KOLAR Document ID: 1863218

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 5682 Name: Hughes Drilling Co, a General Partnership

Address 1: 122 N MAIN

Address 2:

City: WELLSVILLE State: KS Zip: 66092 + 8522

Contact Person: Isaac Burbank Phone: (913) 963-9127

API No.: 15-059-27060-00-00 Permit No.: E31449.4

NW - SW - SW - SE Sec. 2 Twp. 16 S. R. 20 ☑ East ☐ West

345 Feet from ☐ North / ☑ South Line of Section

2595 Feet from ☑ East / ☐ West Line of Section

Lease: NORTH MCMILLEN Well No.: I-5

County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 100 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	na	7	na	2.875	na	na
Set at:		31		794		
Sacks of Cement:		12		113		
Cement Top:		0		0		
Cement Bottom:		31		794		

Type:

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 808 (794) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 733 Bottom Feet: 738 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.682278 Long: -095.164932 Date Acquired: 10/01/2025

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	190	190	190			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 10/01/2025 Using: Burbank Energy Ascent, LLC Company's Equipment

The zone tested for this well is between 0 feet and 733 feet.

The test results were verified by operator's representative:

Name: Clay hughes Title: Member Phone: (785) 979-9493

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/30/2030

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid down 275' 733-275=458-50=408 x .43=175.44

Casing information came off ACO1 (RBDMS) which matches injection permit (pg. 4.) Perforation information came off injection permit.

RBDMS Footages Updated SW SW SE 353 FSL 2629 FEL