KOLAR Document ID: 1732719

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Wes Moots
Phone: (620) 750-0045
CONTRACTOR: License # 5150
Name: Colt Energy Inc
Wellsite Geologist: Wes Moots
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

6/28/2023 Spud Date or Recompletion Date
6/29/2023 Date Reached TD
6/29/2023 Completion Date or Recompletion Date

API No.: 15-001-31781-00-00
Spot Description:
SW - SE - SW - NW Sec. 9 Twp. 24 S. R. 18 ☑ East ☐ West
2342 Feet from ☑ North / ☐ South Line of Section
784 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Allen
Lease Name: Charlotte Hobbs Well #: 64
Field Name: Iola
Producing Formation: Bartlesville
Elevation: Ground: 1007 Kelly Bushing: 1012
Total Vertical Depth: 1056 Plug Back Total Depth: 1048
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1056
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 10/10/2023
☐ **Confidential Release Date:** 10/09/2025
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** David Befort **Date:** 10/18/2023

Operator Name: Colt Energy Inc Lease Name: Charlotte Hobbs Well #: 64

Sec. 9 Twp. 24 S. R. 18 ☑ East ☐ West County: Allen

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☐ Yes	☑ No

List All E. Logs Run:

GRN

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
See drillers log		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	20	Portland	9	None
Production	6.75	4.5	11.6	1052	Thick Set	125	2#/sx Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	Charlotte Hobbs 64
Doc ID	1732719

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	20	Portland	9	None
Production	6.75	4.5	11.6	1052	Thick Set	125	2#/sx Phenoseal

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561

ELITE
CEMENTING & ACID SERVICE, LLC

Cement or Acid Field Report
Ticket No. 7353
Foreman David Gardner
Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
6-30-23	1003	Hobbs #64				Allen	KS

Customer	Safety Meeting	Unit #	Driver	Unit #	Driver
Colt Energy, Inc	DG JH JM	140	Jason		
Mailing Address: P.O. Box 388		112	Jake		
City: Iola / State: KS / Zip Code: 66749					

Job Type Longstring — Hole Depth 1056' — Slurry Vol. 42 Bbl — Tubing
Casing Depth 1052' — Hole Size 6 3/4" — Slurry Wt. 13.6# — Drill Pipe
Casing Size & Wt. 4 1/2" 11.60# — Cement Left in Casing 4' S.J. — Water Gal/SK — Other
Displacement 16 1/2 Bbl — Displacement PSI 600 — Bump Plug to 1000 PSI — BPM

Remarks: Safety Meeting: (Note: Rig conditioned hole prior to running 4 1/2" Casing). Rig up to 4 1/2" Casing w/ Rotating Head. Break circulation w/ 10 Bbl fresh water. Mixed 125 sks Thick Set Cement w/ 2# Phenoseal/sk @ 13.6#/gal, yield 1.88 = 42 Bbl slurry. Wash out pump & lines. Shut down. Release Plug. Displace plug to seat w/ 16 1/2 Bbl fresh water. Final pumping pressure of 600 PSI. Bump plug to 1000 PSI. Wait 2 mins. Release pressure. Float held. Good cement returns to surface = 6 1/2 Bbl slurry to pit. Rotate casing while mixing & Displacing cement. Annulus standing full of cement. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	[redacted]	
C107	50	Mileage		
C201	125 sks	Thick Set Cement		
C208	250#	Phenoseal 2#/sk		
C108B	6.87 Tons	Ton Mileage - 50 Miles		
C403	1	4 1/2" Top Rubber Plug		
C112	1	Rotating Cement Swivel		
		Thank You		
		7.75%		

Authorization by Wes Moots — Title Co/Rep.

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Colt Energy Driller's Log

Lease: Hobbs	Well No. 64	Well Location: 2342' FNL & 784' FWL	Sec. 9	Twp. 24S	Rng. 18E
API #: 15-001-31781	Type: Oil	County: AL	State: KS	Spud Date: 6/28/23	Total Depth: 1056'

Driller: Pat Stewart	Surface Casing		Bit Record				Coring Record			
Crew: Dan Foust	Bit Size:	12.25"	Type	Size	Start	End	Core #	Size	Start	End
	Casing Size:	8.625"	PDC	12.25"	0	20'	1			
Start Rig Hrs:	Casing Length:	20'	PDC	6.75"	20'	1056'	2			
End Rig Hrs:	Cement Used:	9 sx					3			
Total Rig Hrs:	Cement Type:	Portland					4			

From	To	Formation	From	To	Formation	Production Casing Tally			
0	10	Overburden/shale				1	41.00	19	39.10
10	40	Limestone				2	44.50	20	39.20
40	100	Shale				3	37.10	21	41.10
100	350	Limestone				4	39.80	22	41.20
350	540	Shale				5	40.60	23	44.60
540	550	Limestone				6	40.30	24	41.20
550	610	Shale				7	40.50	25	42.80
610	620	Limestone				8	40.30	26	41.00
620	650	Shale				9	41.10	27	
650	680	Limestone				10	41.00	28	
680	930	Shale				11	39.10	29	
930	1056	Sandstone				12	38.70	30	
						13	39.20	31	
						14	39.20	32	
						15	38.90	33	
						16	39.00	34	
						17	38.80	35	
						18	38.70	36	
						Total: 1048' + 4' shoe= 1052'			