KOLAR Document ID: 1733647

Confidentiality Requested:

Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:			
Name:	Spot Description:			
Address 1:	SecTwpS. R East West			
Address 2:	Feet from North / South Line of Section			
City: State: Zip:+	Feet from _ East / _ West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□NE □NW □SE □SW			
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
New Well Re-Entry Workover	Field Name:			
	Producing Formation:			
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:			
	Total Vertical Depth: Plug Back Total Depth:			
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet			
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No			
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	feet depth to:w/sx cmt.			
Original Comp. Date: Original Total Depth:				
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan			
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)			
	Chloride content: ppm Fluid volume: bbls			
Commingled Permit #:	Dewatering method used:			
Dual Completion Permit #:				
SWD Permit #:	Location of fluid disposal if hauled offsite:			
EOR Permit #:	Operator Name:			
GSW Permit #:	Lease Name: License #:			
	Quarter Sec TwpS. R			
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	County: Permit #:			
Troompletion Date	Ι ΟΠΙΙΚ π			

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
☐ Wireline Log Received ☐ Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II Approved by: Date:				

KOLAR Document ID: 1733647

#### Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	E	ast West	County:					
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		B	CASING eport all strings set-c		New Used	ion, etc.			
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD				
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	ed Type and Percent Additives				
Perforate Protect Casi Plug Back T									
Plug Off Zor									
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom	
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT	
,	,			B.11 B1					
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record	
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:					
TODING RECORD:	. 3126.		n.	i donei Al.					

Form	ACO1 - Well Completion
Operator	Raymond Oil Company, Inc.
Well Name	KOEHLER-EGGERS UNIT 1
Doc ID	1733647

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	387	Class A		3% cc, 2% gel
Production	7.875	5.5	17	5010	60/40 poz mix	700	8% gel, 1/4# flo seal



785-953-0222

TICKET NUMBER 277

FOREMAN Liza / Division

# FIELD TICKET & TREATMENT REPORT CEMENT

	-			<b>~</b> 2—2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	U			
DATE	CUSTOMER#	WELL	NAME & NUMI		SECTION	TOWNSHIP	RANGE	COUNTY
8-24-23		Kochle	r-6100	13 USJET	11	5-5	374	Chefenne
CUSTOMER		14300	7/	12				I-me A. Gare
Kar	MARIO P.	1 Co. In	jî.	Bruster	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS	1 4 / Land / Be	``	LANG G	103	Consider		
				1000 10	801-8573	mercelo	Walion	
CITY		STATE	ZIP CODE	2734	-			
	2	<u>.                                    </u>	511111	山 1-5-62			]	
OB TYPE		HOLE SIZE		HOLE DEPTH	390'	CASING SIZE & \	WEIGHT $$ $\widehat{S}'$	5/2 - 23 F
CASING DEPTH		ORILL PIPE					_OTHER	
SLURRY WEIGH		SLURRY VOL _				CEMENT LEFT in	CASING	<u> </u>
DISPLACEMENT		DISPLACEMEN"				RATE		
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ACCOUNT CODE	QUANTITY	or UNITS	Ε	DESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
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	<u> </u>						SALES TAX	
							ESTIMATED TOTAL	·
	· Les	world 16	2000	TITLE			DATE	

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

785-953-0222

TICKET NUMBER LOCATION \_

FOREMAN \_

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELLN	IAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
9-3-23		Koehle	ממימיב - א	5 辨/	/1	,5-5	324	
CUSTOMER			11	12, 4	. The second second		1 2	Cheyenn
Pas	insond O	16 II	<u>~</u>	North to	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS	, , , , , , , , ,		RUG	103	Cory D		
CITY				40	800-852	Jon E		
OII I		STATE	ZIP CODE	1.5	<u> 801-857</u>	march		
IORTVOE 1	Род н		7/76-	1/200	=== / = /			
CARINO DEDTO	<i>~&gt;10</i>					_ CASING SIZE &	_	
STUDOVINCIOUS	<u></u>	MILL PIPE		_TUBING			_OTHER	*
DISPLACEMENT	1-12-1/15	LURRY VOL		_WATER gal/sk		CEMENT LEFT in	CASING_H	2'
	<u> </u>	ISPLACEMENT:	PSI	_MIX PSI	-	_ RATE		<del></del>
REMARKS: 5	Edymod	rega Pig.	speal	-D 12/2-	1 Circ C	Cosins on	Do Hom	
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ACCOUNT	QUANTITY (	or I INITS	DE DE	10 14-40		00107		T
CODE	QO/ARTITI	J. UNITS	Ų	SCRIPTION OF	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
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# **Company: Raymond Oil** Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

