KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 5135 Name: Farmer, John O., Inc.

Address 1: 370 W WICHITA AVE

Address 2: PO BOX 352

City: RUSSELL State: KS Zip: 67665 + 0352

Contact Person: Marge Schulte Phone: (785) 483-3145

API No.: 15-137-19007-00-03 Permit No.: D04729.0

__ - SW - SW - SE Sec. 31 Twp. 3 S. R. 23 ☐ East ☑ West

311 Feet from ☐ North / ☑ South Line of Section

2362 Feet from ☑ East / ☐ West Line of Section

Lease: CARR-SNEED B Well No.: 2

County: Norton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 50 psi Maximum Injection Rate: 8000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*
Size:	NA	8.625	NA	5.5	4.5
Set at:		250		3715	1557
Sacks of Cement:		135		150	65
Cement Top:		0		2755	0
Cement Bottom:		250		3715	1557

Tubing
Size: 2.875
Set at: 1550
Type: CeRam-Kote

Packer Type: Baker Tension Set at: 1550

☑ DV Tool ☐ Port Collar Depth of: 1830 feet with 550 sacks of cement TD (and plug back): 3785 (1735) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 1610 Bottom Feet: 1725 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.74148 Long: -099.95430 Date Acquired: 09/26/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: 0

Test Date: 09/26/2025 Using: Keller Tank Service, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 1550 feet.

The test results were verified by operator's representative:

Name: Duane Eichman Title: Production Foreman Phone: (785) 483-8355

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/26/2027

State Agent: Blaine Worcester Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: Reset MIT interval to 2 years. Ceramkote tubing in well. Operator monitors well daily. DD