN OFF PERFS. POH W/ TOOLS. SCRATCHER HAD BS ON WIRES BUT NOT TOO BAD. RIH W/ SP. POH AND HAD ABOUT 2 GALS OF SAND IN SAMPLES. MADE 2 MORE RUNS AND RECOVERED 4 MORE GALS OF SAND. MADE 1 MORE RUN AND CAME UP EMPTY. SCRATCHER MUST HAVE KNOCKED OF SOME BS OFF PERFS. RD SCREATCHER AND SECURED WELL. SDFD.			

DAILY COST SUMMARY

Item	Service/Material Supplier	Amount		Amount
882.65 - WO-RIG / PULLING UNIT COSTS	PETE'S WELL SERVICE	\$2,500	DAILY COST	\$4,040
			PREVIOUS COST	
882.72 - WO-SUBSURFACE EQUIPMENT	CF SUPPLY	\$740	COST TO DATE	\$4,040
			AFE AMOUNT	
882.73 - WO-SUPERVISION	SCOUT	\$800	AFE REMAINING	(\$4,040)
			WEATHER:	GOOD
			PREPARED BY:	J GARCIA
			RECEIVED BY:	
			COMMENTS:	
		Total	\$4,040	

LOAD FLUID - bbls

Load Fluid:	Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil:	Oil: 0.0	Oil:	Oil: 0.0	Oil: 0.0
Water:	Water: 0.0	Water:	Water: 0.0	Water: 0.0

Summary of Operations (with Timelog)

Well: Burchett 2swd

Wellbore: Burchett 2swd

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Page 1 of 4

Unit Set: US

Ref. Elevation: KB

Currency: USD

Cost	Plan	Actual
		79,658

Job: Well Servicing Workover, 4/19/10 00:00 -

Well Information

Well Name Burchett 2swd	Regulatory Well Name Burchett Josephine 2Swd	Country United States	Business Unit	Field Name Hugoton Gas Area - Kansas	Lease Burchett Josephine
Operator Exxonmobil	Operating Facility	Slot / Conductor	Local Latitude (DMS) 37° 13' 5.158" N	Local Longitude (DMS) 101° 5' 12.89" W	Water Depth (ft)

Job Information

Primary Job Type Well Servicing Workover	Job Subcategory Tubing Wear	Job Category Repair of Tubulars	Company Steward EMPC	Stewarding Team United States	Client EMPC	Start Date/Time 4/19/10
AFE or Job Number	Ttl Orig AFE	Tot AFE (w/Spp)	Appropriation Type Expense	Currency USD	Exchange Rate 1.0	Working Int (%) 100.00
Wellbore Burchett 2swd	Primary Tubing Affected	Original KB Elevation (ft) 2,963.00	Working Elev (ft)	Orig WCI	Well Risk Cat Medium	WW Prog Class Normal (N)

Rig Information

Rig Name	Company	RigType	Service Type	Rig Start Dt/Tm	Rig Rel Dt/Tm
38	KEY ENERGY SERVICES	Truck-mounted	Pulling Unit	4/19/10	5/3/10

Overall Job Summary

Job Summary

Summary of Daily Operations (with Timelog Details)

Report Number 1	Report Start Date/Time 4/19/10	Daily NPT Hours (hrs)	Cum Percent NPT (%)	Cum Time Log (days) 0.77	Cumulative Cost 2,050
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Management Summary

Unflange well. Release packer.

Pull tbq. Tally out of hole

Elapsed Time (hrs)	Activity	Comments
10.50	Current activity not listed	
1.00	Travel to well site / from well site	Drove crew to location
0.50	Job planning / safety meeting / JSA	MSM. Subject: Pulling pkr. safely
1.00	Rig-Up	MIRU.
4.50	Pull string out of hole (not laying down)	Unflange well, Release packer. Tally out of hole. Pull slow to prevent fluid coming out. SDFN.
1.00	Travel to well site / from well site	Drove crew to yard.
5.50	Shut down for night	

Report Number 2	Report Start Date/Time 4/20/10	Daily NPT Hours (hrs)	Cum Percent NPT (%)	Cum Time Log (days) 1.31	Cumulative Cost 7,045
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Management Summary

Sand pump & swab.

Run scraper. R.I.H. w/plug.

Press. test/ good test.