Operation:

Uploading recovery & pressures

> **DATE** August

> > 29 2023

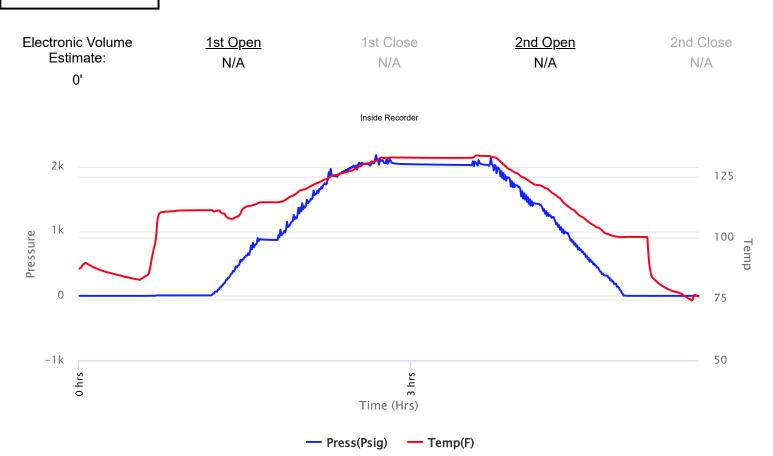
**DST #1 Formation: Toronto** 

Test Interval: 4242 -

Total Depth: 4290' 4290'

Time On: 16:01 08/29 Time Off: 21:27 08/29

Time On Bottom: 00:00 01/01 Time Off Bottom: 00:00 01/01





Uploading recovery & pressures

# Company: Raymond Oil Company, Inc Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** 

August

29

2023

DST #1 Formation: Toronto Test Interval: 4242 - Total Depth: 4290'

Time On: 16:01 08/29 Time Off: 21:27 08/29

Time On Bottom: 00:00 01/01 Time Off Bottom: 00:00 01/01

Recovered

Foot BBLS Description of Fluid Gas % Oil % Water % Mud %

Total Recovered: 0 ft

Total Barrels Recovered: 0

Reversed Out NO

Initial Hydrostatic Pressure	0	PSI
Initial Flow	0	PSI
<b>Initial Closed in Pressure</b>	0	PSI
Final Flow Pressure	0	PSI
Final Closed in Pressure	0	PSI
Final Hydrostatic Pressure	0	PSI
Temperature	0	°F
Pressure Change Initial	0.0	%
Close / Final Close		



Uploading recovery &

pressures

Company: Raymond Oil Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** 

August **29** 

2023

DST #1 Formation: Toronto

Test Interval: 4242 -

Total Depth: 4290'

4290'

Time On Bottom: 00:00 01/01 Time Off Bottom: 00:00 01/01

#### **BUCKET MEASUREMENT:**

#### **REMARKS:**

Hit a Bridge 60 ft off bottom. Tried to break through it several times but failed.



Uploading recovery & pressures

**Company: Raymond Oil** 

Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API#: 15-023-21634

**DATE** 

August

29

2023

**DST #1 Formation: Toronto** Test Interval: 4242 -Total Depth: 4290' 4290'

Well Bore Size:

Time Off: 21:27 08/29 Time On: 16:01 08/29

Time On Bottom: 00:00 01/01 Time Off Bottom: 00:00 01/01

## **Down Hole Makeup**

Heads Up: 5.19 FT Packer 1: 4237.14 FT

**Drill Pipe:** 4214.76 FT Packer 2: 4242.14 FT

ID-3 1/4

Top Recorder: 4226.56 FT

Weight Pipe: FT

**Bottom Recorder:** 4278 FT ID-2 7/8

Collars: FT

Surface Choke: 1" ID-2 1/4

**Bottom Choke: Test Tool:** 33.57 FT 5/8"

ID-3 1/2-FH

Jars

Safety Joint

**Total Anchor:** 47.86

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 1 FT

4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 31.36 FT

ID-3 1/4

Change Over: 1 FT

Perforations: (below): 13 FT

4 1/2-FH



Operation:

Uploading recovery & pressures

Company: Raymond Oil

Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

DATE

August **29** 

2023

**DST #1** 

**Formation: Toronto** 

Test Interval: 4242 -

Total Depth: 4290'

4290'

