

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

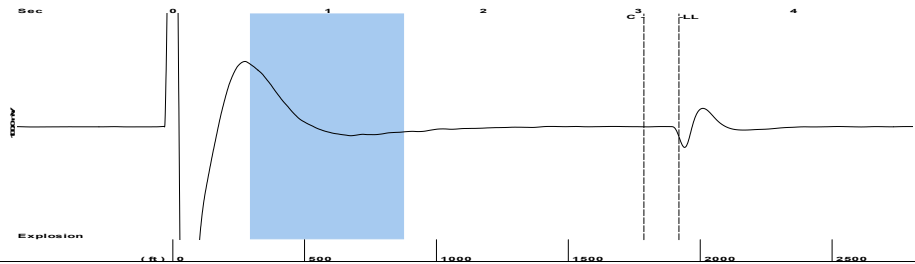
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

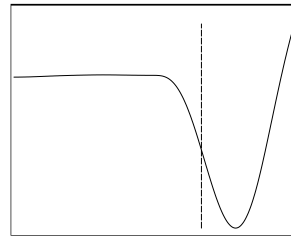
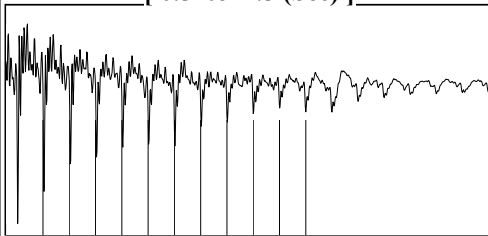
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Liberal 6 (acquired on: 08/21/25 13:48:45)

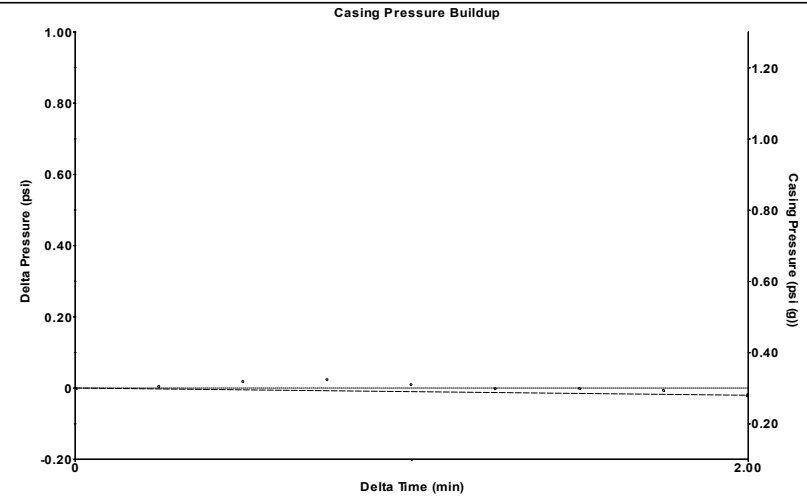


Filter Type High Pass Automatic Collar Count Yes Time 3.262 sec
 Manual Acoustic Veloc 1174.07 ft/s Manual JTS/sec 18.5185 Joints 60.5393 Jts
 Depth 1919.10 ft

[0.5 to 1.5 (Sec)]

**Analysis Method: Automatic**

Group: MyWells Well: Liberal 6 (acquired on: 08/21/25 13:48:45)



Change in Pressure -0.02 psi PT11249
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Liberal 6 (acquired on: 08/21/25 13:48:45)

Production
 Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

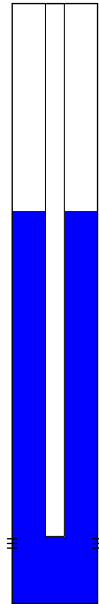
IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 37 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.80 Sp.Gr.AIR

Acoustic Velocity 1176.64 ft/s

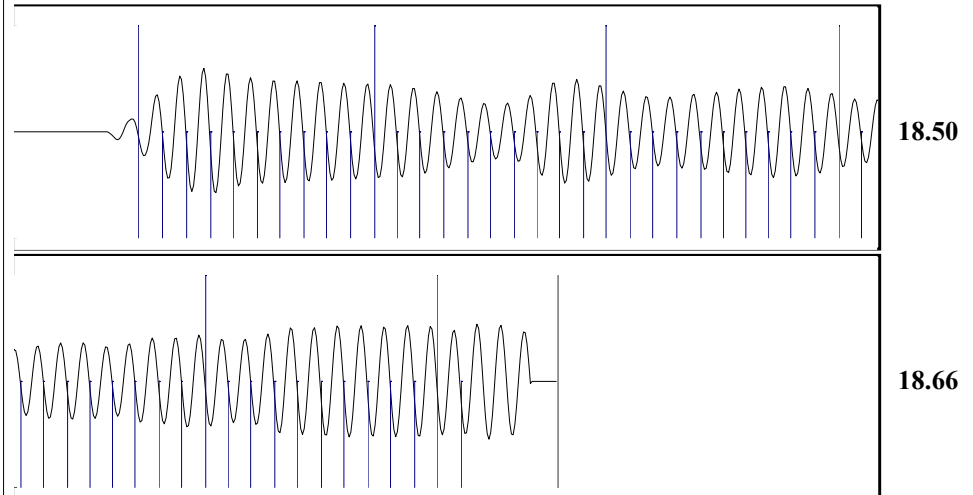
Casing Pressure 0.3 psi (g)
 Casing Pressure Buildup -0.020 psi
 2.00 min
 Gas/Liquid Interface Pressure 1.1 psi (g)

Liquid Level Depth 1919.10 ft
 Pump Intake Depth 6160.00 ft
 Formation Depth 6250.00 ft



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 4318 ft
 Static BHP 1964.3 psi (g)

Group: MyWells Well: Liberal 6 (acquired on: 08/21/25 13:48:45)



Acoustic Velocity 1176.64 ft/s Joints counted 51
 Joints Per Second 18.559 jts/sec Joints to liquid level 60.5393
 Depth to liquid level 1919.1 ft Filter Width 16.5185 20.5185
 Automatic Collar Count Yes Time to 1st Collar 0.288 3.036

10/02/2025

IdaniaMedina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-20545-00-00
LIBERAL AIRPORT 6
NW/4 Sec.36-34S-34W
Seward County, Kansas

Dear IdaniaMedina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/02/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/02/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"