Elapsed Time (hrs)	Activity	Comments
6.50	Shut down for night	
1.00	Travel to well site / from well site	Drove crew to location
0.50	Job planning / safety meeting / JSA	Review JSA/LMRA running plug.
1.50	Run / pull sand pump	Rig up sand pump. Tag at 1475'. Recov. 5 gal. thick sludge.
2.00	Swabbing operations	Run Csg. swab. FL. at 300'. Continue swabbing, Recov. 35 bbl.
1.50	Brush - scraper operations	R.I.H. to 1400' and P.O.H. w/ scraper
1.50	Set PKR, bridge plug, cement retainer, etc.	R.I.H. w/ plug, began hanging up at 900'. P.O.H. w/ plug and tbq.
1.50	Brush - scraper operations	Run back in hole w/tbg. scraper and bit. Began working string up and down on way out. Started at 1330', pull 1 jt./work string up & down. Continue process to 900'. P.O.H. w/ scraper & bit.
1.50	Set PKR, bridge plug, cement retainer, etc.	R.I.H. w/tbf. & plug . Had to work through tight spots. Set plug at 1330'.

Summary of Operations (with Timelog)

Well: Burchett 2swd

Wellbore: Burchett 2swd

Unit Set: US

Ref. Elevation: KB

Currency: USD

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Page 2 of 4

	Plan	Actual
Cost		79,658

Job: Well Servicing Workover, 4/19/10 00:00 -

Elapsed Time (hrs)	Activity	Comments
1.00	Pressure Test BOP & Equipment	Load through tbq. Press. test to 350 PSI. Good test. Held 15 min. Circ. 25 bbls. to tank. SDFN.
1.00	Travel to well site / from well site	Drove crew to yard.
4.50	Shut down for night	

Summary of Daily Operations (with Timelog Details)

Report Number	Report Start Date/Time	Daily NPT Hours (hrs)	Cum Percent NPT (%)	Cum Time Log (days)	Cumulative Cost
3	4/21/10			1.85	12,662

Management Summary

Circulate 20 bbls. fluid dn. tbq.

Flush 25' fill over Pkr.

Release Pkr. Lay dn. tbq.

Swab & sand pump. Recov. 6 gal.

Elapsed Time (hrs)	Activity	Comments
6.50	Shut down for night	
1.00	Travel to well site / from well site	Drove crew to location
0.50	Job planning / safety meeting / JSA	MSM Review JSA/LMRA Subject: Working w/sand in well.
1.00	Circulate out sand or debris or gun gas	Circulate 20 bbls. fluid down tbq. Flush 25' fill sand over Pkr.
2.00	Set or release downhole equipment	Latch on, release Pkr. Lay down tbq. on trailer.
6.50	Swabbing operations	Run Csg. swab, F.L. at 100'. Pulling Glorietta sand in fluid. Swabbed 140 bbls.
0.50	Run / pull sand pump	Ran sand pump. Tag at 1370'. Recovered 6 gal. sand.
0.50	Pump stimulation fluids(frac, acidize, brine, etc)	Dump 2 bbls Acid w/ 5 bbl. flush. SDFN.
1.00	Travel to well site / from well site	Drove crew to yard.
4.50	Shut down for night	

Report Number	Report Start Date/Time	Daily NPT Hours (hrs)	Cum Percent NPT (%)	Cum Time Log (days)	Cumulative Cost
4	4/22/10			2.31	16,481

Management Summary

Sand pump & swab

Swab. 65 bbl. sand/fluid.

Tag at 1365' /Clean to 1380'.

Recov. 87 gal. SDFN.

Elapsed Time (hrs)	Activity	Comments
6.50	Shut down for night	
1.00	Travel to well site / from well site	Drove crew to location
0.50	Job planning / safety meeting / JSA	Subject: Changing Weather
1.50	Swabbing operations	Run Csg. swab F.L. at 400'. Swab back 38 bbl. w/sand in fluid.
1.00	Run / pull sand pump	Run sand pump. Tag at 1365'. Hard bottom. Recover 2 gal.
1.00	Swabbing operations	Run Csg. swab. F.L. at 450'. Swab 27 bbl. w/sand in fluid.
5.00	Run / pull sand pump	Run sand pump. Tag at 1365'. Recov. 85 gal. sand. Clean to 1380'.
1.00	Travel to well site / from well site	Drove crew to yard.
6.50	Shut down for night	

Report Number	Report Start Date/Time	Daily NPT Hours (hrs)	Cum Percent NPT (%)	Cum Time Log (days)	Cumulative Cost
5	4/23/10			2.85	20,481

Management Summary

Sand pump/tag 1370'.

Clean to 1485'.

Rec. 275 gal. glorietta snd.

Summary of Operations (with Timelog)

Well: Burchett 2swd

Wellbore: Burchett 2swd

Unit Set: US

Ref. Elevation: KB

Currency: USD

	Plan	Actual
Cost		79,658

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Page 3 of 4

Job: Well Servicing Workover, 4/19/10 00:00 -

Elapsed Time (hrs)	Activity	Comments
6.50	Shut down for night	
1.00	Travel to well site / from well site	Drove crew to location
0.50	Job planning / safety meeting / JSA	MSM/Review JSA/LMRA Subject: Tool stuck while sand pumping.
10.50	Run / pull sand pump	Sand pump/Tag at 1370'. Clean to 1485'. Rec. 275 gal. Glorietta sand./hard at 1485'. SDFN.
1.00	Travel to well site / from well site	Drove crew to yard.
4.50	Shut down for night	

Summary of Daily Operations (with Timelog Details)

Report Number	Report Start Date/Time	Daily NPT Hours (hrs)	Cum Percent NPT (%)	Cum Time Log (days)	Cumulative Cost
6	4/26/10			3.40	24,621

Management Summary

Run sand pump. 25' fill over wknd.