Time On: 16:01 08/29

Time Off: 21:27 08/29

Time On Bottom: 00:00 01/01 Time Off Bottom: 00:00 01/01

## **Mud Properties**

Mud Type: Chem Weight: 9.2 Viscosity: 49 Filtrate: 6.4 Chlorides: 1200 ppm



Uploading recovery & pressures

**Company: Raymond Oil** 

Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1

Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** August

**29** 2023

DST #1 Formation: Toronto Test Interval: 4242 - Total Depth: 4290' 4290'

Time On: 16:01 08/29 Time Off: 21:27 08/29

Time On Bottom: 00:00 01/01 Time Off Bottom: 00:00 01/01

# **Gas Volume Report**

1st Open 2nd Open

	Time	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D	
--	------	---------	-----	-------	--	------	---------	-----	-------	--



Test Complete

**Company: Raymond Oil** Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API#: 15-023-21634

**DATE** August

30 2023 **DST #2 Formation: Toronto** Test Interval: 4242 -

Total Depth: 4290'

4290'

Time On: 04:06 08/30 Time Off: 12:34 08/30

Time On Bottom: 06:33 08/30 Time Off Bottom: 10:03 08/30

Electronic Volume Estimate:

21'

1st Open Minutes: 30 **Current Reading:** 

1.5" at 30 min

Max Reading: 1.75"

1st Close Minutes: 60 **Current Reading:** 

0" at 60 min

Max Reading: 0"

2nd Open Minutes: 45

**Current Reading:** 0" at 45 min

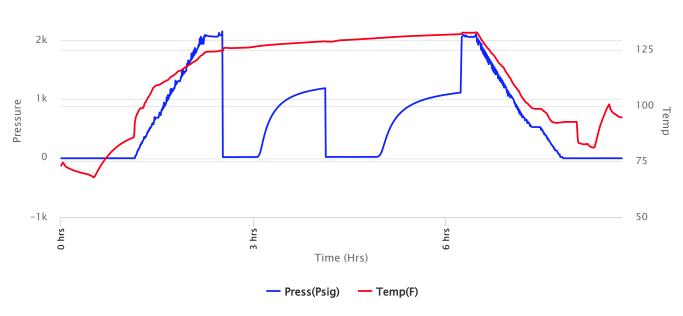
Max Reading: 0"

2nd Close Minutes: 75 **Current Reading:** 

0" at 75 min

Max Reading: 0"

Inside Recorder





Test Complete

Company: Raymond Oil Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Recovery

Water

0%

Mud

100%

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

Recovery at a glance

Oil

0%

Gas

0%

DATE August 30

2023

DST #2 Formation: Toronto Test

Test Interval: 4242 -

Total Depth: 4290'

4290'

Time On: 04:06 08/30

Time Off: 12:34 08/30

Time On Bottom: 06:33 08/30 Time Off Bottom: 10:03 08/30

0.2 BBL

Recovered

 Foot
 BBLS
 Description of Fluid
 Gas %
 Oil %
 Water %
 Mud %

 31
 0.31806
 M
 0
 0
 0
 100

Total Recovered: 31 ft

Total Barrels Recovered: 0.31806

Reversed Out NO

Initial Hydrostatic Pressure	2081	PSI
Initial Flow	19 to 19	PSI
Initial Closed in Pressure	1189	PSI
Final Flow Pressure	22 to 24	PSI
Final Closed in Pressure	1114	PSI
Final Hydrostatic Pressure	2085	PSI
Temperature	132	°F
Pressure Change Initial	6.3	%

Close / Final Close GIP cubic foot volume: 0



Test Complete

Company: Raymond Oil Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** August

**30** 2023

Formation: Toronto Test Interval: 4242 -

Total Depth: 4290'

4290'

Time On: 04:06 08/30 Time Off: 12:34 08/30

Time On Bottom: 06:33 08/30 Time Off Bottom: 10:03 08/30

#### **BUCKET MEASUREMENT:**

1st Open: Weak, surface blow building to 1 1/3 ins. in 30 mins.

DST #2

1st Close: No blow back. 2nd Open: No blow. 2nd Close: No blow back.

