

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

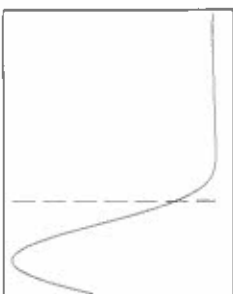
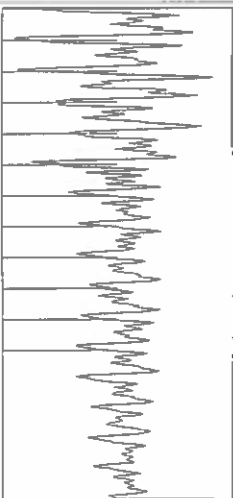
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

[2.5 to 3.5 (Sec)]



Analysis Method: Automatic

	Production		Producing
Current	Potential	Casing Pressure	% Liquid
Oil - *	- *	8.9 psi (g)	MiscFD
Water - *	- *	Casing Pressure Buildup	Annuilar Gas Flow
Gas - +	- *	-0.177 psi	
	Mscf/D	4.00 min	
IPIR Method PBHP/SBHP	Vogel - *- 0.0	Gas/Liquid Interface Pressure	
Production Efficiency		11.8 psi (g)	
		Liquid Level Depth	
Oil 40 deg API		3544.73 ft	
Water 1.05 Sp.Gr./H2O		Pump Intake Depth	
Gas 0.98 Sp.Gr./AIR		5715.00 ft	
Acoustic Velocity	999.642 fl/s	Formation Depth	
		5701.00 ft	



Formation Submergence		Pump Intake
Total Gaseous Liquid Column HT (TVD)	2170 ft	732.0 psi (g)
Equivalent Gas Free Liquid HT (TVD)	2170 ft	Producing BHP
		727.6 psi (g)
		Static BHP
		- *
		psi (g)

The graph illustrates the casing pressure buildup over time. The vertical axis represents Delta Pressure in psi, ranging from 0 to 1.00. The horizontal axis represents Delta Time in minutes, ranging from 0 to 4.00. The data points, represented by 'x' marks, show a sharp increase in pressure from 0 psi at 0 minutes to approximately 0.85 psi within the first minute. After this initial rise, the pressure continues to increase at a much slower rate, reaching a plateau of about 0.85 psi by 1.5 minutes and remaining relatively constant until 4.00 minutes.

Delta Time (min)	Delta Pressure (psi)
0.00	0.00
0.20	0.40
0.40	0.65
0.60	0.78
0.80	0.83
1.00	0.85
1.20	0.85
1.40	0.85
1.60	0.85
1.80	0.85
2.00	0.85
2.20	0.85
2.40	0.85
2.60	0.85
2.80	0.85
3.00	0.85
3.20	0.85
3.40	0.85
3.60	0.85
3.80	0.85
4.00	0.85

Change in Pressure	-0.18 psi	PT18788	0 - ? psi
Change in Time	4.00 min	Range	

Acoustic Velocity	999,642	ft/s	joints counted	97
Joints Per Second	15.7672	jts/sec	joints to liquid level	111.821
Depth to liquid level	3544.73	ft	Filter Width	13.873
Automatic Collar Count	Yes		Time to 1st Collar	0.292
				17.873
				6.444

10/02/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-187-20469-00-00
Wilson Unit 1
NW/4 Sec.26-29S-39W
Stanton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/02/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/02/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"