Swab and sand pump to PBTD.

Recover 50 gal. sand.

Elapsed Time (hrs)	Activity	Comments
6.50	Shut down for night	
1.00	Travel to well site / from well site	Drove crew to location
0.50	Job planning / safety meeting / JSA	MSM Review JSA/LMRA. Subject: Suspended loads.
7.00	Run / pull sand pump	R.I.H. w/sand pump. Tag at 1460'. 25' fill over weekend. Clean to 1525'. (PBTD) Rec. 115 gal. sand.
2.50	Swabbing operations	Run Csg. swab / FL at 400'. Rec. 88 bbl. sand in fluid.
1.00	Run / pull sand pump	Sand pump / tag at 1475'. Clean to 1485'. Rec. 25 gal. sand.
1.00	Travel to well site / from well site	Drove crew to yard.
4.50	Shut down for night	

Report Number	Report Start Date/Time	Daily NPT Hours (hrs)	Cum Percent NPT (%)	Cum Time Log (days)	Cumulative Cost
7	4/27/10	12.00	12.83	3.90	24,884

Management Summary

Rig on standby Keyview

not working.

Elapsed Time (hrs)	Activity	Comments
6.50	Shut down for night	
12.00	NPT / Unplanned wait	Rig on standby, Keyview not working.
5.50	Shut down for night	

Report Number	Report Start Date/Time	Daily NPT Hours (hrs)	Cum Percent NPT (%)	Cum Time Log (days)	Cumulative Cost
8	4/28/10		11.27	4.44	29,024

Management Summary

R.I.H. w/sand pump tag at 1370'.

Clean to PBTD 1524'. Rec. 200 gal.

Swab & sand pump. SDFN.

Elapsed Time (hrs)	Activity	Comments
6.50	Shut down for night	
1.00	Travel to well site / from well site	Drove crew to location
0.50	Job planning / safety meeting / JSA	MSM. Review JSA/LMRA Subject: Tripping Hazards.
6.50	Run / pull sand pump	Run sand pump, tag at 1370'. Clean to PBTD. 1524'. Rec. 200 gal. sand.
2.50	Swabbing operations	Run Csg. swab. FL at 400'. Swab 75 bbl. fluid w/sand Fluid level at 500'.
1.50	Run / pull sand pump	R.I.H. w/sand pump tag at 1465'. Clean to 1475'. Rec. 30 gal. SDFN.
1.00	Travel to well site / from well site	Drove crew to yard.
4.50	Shut down for night	

Summary of Operations (with Timelog)

Well: Burchett 2swd

Wellbore: Burchett 2swd

Unit Set: US

Ref. Elevation: KB

Currency: USD

	Plan	Actual
Cost		79,658

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Page 4 of 4

Job: Well Servicing Workover, 4/19/10 00:00 -

Summary of Daily Operations (with Timelog Details)

Report Number	Report Start Date/Time	Daily NPT Hours (hrs)	Cum Percent NPT (%)	Cum Time Log (days)	Cumulative Cost
9	4/29/10		10.08	4.96	33,196

Management Summary

Sand pump clean to PBTB.

1/2 hr runs. Rec. 320 gal. sand.

SDFN.

Elapsed Time (hrs)	Activity	Comments
6.50	Shut down for night	
1.00	Travel to well site / from well site	Drove crew to location.
0.50	Job planning / safety meeting / JSA	Review JSA/LMRA/Airgun safety.
8.50	Run / pull sand pump	Run S-pump tag at 1370'. Clean to PBTB. Recovered 320 gal. sand.
1.50	Run / pull sand pump	S-pumping, made 1/2 hr. runs. Rec. 30 gal. sand. Cap well SDFN.
1.00	Travel to well site / from well site	Drove crew to yard.
5.00	Shut down for night	

Report Number	Report Start Date/Time	Daily NPT Hours (hrs)	Cum Percent NPT (%)	Cum Time Log (days)	Cumulative Cost
10	4/30/10		9.16	5.46	36,926

Management Summary

Sand pump clean to PBTB.

10' fill. Sand pump every 1/2 hr.

SDFN.