**REMARKS:** 

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Test Complete

Company: Raymond Oil Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** 

August

**30** 2023

DST #2 Formation: Toronto Test Int

Test Interval: 4242 -

Total Depth: 4290'

4290'

Time On: 04:06 08/30 Time Off:

Time Off: 12:34 08/30

Well Bore Size:

Time On Bottom: 06:33 08/30 Time Off Bottom: 10:03 08/30

#### **Down Hole Makeup**

**Heads Up:** 4.17 FT **Packer 1:** 4237.2 FT

**Drill Pipe:** 4213.8 FT **Packer 2:** 4242.2 FT

ID-3 1/4 **Top Recorder:** 4226.62 FT

Weight Pipe: FT Bottom Recorder: 4278 FT

ID-2 7/8

Collars: FT

ID-2 1/4 Surface Choke: 1"

Test Tool: 33.57 FT Bottom Choke: 5/8"

ID-3 1/2-FH

Jars

Safety Joint

**Total Anchor:** 47.8

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 1 FT

4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 31.3 FT

ID-3 1/4

Change Over: .5 FT

**Perforations: (below):** 13 FT 4 1/2-FH



Test Complete

**Company: Raymond Oil** Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** 

August 30 2023

DST #2 **Formation: Toronto**  Test Interval: 4242 -

Total Depth: 4290'

4290'

Time On: 04:06 08/30 Time Off: 12:34 08/30

Time On Bottom: 06:33 08/30 Time Off Bottom: 10:03 08/30

#### **Mud Properties**

Mud Type: Chemical Weight: 9.3 Viscosity: 56 Filtrate: 7.2 Chlorides: 1,500 ppm



Test Complete

Company: Raymond Oil Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** August

**30** 2023

DST #2 Formation: Toronto Test Interval: 4242 - Total Depth: 4290'

4290'

Time On: 04:06 08/30 Time Off: 12:34 08/30

Time On Bottom: 06:33 08/30 Time Off Bottom: 10:03 08/30

#### **Gas Volume Report**

1st Open 2nd Open

Time Orifice PSI MCF/D	Time	Orifice	PSI MCF/D
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**Company: Raymond Oil** Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API#: 15-023-21634

Operation: Uploading recovery & pressures

> **DATE** August 31

> > 2023

**DST #3 Formation: 140/180** zone

Test Interval: 4416 -

Total Depth: 4495'

4495'

Time On: 06:19 08/31

Time Off: 15:00 08/31

Time On Bottom: 09:39 08/31 Time Off Bottom: 13:09 08/31

Electronic Volume Estimate:

3'

1st Open Minutes: 30 **Current Reading:** 

.1" at 30 min

Max Reading: .25"

1st Close Minutes: 60 Current Reading:

0" at 60 min

Max Reading: 0"

2nd Open Minutes: 45

**Current Reading:** 

0" at 45 min

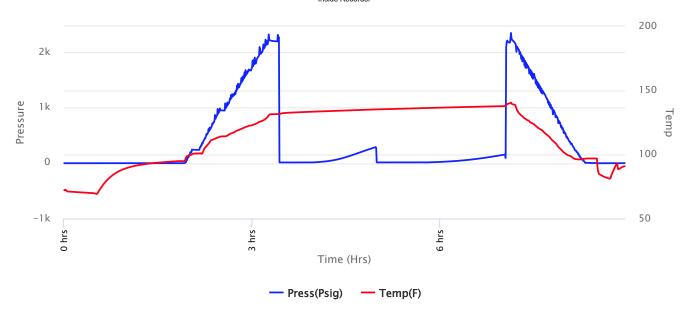
Max Reading: 0"

2nd Close Minutes: 75 **Current Reading:** 

0" at 75 min

Max Reading: 0"







Uploading recovery &

pressures

# **Company: Raymond Oil** Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** August

31 2023 **DST #3 Formation: 140/180** zone

Test Interval: 4416 -

Total Depth: 4495'

4495'

Time On: 06:19 08/31

Time Off: 15:00 08/31

Time On Bottom: 09:39 08/31 Time Off Bottom: 13:09 08/31

#### Recovered

<u>Foot</u>	<b>BBLS</b>		
3	0.03078		

**Description of Fluid** Μ

Gas % 0

Oil % 0

Water %

Mud % 100

Total Recovered: 3 ft

Total Barrels Recovered: 0.03078

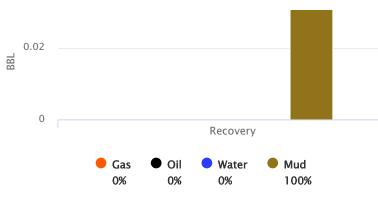
NO

Initial Hydrostatic Pressure	2196	PSI
Initial Flow	13 to 14	PSI
Initial Closed in Pressure	291	PSI
Final Flow Pressure	14 to 15	PSI
Final Closed in Pressure	156	PSI
Final Hydrostatic Pressure	2193	PSI
Temperature	138	°F
Pressure Change Initial	46.3	%

Close / Final Close

Reversed Out





GIP cubic foot volume: 0



Uploading recovery &

pressures

**Company: Raymond Oil** Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** 

August

31 2023 DST#3 **Formation: 140/180** zone

Test Interval: 4416 -

Total Depth: 4495'

