KOLAR Document ID: 1863066

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 6236 Name: MTM Petroleum, Inc.

Address 1: 2370 SOUTH STATE ROAD 14

Address 2: PO BOX 391

City: KINGMAN State: KS Zip: 67068 + 0391

Contact Person: Nick Miller Phone: (620) 955-6014

API No.: 15-095-21507-00-00 Permit No.: D23859.0

_ - SW - NE - SE Sec. 14 Twp. 30 S. R. 7 ☐ East ☑ West

1704 Feet from ☐ North / ☑ South Line of Section

1097 Feet from ☑ East / ☐ West Line of Section

Lease: KOPF E Well No.: 2

County: Kingman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 10 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.6500000000000004	NA	5.5	NA	2.375
Set at:		209		4707		4668
Sacks of Cement:		170		200		Type: Duo-Line
Cement Top:		0		3500		
Cement Bottom:		209		4707		

Packer Type: AD-1 Set at: 4668

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 4950 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.4333 Long: -98.04807 Date Acquired: 12/19/2005

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	0	0	0			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 10

Test Date: 09/30/2025 Using: Nicholas Water Service Company's Equipment

The zone tested for this well is between 0 feet and 4668 feet.

The test results were verified by operator's representative:

Name: Nick Miller Title: Field Sup. Phone: (620) 546-3032

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 12/29/2025

State Agent: Neil Lake Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Water truck pumped 10 bbls into well without meeting adequate pressure.

Form	U7 - Casing Mechanical Integrity Test
Operator	MTM Petroleum, Inc.
Well Name	KOPF E 2
Doc ID	1863066

Injection Zones

FormationName	Top	Bottom
ARBUCKLE		
ARBUCKLE	4707	4950

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

10/01/2025

LICENSE 6236
MTM Petroleum, Inc.
2370 SOUTH STATE ROAD 14
PO BOX 391KINGMAN, KS 67068-0391

Re: API No. 15-095-21507-00-00
Permit No. D23859.0
KOPF E 2
14-30S-7W
Kingman County, KS

Operator:

On 09/30/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 12/29/2025
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Virgil Clothier
KCC District #2