Elapsed Time (hrs)	Activity	Comments
6.50	Shut down for night	
1.00	Travel to well site / from well site	Drove crew to location
0.50	Job planning / safety meeting / JSA	MSM Review JSA/LMRA
9.50	Run / pull sand pump	Run sand pump tag at 1514'. 10' fill. Clean to PBTB. Run sand pump every 1/2 hr. Rec. 50 gal. sand. Cap well. SDFN.
1.00	Travel to well site / from well site	Drove crew to yard.
5.50	Shut down for night	

Report Number	Report Start Date/Time	Daily NPT Hours (hrs)	Cum Percent NPT (%)	Cum Time Log (days)	Cumulative Cost
11	5/1/10		8.08	6.19	79,658

Management Summary

R.I.H. w/sand pump PBTB. No fill

R.I.H. w/Packer. Test Csg. Flange up.

RDMO.

Elapsed Time (hrs)	Activity	Comments
6.50	Shut down for night	
1.00	Travel to well site / from well site	Drove crew to location
0.50	Job planning / safety meeting / JSA	MSM. Review JSA/LMRA.
1.00	Run / pull sand pump	R.I.H. w/sand pump tag PBTB 1524'. No fill.
2.00	Run string in hole (already picked up)	R.I.H. w/ 5 1/2 x 2 7/8 G-6 Poly lined, nickel plated packer. SN/Nickel plated. Ran new 2 7/8, 6.5#, 8rd EUEcoated tb. w/2' marker sub.
2.50	Position, set and test packer or plug	Mix and pump 25 bbl. Packer fluid down backside. Set Packer at 1344'. Top perms. 1370'. Pulled 20,000 over string weight. Load backside press. up 350 psi. Bleed off. Press. up to 400 psi. Flange well up.
1.00	Rig-Down	Inspect rig & rig down
1.50	Travel to well site / from well site	RDMO.
8.00	Current activity not listed	

SUPPLEMENT TO WELL RECORD

DATE 2-29-88

LEASE <u>Josephine E. Burchett</u>	WELL NO. <u>2</u>	DIVISION	REGION
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STATE	COUNTY OR PARISH
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REASON FOR WORK

Convert to SWD

- ☐ WORK OVER
☐ CLEAN OUT
☐ RECOMPLETION
☐ DRILL DEEPER
☐ REDRILL
☐ ABANDONMENT

APPROPRIATION NO.	AMOUNT REQUESTED \$	APPROXIMATE EXPENDITURE \$	ESTIMATED MONTHS TO PAY OUT
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WORK PERFORMED BY <u>Patrick Well Service</u>	DATE WORK COMMENCED	DATE COMPLETED
PRODUCTION BEFORE		

POTENTIAL TEST AFTER

PREVIOUS T.D.	P.B.T.D.	MEASURING POINT
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PRESENT T.D.	P.B.T.D.	MEASURING POINT
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PREVIOUS PRODUCING FORMATION (S) AND DEPTH (S)	PRESENT PRODUCING FORMATION (S) AND DEPTH (S)
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CHANGE (S) IN CASING RECORD

SUMMARY OF OPERATIONS

Rig up Patrick rig 16 + Acme tool - Drill out cement from surface to 45 ft - 464' to 620 ft - Circulate hole clean to plug at 1802 ft. Schlumberger logged 8 5/8" hole & run CBL - Run 5 1/2" liner - set at 1524 - Rig up Howco & circulate cement to surface. Let cement set 48 hrs - Schlumberger perforated from 1370' to 99' w/ 45 spf. Howco run PPI tool and cleaned perfs w/ 50 gal / ft 15% HCl - Pumped 1500 gal 15% HCl - 4.5 BBL m.w. @ 1800#. Run Baker AD-1 Tension packer set @ 1304 w/ 10 gts. on 42 gts 2 3/8" tubing - Tool circulated packer fluid on back side - Tested to 500# - Richard Lacy of KCC vs. Howard - established injection rate of 2.75 BBL @ 130# - on vac @ 1.75 BPH -

USE REVERSE SIDE IF ADDITIONAL SPACE IS NEEDED

Leif Schuch

WELL J.B. Burchett #2
LOCATION _____

PRESENT COMPLETION

DATUM ELEVATION _____

G. L. ELEVATION _____

SURFACE CASING

Size & Wt. _____

Set at _____ feet

with _____ Sx.

PRODUCTION CASING

Size & Wt. _____

Grade _____

Condition _____

Set at _____ feet

with _____ Sx.

2-29-88
W. Schuch

.00387

.02388

6.62

2

7

14

42 lbs 2 3/8 TBM 5.05 BBL

15708

Perfs
1370, to 99
4SPF

Backer AD-1
Packer Set w/Tens Pts
@ 1304

8 5/8 L4

CSNG - Cement
to Surface

5 1/2" 14# CSNG
@ 1524 w cement
to Surface

1477

1458

1802

2464'
2672'

2895
3025 7 7/8" Hole

5799'
5898' TD 6400