KOLAR Document ID: 1852373

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Idania Medina
Phone: (972) 628-1446
Contact Person Email: idania.medina@meritenergy.com
Field Contact Person: David Hampton
Field Contact Person Phone: (620) 655-8420

API No. 15- 15-175-00355-00-00
Spot Description:
__ - __ - SW - NE Sec. 31 Twp. 34 S. R. 33 ☐ E ☑ W
1824 feet from ☑ N / ☐ S Line of Section
2547 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: 2870 ☑ GL ☐ KB
Lease Name: LIBERAL AIRPORT Well #: 2
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/09/1951 Date Shut-In: 08/06/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.6250	5.5	n/a	n/a	2.3750
Setting Depth		704	2870			2685
Amount of Cement		275	400			n/a
Top of Cement		0	450			n/a
Bottom of Cement		704	2870			n/a

Casing Fluid Level from Surface: 2625 How Determined? echometer Date: 08/21/2025
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2870 Plug Back Depth: Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Chase	At:	to Feet	Perforation Interval 2670 to 2690 Feet or Open Hole Interval ___ to ___ Feet
2.	At:	to Feet	Perforation Interval ___ to ___ Feet or Open Hole Interval ___ to ___ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/02/2025

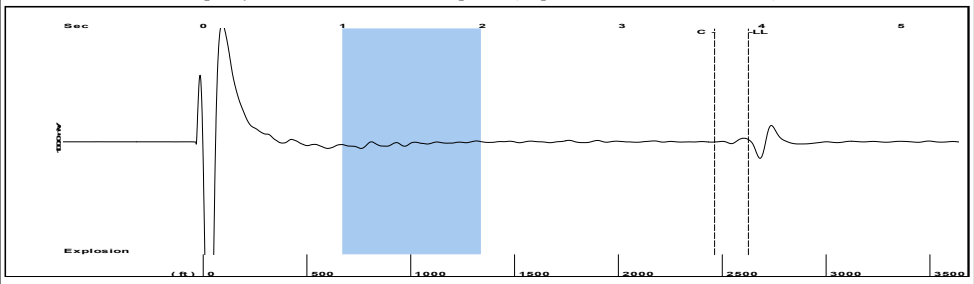
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

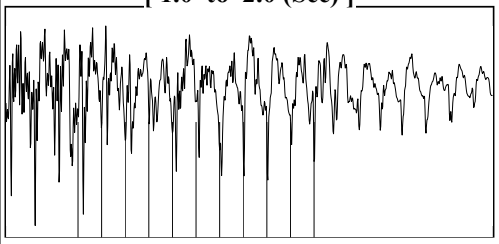
SHOT 300# JS

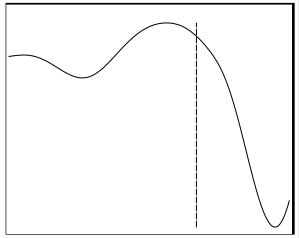
Group: MyWells Well: Liberal Airport 2 (acquired on: 08/21/25 14:15:55)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.906	sec
Manual Acoustic Veloc	1307.22	ft/s	Manual JTS/sec	20.6186	Joints	82.8127	Jts
					Depth	2625.16	ft

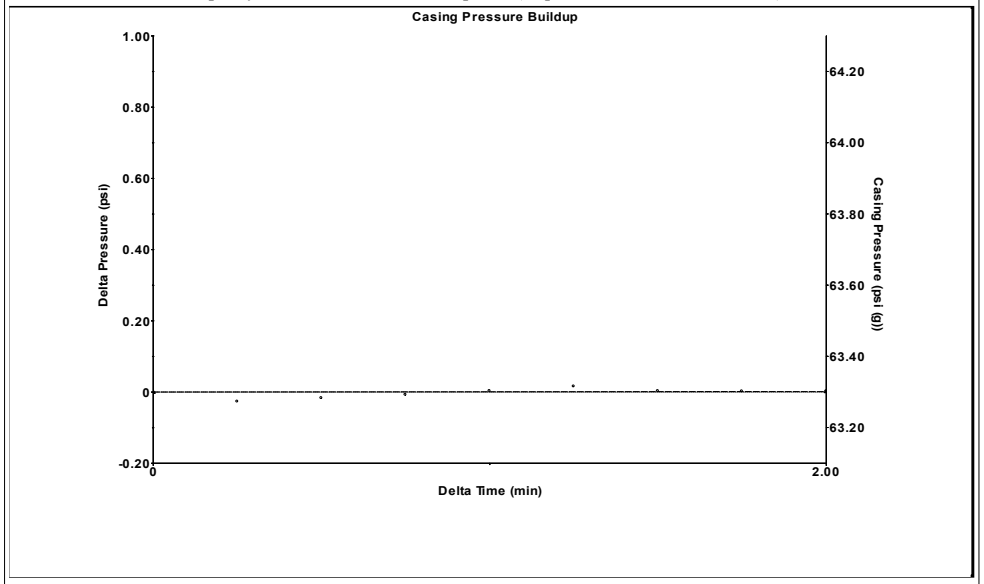
[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Liberal Airport 2 (acquired on: 08/21/25 14:15:55)



