

For KCC Use:

Effective Date: 10/05/2025

District # 4

SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

**Form must be Typed
Form must be Signed
All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 10/27/2025
month day year

OPERATOR: License# 35233

Name: US Oil Resources LLC

Address 1: 6727 W. PRENTICE AVE

Address 2:

City: LAKEWOOD State: CO Zip: 80123 + 2691

Contact Person: Rick Parks

Phone: 303-229-7689

CONTRACTOR: License# 5929

Name: Duke Drilling Co., Inc.

Well Drilled For:☒ Oil☐ Gas☐ Enh Rec☐ Storage☐ Disposal☐ Seismic ; # of Holes☐ Other:**Well Class:**☒ Infield☐ Pool Ext.☐ Wildcat☐ Other**Type Equipment:**☒ Mud Rotary☐ Air Rotary☐ Cable☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

NLUB letter attached

Spot Description:

NW - NE - NW - SW Sec. 25 Twp. 13 S. R. 29 ☐ E ☒ W
(Q/Q/Q/Q) 2638 feet from ☐ N / ☒ S Line of Section680 feet from ☐ E / ☒ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Gove

Lease Name: Beougher Well #: 5C-25-1329

Field Name: Tustin Northwest

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 680

Ground Surface Elevation: 2730 Surveyed feet MSL

Water well within one-quarter mile: ☒ Yes ☐ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 1200

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe (if any):

Projected Total Depth: 4700

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond ☐ Other:DWR Permit #: (Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**

API # 15 - 15-063-22482-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 200 feet per ALT. ☐ I ☒ II

Approved by: CeLena Peterson 09/30/2025

This authorization expires: 09/30/2026

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date:

Signature of Operator or Agent:

25

13

29

☐ E☒ W

For KCC Use ONLY

API # 15 - 15-063-22482-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: US Oil Resources LLC

Lease: Beougher

Well Number: 5C-25-1329

Field: Tustin Northwest

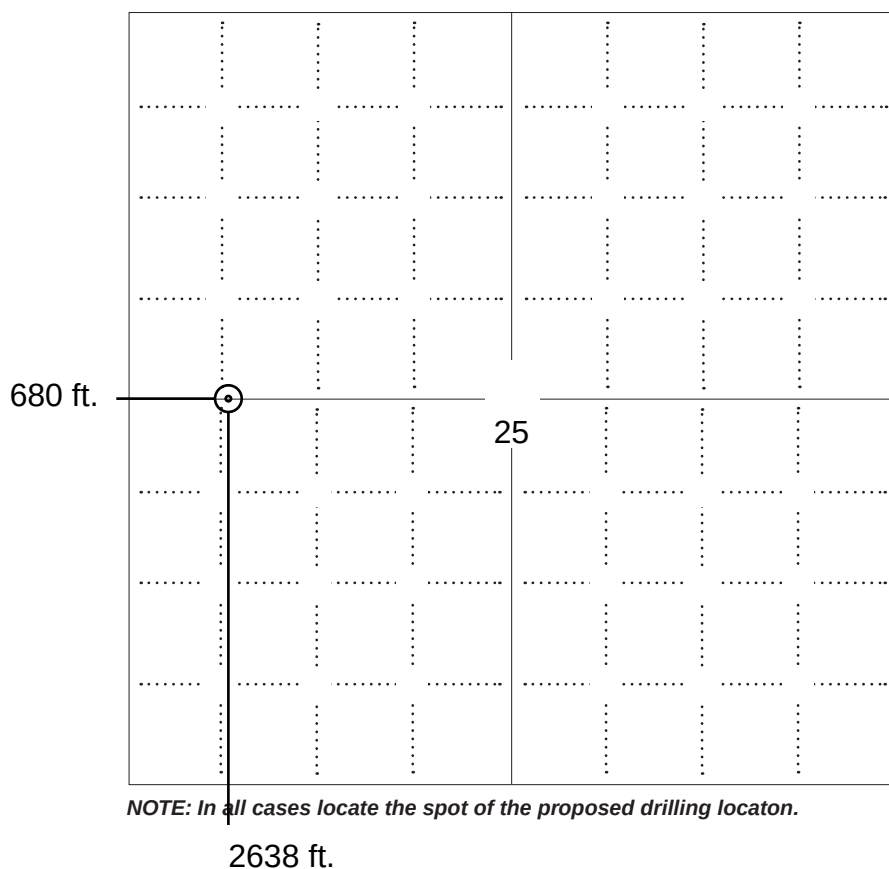
Number of Acres attributable to well: 320

