

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	S & K Oil Production, Inc.
Well Name	MCKINNIS 15
Doc ID	1735299

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	6	20	one	5	0
Production	5.875	2.875	6	721	one	77	0

McGOWN

DRILLING, INC.

Mound City, KS
620.224.7406

Well #				Casing			
S&K Oil Production Inc. McKinnis 15				Surface		Longstring	
API #:	15-011-24761	S-T-R:		Size:	7 "	Size:	2 7/8 "
County:	Bourbon	Date:	9/19/2023	Tally:	20.0 '	Tally:	721.5 '
				Cement:	5 sx	Bit:	5 7/8 "
				Bit:	9 7/8 "	Date:	9/20/2023
Top	Base	Formation		Top	Base	Formation	
0	2	soil		528	538	sandy shale	hard
2	6	clay & gravel		538	549	shale	
6	70	lime		549	561	muddy shale	
70	73	shale		561	588	shale	
73	75	lime		588	601	muddy shale	
75	81	shale		601	615	shale	
81	119	lime		615	617	lime	
119	123	blk shale		617	654	shale	
123	127	lime		654	657	blk sand	slight odor
127	133	shale		657	672	sandy shale	
133	152	lime		672	673	lime	
152	161	shale		673	677	white sandy shale	
161	165	lime		677	680	limy white sandy sh	
165	171	shale		680	682	white muddy shale	
171	191	lime		682	686	light grey sandy sha	
191	195	shale		686	694	sand	
195	197	lime		694		white sandy shale	
197	301	shale		Float Equipment			
301	306	lime		Qty	Size		
306	314	shale		1	2 7/8	Float Shoe	
314	315	lime					
315	319	shale		3	2 7/8	Centralizers	
319	328	lime		1	2 7/8	Casing clamp	
328	331	shale					
331	339	lime		Sand / Core Detail			
339	340	red bed		Core #1:		Core #2:	
340	358	shale		Core #3:		Core #4:	
358	363	sand	grey, dry	686	688	slight odor light brown sand, some sdy sh	
363	410	sandy shale		688	694	good odor, fair bleed, solid brown sand,	
410	412	lime		694		white sandy shale	
412	417	shale					
417	432	lime					
432	456	shale					
456	458	lime					
458	481	shale					
481	506	lime					
506	528	shale					
Total Depth:				725			

Cemented by S&K Oil Prod
77 5xs