4495'

Time On: 06:19 08/31 Time Off: 15:00 08/31

Time On Bottom: 09:39 08/31 Time Off Bottom: 13:09 08/31

#### **BUCKET MEASUREMENT:**

1st Open: WSB. Built to 1/4 inch in 30 minutes

1st Close: NOBB 2nd Open: No Blow 2nd Close: NOBB

**REMARKS:** 

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Uploading recovery &

pressures

**Company: Raymond Oil** Company, Inc

**DST #3** 

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API#: 15-023-21634

**DATE** August

31 2023 **Formation: 140/180** zone

Test Interval: 4416 -4495'

Total Depth: 4495'

Time On: 06:19 08/31

Time Off: 15:00 08/31

Time On Bottom: 09:39 08/31 Time Off Bottom: 13:09 08/31

#### **Down Hole Makeup**

**Heads Up:** 20.87 FT Packer 1: 4411 FT

**Drill Pipe:** 4404.3 FT Packer 2: 4416 FT

ID-3 1/4 Top Recorder: 4400.42 FT

Weight Pipe: FT **Bottom Recorder:** 4483 FT

ID-2 7/8 Well Bore Size:

Collars: FT **Surface Choke:** ID-2 1/4

**Test Tool: Bottom Choke:** 5/8" 33.57 FT

ID-3 1/2-FH

Jars Safety Joint

**Total Anchor:** 79

**Anchor Makeup** 

1 FT

Packer Sub: Perforations: (top): 1FT

4 1/2-FH

**Change Over:** 1 FT

Drill Pipe: (in anchor): 62 FT

ID-3 1/4

**Change Over:** 1 FT

Perforations: (below): 13 FT

4 1/2-FH



Uploading recovery &

pressures

Company: Raymond Oil Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

DATE August 31

2023

DST #3 Formation: 140/180 zone

Test Interval: 4416 - To 4495'

Total Depth: 4495'

Time On: 06:19 08/31

Fire - Or Dettern 00:20 00/24 Fire

Time Off: 15:00 08/31

### **Mud Properties**

Mud Type:	Weight:	Viscosity:	Filtrate:	Chlorides: ppm



Uploading recovery &

pressures

**Company: Raymond Oil** Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** August

31 2023 **DST #3 Formation: 140/180** Test Interval: 4416 -Total Depth: 4495'

4495' zone

Time On: 06:19 08/31 Time Off: 15:00 08/31

Time On Bottom: 09:39 08/31 Time Off Bottom: 13:09 08/31

### **Gas Volume Report**

1st Open 2nd Open

Time Orifice PSI MCF/D	Time	me Orifice	PSI	MCF/D
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Uploading recovery &

pressures

**Company: Raymond Oil** Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API#: 15-023-21634

**DATE** 

September

01 2023 **DST #4 Formation: Pawnee**  Test Interval: 4657 -

Total Depth: 4709'

4709'

Time On: 16:12 09/01 Time Off: 03:59 09/02

Time On Bottom: 18:36 09/01 Time Off Bottom: 22:21 09/01

Electronic Volume Estimate:

N/A

1st Open Minutes: 30 **Current Reading:** 

340" at 30 min

Max Reading: 340"

1st Close Minutes: 60 Current Reading:

66.2" at 60 min

Max Reading: 74"

2nd Open Minutes: 45

**Current Reading:** 

To Weak To Measure " at

45 min

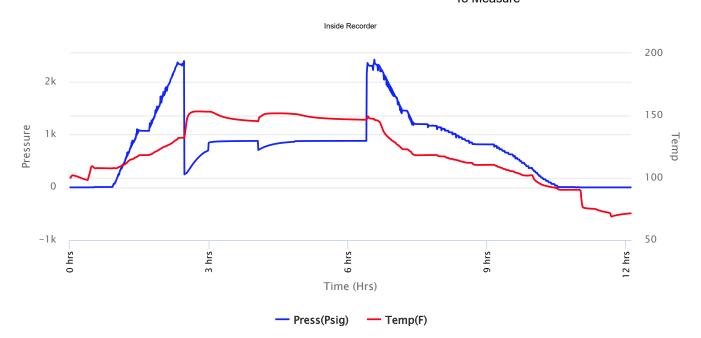
Max Reading: To Weak To Measure "

2nd Close Minutes: 90

**Current Reading:** 

3.2" at 90 min

Max Reading: 12.1"