QTR/QTR/QTR/QTR of acreage: NW - NE - NW - SW

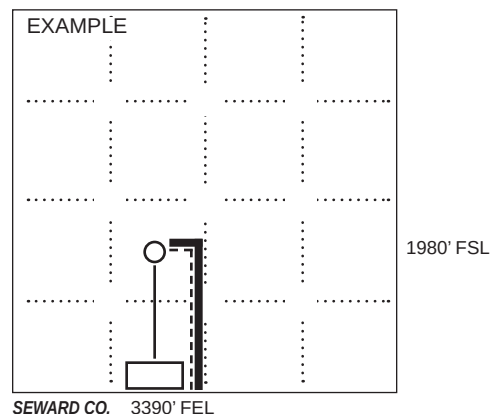
Location of Well: County: Gove

2638 feet from ☐ N / ☒ S Line of Section680 feet from ☐ E / ☒ W Line of SectionSec. 25 Twp. 13 S. R. 29 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.****LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: US Oil Resources LLC		License Number: 35233	
Operator Address: 6727 W. PRENTICE AVE		LAKEWOOD CO 80123	
Contact Person: Rick Parks		Phone Number: 303-229-7689	
Lease Name & Well No.: Beougher 5C-25-1329		Pit Location (QQQQ): NW - NE - NW - SW Sec. 25 Twp. 13 R. 29 ☐ East ☒ West 2638 Feet from ☐ North / ☒ South Line of Section 680 Feet from ☐ East / ☒ West Line of Section Gove County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 7124 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Native mud	
Pit dimensions (all but working pits): 100 Length (feet) 80 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 1326 feet Depth of water well 940 feet		Depth to shallowest fresh water 22 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Mud Number of working pits to be utilized: 3 Abandonment procedure: Evaporation and Backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS
 Date Received: **09/29/2025** Permit Number: **15-063-22482-00-00** Permit Date: **09/30/2025** Lease Inspection: ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 35233
Name: US Oil Resources LLC
Address 1: 6727 W. PRENTICE AVE
Address 2: _____
City: LAKEWOOD State: CO Zip: 80123 + 2691 _____
Contact Person: Rick Parks
Phone: (303) 229-7689 Fax: (_____) _____
Email Address: excaliburrick@gmail.com

Well Location:
NW NE NW SW Sec. 25 Twp. 13 S. R. 29 ☐ East ☒ West
County: Gove
Lease Name: Beougher Well #: 5C-25-1329
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Rick Beougher
Address 1: 2919 Wagon
Address 2: _____
City: Oakley State: Kansas Zip: 67748 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

-

US OIL RESOURCES, LLC
BEOUGH LEASE
W. 1/2, SECTION 25, T13S, R29W
GOVE COUNTY, KANSAS

FOUND MAGNETIC RESPONSE
AT NW COR. SEC. 25 PER
K.O.D. I REFERENCES

GRAVEL (O ROAD) ROAD

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & W. lines, Sec. 25.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 25.
6. Contact landowner for best access.
7. Original location fell in a draw area, revised location per instructions.

Drillsite Location
Beougher 5C-25-1329
2638' FSL 680' FWL

Ground Elevation = 2730

Y = 214175 X = 1288920

State Plane-NAD 27-Kansas North

Latitude 38.894466

Longitude -100.498587

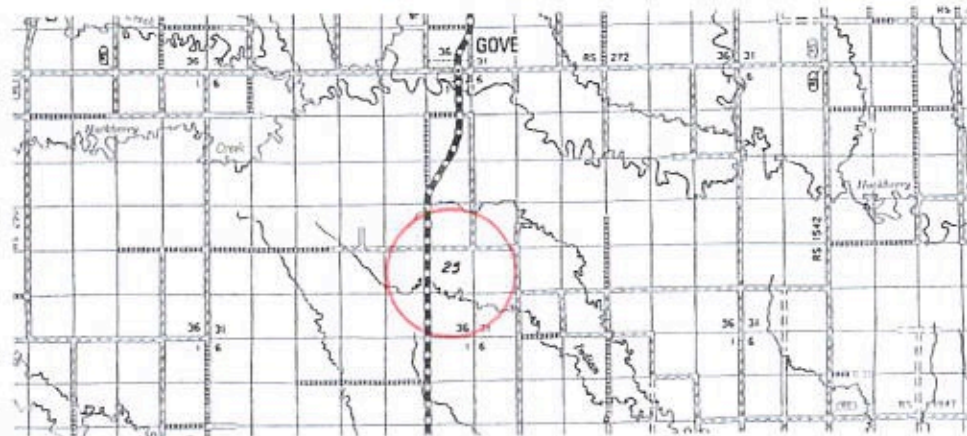
NAD 27

*"Preliminary and
Non-Binding"*

*Ingress and egress to location as shown on this
plot is per usage only and may not be legally
opened for public use. Contact landowner,
tenant and county road department for access.

