

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

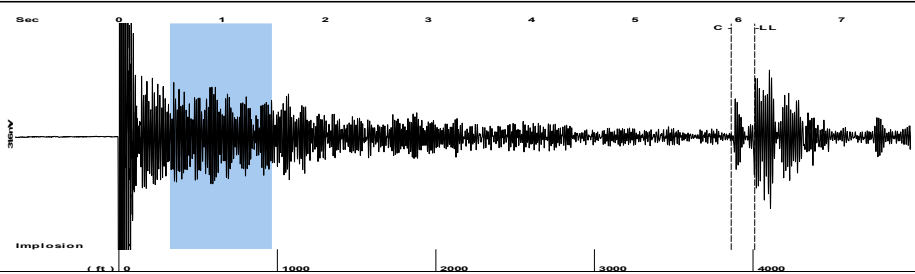
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

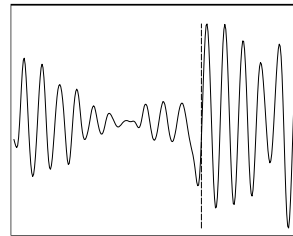
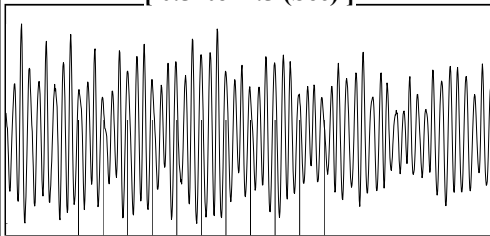
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Harris Farms 3407 8-2H (acquired on: 09/30/25 11:49:41)



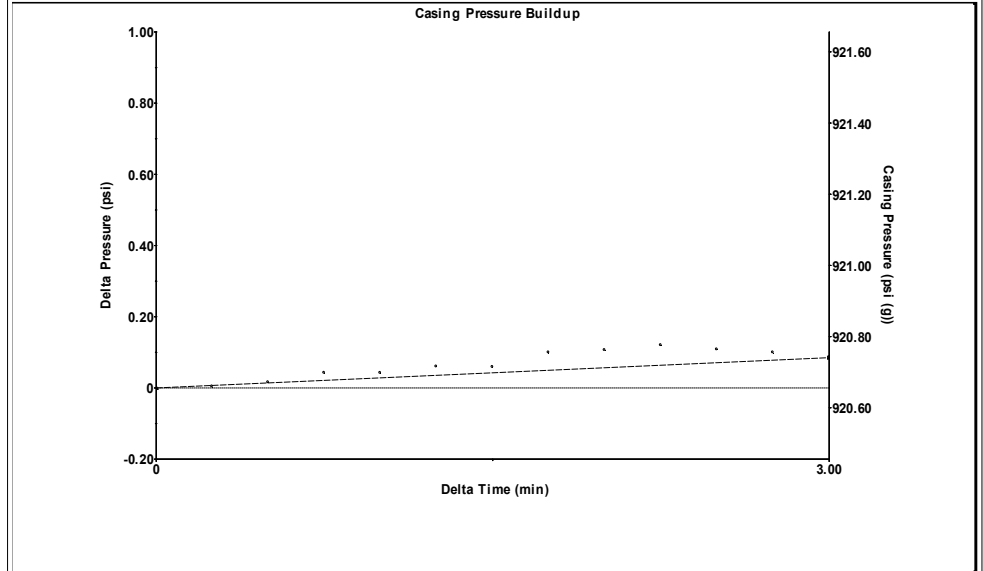
Filter Type High Pass Automatic Collar Count Yes Time 6.16 sec  
 Manual Acoustic Veloc 1255.45 ft/s Manual JTS/sec 19.802 Joints 126.516 Jts  
 Depth 4010.54 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

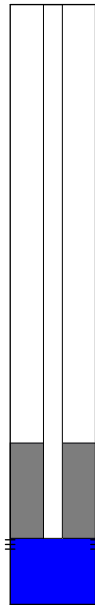
Group: MyWells Well: Harris Farms 3407 8-2H (acquired on: 09/30/25 11:49:41)



Change in Pressure 0.09 psi PT 9563  
 Change in Time 3.00 min Range 0 - ? psi

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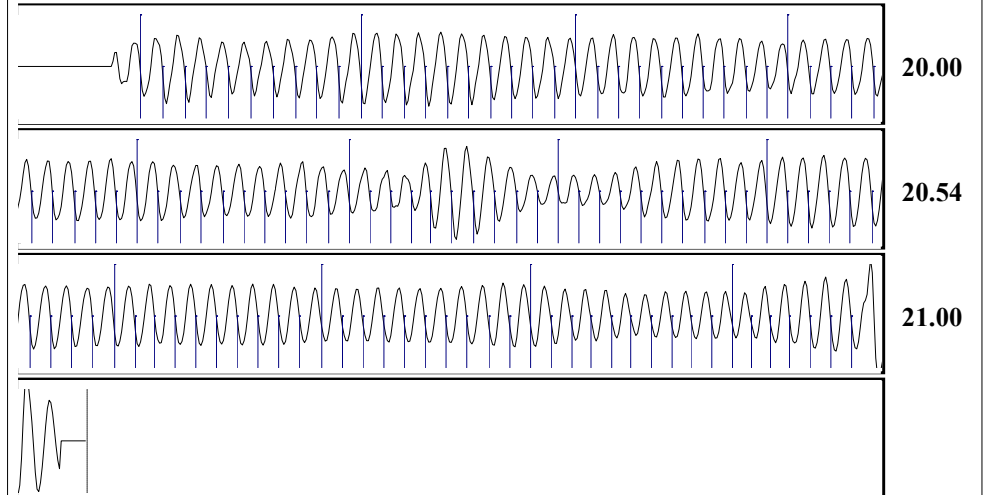
Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	920.7 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	0.1 psi
IPR Method		Vogel	3.00 min
PBHP/SBHP	- * -	- * -	Gas/Liquid Interface Pressure
Production Efficiency	0.0	- * -	1017.3 psi (g)
Oil 40 deg.API		Liquid Level Depth	4010.54 ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	5040.00 ft
Gas 0.63 Sp.Gr.AIR		Formation Depth	5100.00 ft
Acoustic Velocity	1302.12 ft/s		



Static  
 Oil Column Height MD 0 ft  
 Water Column Height MD 1073 ft  
 Static BHP 1505.4 psi (g)

Acoustic Test This Well is TA'ed

Group: MyWells Well: Harris Farms 3407 8-2H (acquired on: 09/30/25 11:49:41)



Acoustic Velocity	1302.12 ft/s	Joints counted	116
Joints Per Second	20.5382 jts/sec	Joints to liquid level	126.516
Depth to liquid level	4010.54 ft	Filter Width	17.802 21.802
Automatic Collar Count	Yes	Time to 1st Collar	0.284 5.932

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

10/01/2025

Jessica McLain  
BCE-Mach LLC  
14201 WIRELESS WAY, SUITE 300  
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment  
API 15-077-21847-01-00  
HARRIS FARMS 3407 8-2H  
NW/4 Sec.08-34S-07W  
Harper County, Kansas

Dear Jessica McLain:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/01/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/01/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"