Uploading recovery &

pressures

# **Company: Raymond Oil** Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W

County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** September

> 01 2023

**DST #4 Formation: Pawnee** Test Interval: 4657 -Total Depth: 4709' 4709'

Time On: 16:12 09/01 Time Off: 03:59 09/02

Time On Bottom: 18:36 09/01 Time Off Bottom: 22:21 09/01

#### Recovered

<u>Foot</u>	BBLS	Description of Fluid
2324	23.84424	HGO
2117	21.72042	0
122	1.25172	MCO
61	0.62586	SLGCM

Gas %	<u>Oil %</u>	Water %	Mud %
100	0	0	0
0	100	0	0
0	80	0	20
15	0	0	85

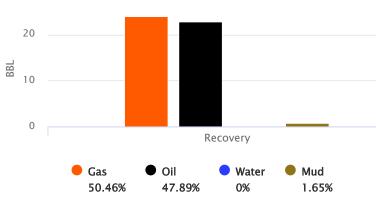
Total Recovered: 4624 ft

Total Barrels Recovered: 47.44224

Reversed Out
NO

Initial Hydrostatic Pressure	2333	PSI
Initial Flow	246 to 700	PSI
Initial Closed in Pressure	881	PSI
Final Flow Pressure	709 to 865	PSI
Final Closed in Pressure	882	PSI
Final Hydrostatic Pressure	2324	PSI
Temperature	154	°F
Pressure Change Initial	0.0	%
Close / Final Close		

#### Recovery at a glance



GIP cubic foot volume: 134.40057



Uploading recovery &

pressures

Company: Raymond Oil Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** 

September

**01** 2023

Formation: Pawnee

Test Interval: 4657 -

Total Depth: 4709'

4709'

Time On: 16:12 09/01

Time Off: 03:59 09/02

Time On Bottom: 18:36 09/01 Time Off Bottom: 22:21 09/01

#### **BUCKET MEASUREMENT:**

1st Open: 2" Blow. BOB in 1 minute 1st Close: Bottom Bucket Blow Back

2nd Open: Gas To Surface in 2 minutes. To Weak To Measure

DST#4

2nd Close: Bottom Bucket Blow Back

**REMARKS:** 

Tool Sample: 100% Gas 0% Oil 0% Water 0% Mud

Gravity: 38.2 @ 60 °F



Uploading recovery &

pressures

**Company: Raymond Oil** Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** 

September

01 2023 **DST #4 Formation: Pawnee**  Test Interval: 4657 -

Total Depth: 4709'

4709'

Time On: 16:12 09/01

Time Off: 03:59 09/02

**Surface Choke:** 

Time On Bottom: 18:36 09/01 Time Off Bottom: 22:21 09/01

#### **Down Hole Makeup**

**Heads Up:** 29.57 FT Packer 1: 4652 FT

**Drill Pipe:** 4654 FT Packer 2: 4657 FT

ID-3 1/4 Top Recorder: 4641.42 FT

Weight Pipe: FT **Bottom Recorder:** 4693 FT

ID-2 7/8

Well Bore Size: Collars: FT

**Test Tool: Bottom Choke:** 5/8" 33.57 FT

ID-3 1/2-FH

ID-2 1/4

Jars

Safety Joint

**Total Anchor:** 52

**Anchor Makeup** 

1 FT

Packer Sub: Perforations: (top): 1FT

4 1/2-FH

**Change Over:** 1 FT

Drill Pipe: (in anchor): 31 FT

ID-3 1/4

**Change Over:** 1 FT

Perforations: (below): 17 FT

4 1/2-FH



Uploading recovery &

pressures

Company: Raymond Oil Company, Inc

**DST #4** 

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

County. One reinin State: Kansas

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

<u>DATE</u>

September

**01** 2023

Formation: Pawnee

Test Interval: 4657 -

Total Depth: 4709'

4709'

Time On: 16:12 09/01

Time Off: 03:59 09/02

Time On Bottom: 18:36 09/01 Time Off Bottom: 22:21 09/01

### **Mud Properties**

Mud Type: Chem Weight: 9.4 Viscosity: 54 Filtrate: 8.8 Chlorides: 1500 ppm



Uploading recovery &

pressures

Company: Raymond Oil Company, Inc

Lease: Koehler-Eggers Unit #1

SEC: 11 TWN: 5S RNG: 37W County: CHEYENNE

State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3401 GL

Field Name: Beaver Township NE Ext

Pool: WILDCAT Job Number: 682 API #: 15-023-21634

**DATE** September

**01** 2023

DST #4 Formation: Pawnee Test Interval: 4657 - Total Depth: 4709'