SCALE 1" = 1000'

FOUND CAPPED IRON PIN
AT SW COR. SEC. 25 PER
K.O.D. I REFERENCES



- Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and hold entities released from any liability from incidental or consequential damages.
- Elevations derived from National Geodetic Vertical Datum.

Date September 25, 2025

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

US OIL Resources LLC
6727 Prentice Avenue
Lakewood, CO 80123

September 29th, 2025

Rick Beougher
2919 Wagon
Oakley, Kansas 67748

Dear Rick:

This letter is to inform you, per the Kansas Corporation Commission, of our intent to drill the Beougher 5C-25-1329 well in the southwest quarter of Section 25, Township 13S, Range 29 West. The anticipated drilling rig move in date is October 27th, 2025, depending on rig availability and weather conditions.

Enclosed are copies of the draft intent to drill and the well survey plat. Please note that the plat has "Preliminary and Non-Binding" with reference to the access lease road, lead line, and tank battery locations.

GW Oilfield Services will build the location and access road.

The drilling contractor will be Duke Drilling.

Please feel free to call me if you have any questions.

A handwritten signature in blue ink, appearing to read "Rick Parks", with a long horizontal flourish extending to the right.

Rick Parks
Field Operations
US OIL Resources LLC
6727 West Prentice Avenue
Lakewood, CO 80123
(303) 229-7689
excaliburrick@gmail.com

FOUND MAGNETIC RESPONSE
AT NW. COR. SEC. 25 NW.
K.D.O. T REFERENCES

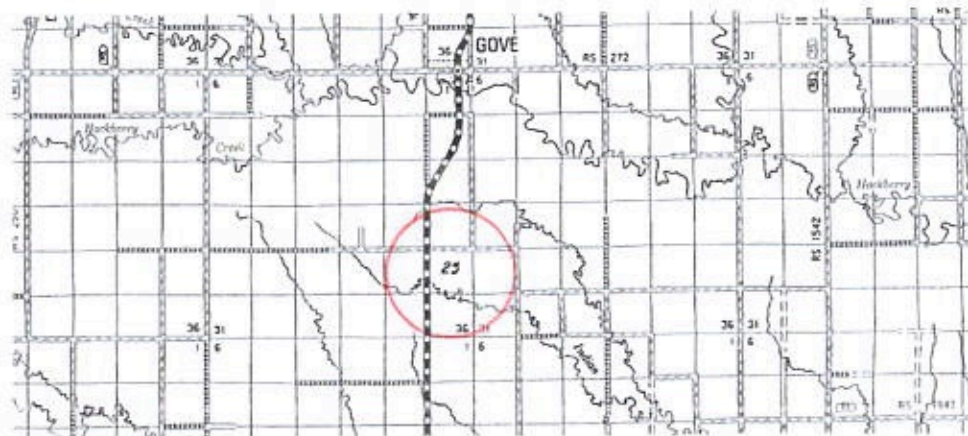
*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

FOUND CAPPED IRON PIN-
AT SW. COR. SEC. 25 PER
K.D.O. REFERENCES

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & W. lines, Sec.25.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec.25.
6. Contact landowner for best access.
7. Original location fell in a draw area, revised location per instructions.