Change in Pressure	0.00	psi	PT11249	
			Range	0 - ? psi
Change in Time	2.00	min		

Group: MyWells Well: Liberal Airport 2 (acquired on: 08/21/25 14:15:55)

Production

	Current		Potential	
Oil	- * -		- * -	BBL/D
Water	- * -		- * -	BBL/D
Gas	- * -		- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	37	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.66	Sp.Gr.AIR

Acoustic Velocity 1344.17 ft/s

Casing Pressure
63.3 psi (g)

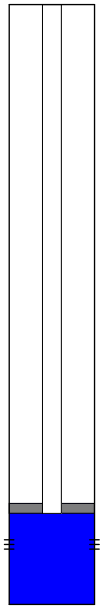
Casing Pressure Buildup
0.002 psi
2.00 min

Gas/Liquid Interface Pressure
68.0 psi (g)

Liquid Level Depth
2625.16 ft

Pump Intake Depth
2686.00 ft

Formation Depth
2870.00 ft



Static

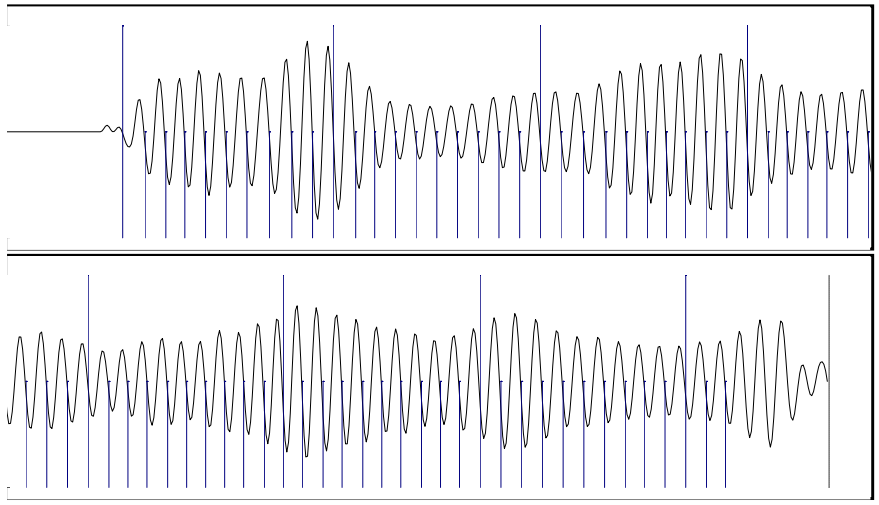
Oil Column Height
MD 0 ft

Water Column Height
MD 245 ft

Static BHP
179.3 psi (g)

Acoustic Test

Group: MyWells Well: Liberal Airport 2 (acquired on: 08/21/25 14:15:55)



20.83

21.58

Acoustic Velocity	1344.17	ft/s	Joints counted	72	
Joints Per Second	21.2014	jts/sec	Joints to liquid level	82.8127	
Depth to liquid level	2625.16	ft	Filter Width	18.6186	22.6186
Automatic Collar Count	Yes		Time to 1st Collar	0.268	3.664

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/02/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-00355-00-00
LIBERAL AIRPORT 2
NE/4 Sec.31-34S-33W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/02/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/02/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"