Time On: 16:12 09/01 Time Off: 03:59 09/02

Time On Bottom: 18:36 09/01 Time Off Bottom: 22:21 09/01

#### **Gas Volume Report**

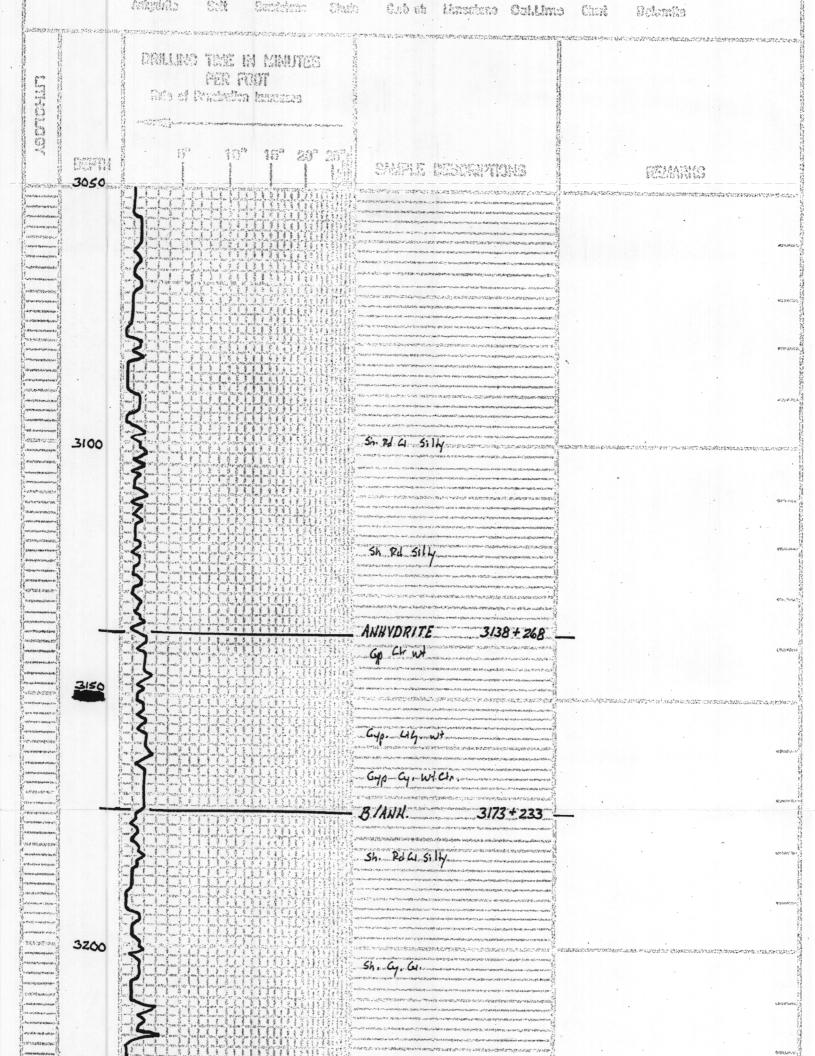
Remarks: Gas To Surface 2 minutes into final flow. Caught Gas Sample 5 minutes into final flow.