NAD 27

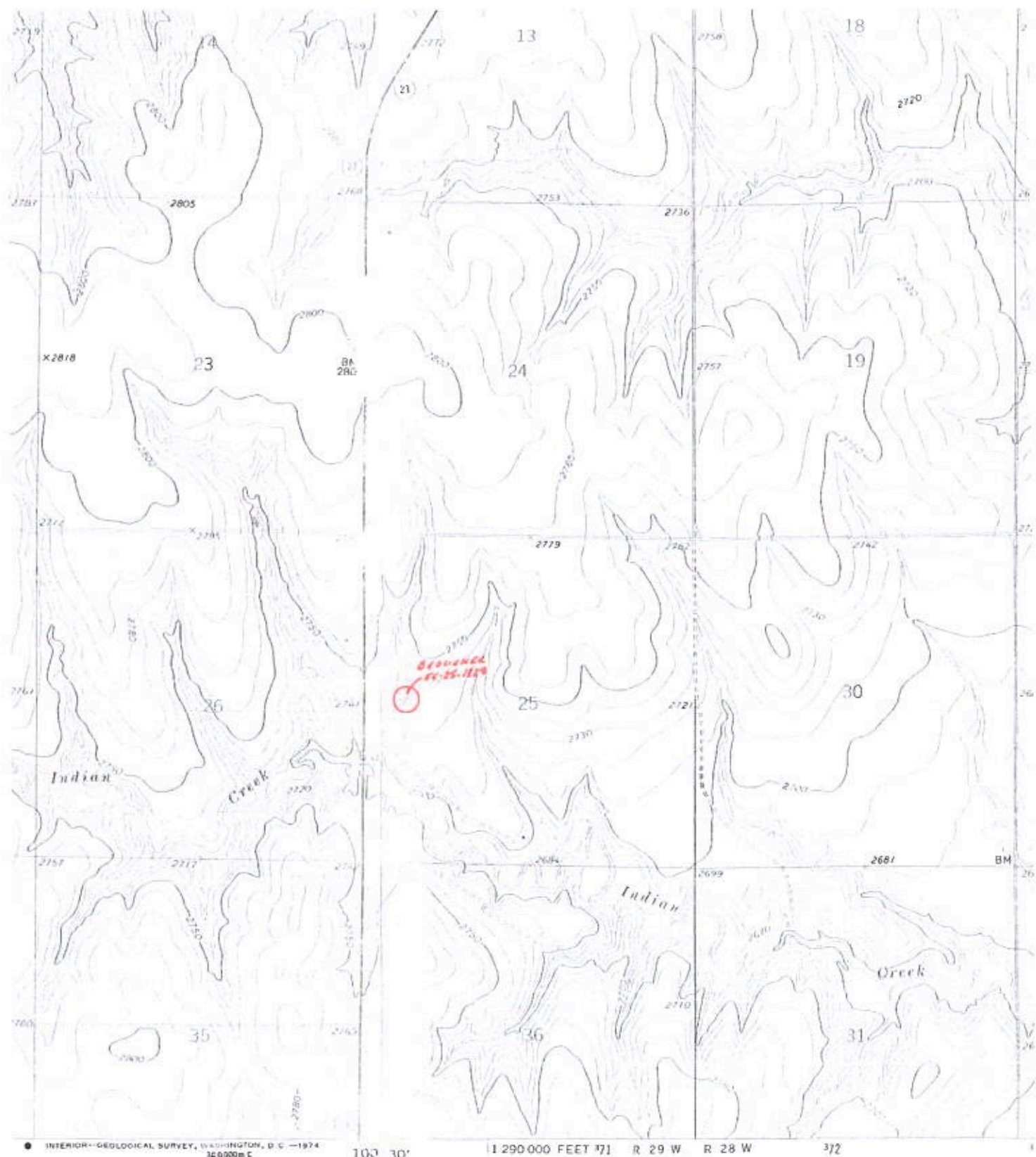
"Preliminary and
non-binding"



- * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drilled location in the section is not guaranteed. Therefore, the user of this service and accepting this plan and all other factors relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
- * Elevation derived from National Geospatial Vertical Datum.

Date September 25, 2025

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977



● INTERIOR GEOLOGICAL SURVEY, WASHINGTON, D.C. — 1974

3690000 E 100 30' 1 290 000 FEET 171 R 29 W R 28 W 372

ROAD CLASSIFICATION

highway, face ——— Light-duty road, hard or improved surface
 ry highway, face - - - - - Unimproved road
 Interstate Route U. S. Route State Route

Mapped, edited, and published by the Geological Survey in cooperation with State of Kansas agencies

Control by USGS and USC&GS

Topography by photogrammetric methods from aerial photographs taken 1969. Field checked 1972

Projection and 10,000-foot grid ticks: Kansas coordinate system, north zone (Lambert conformal conic)
 1000-meter Universal Transverse Mercator grid ticks, zone 14, shown in blue. 1927 North American datum

★
 GN

0°54' 187
 16 MILES

UTM GRID AND 1972 MAG

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill (“C-1”) form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

September 30, 2025

Rick Parks
US Oil Resources LLC
6727 W. PRENTICE AVE
LAKEWOOD, CO 80123-2691

Re: Drilling Pit Application
Beougher 5C-25-1329
SW/4 Sec.25-13S-29W
Gove County, Kansas

Dear Rick Parks:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.