1st Open 2nd Open

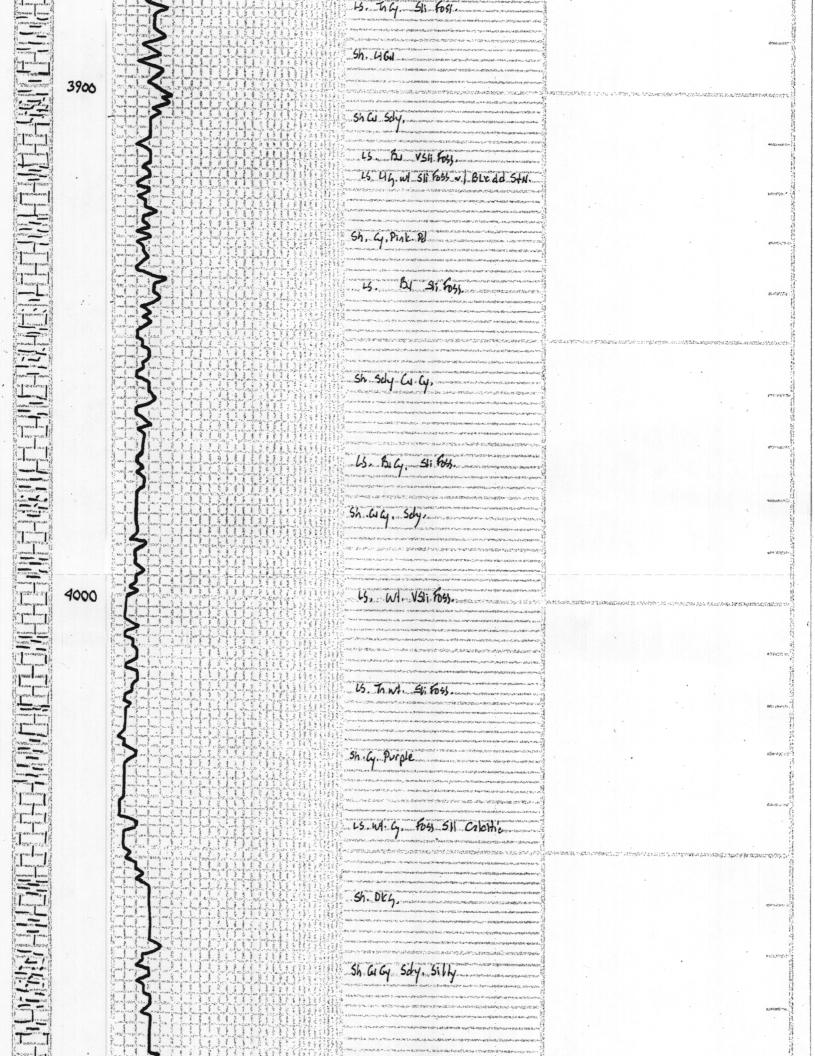
Time	e Orifice PSI MCF/D			Time	Orifice	PSI	MCF/D	
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					2	0.125	Too weak to measure	Weak

MCF/D

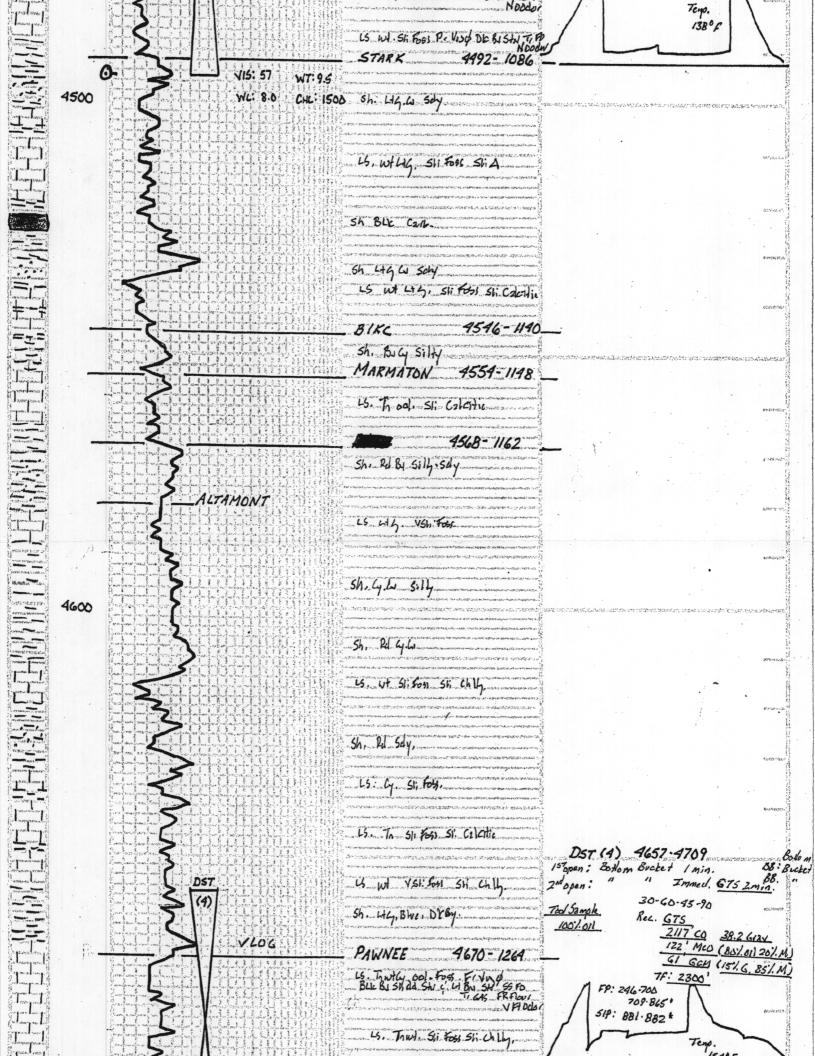
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