KOLAR Document ID: 1863551

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31938
Name: Indian Oil Co., Inc.
Address 1: 308 S. Main St.
Address 2: PO BOX 209
City: MEDICINE LODGE State: KS Zip: 67104 + 0209
Contact Person: Anthony Farrar
Phone: (620) 886-3763
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-007-23640-00-00
Spot Description:
NW SW NW SE Sec. 6 Twp. 35 S. R. 11 ☐ E ☑ W
1690 feet from ☐ N / ☑ S Line of Section
2340 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: ☐ GL ☐ KB
Lease Name: BOONEDOCKER Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/24/2011 Date Shut-In: 01/01/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	13.375	5.5	na	na	na
Setting Depth		253	5317			
Amount of Cement		200	250			
Top of Cement		0	3567			
Bottom of Cement		0	0			

Casing Fluid Level from Surface: 3260 How Determined? Fluid Level Shot Date: 10/01/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5375 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 5108 to 5112 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

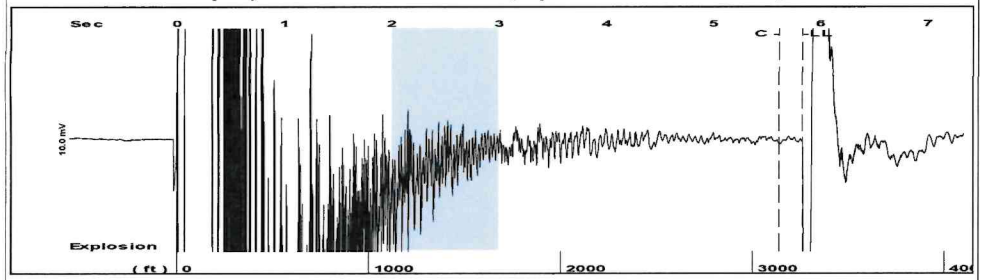
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/02/2025

Mail to the Appropriate KCC Conservation Office:



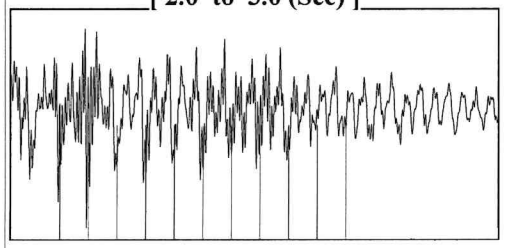
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

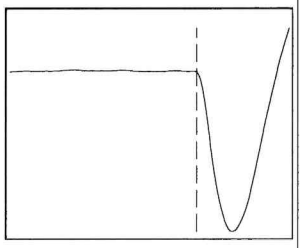
Group: MyWells Well: Boonedocker 1 (acquired on: 10/01/25 08:27:30)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	5.831	sec
Manual Acoustic Velo	1073.94	ft/s	Manual JTS/sec	17.0358	Joints	103.425	Jts
					Depth	3259.96	ft

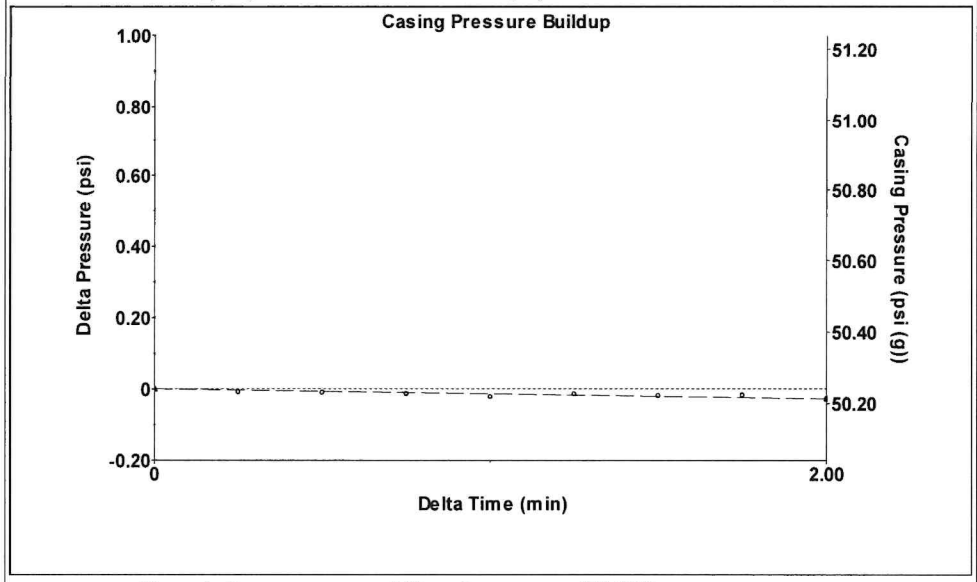
[2.0 to 3.0 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Boonedocker 1 (acquired on: 10/01/25 08:27:30)



Change in Pressure	-0.03	psi	PT15565		
			Range	0 - ?	psi
Change in Time	2.00	min			

Group: MyWells Well: Boonedocker 1 (acquired on: 10/01/25 08:27:30)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 25 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.86 Sp.Gr.AIR

Acoustic Velocity 1118.15 ft/s

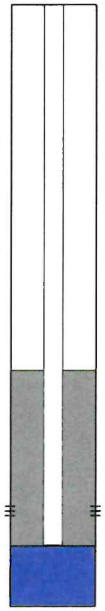
Formation Submergence
Total Gaseous Liquid Column HT (TVD) 1892 ft
Equivalent Gas Free Liquid HT (TVD) 1892 ft

Boonedocker 1

Casing Pressure
50.2 psi (g)
Casing Pressure Buildup
-0.028 psi
2.00 min
Gas/Liquid Interface Pressure
56.8 psi (g)

Liquid Level Depth
3259.96 ft

Pump Intake Depth
5152.00 ft
Formation Depth
4784.00 ft

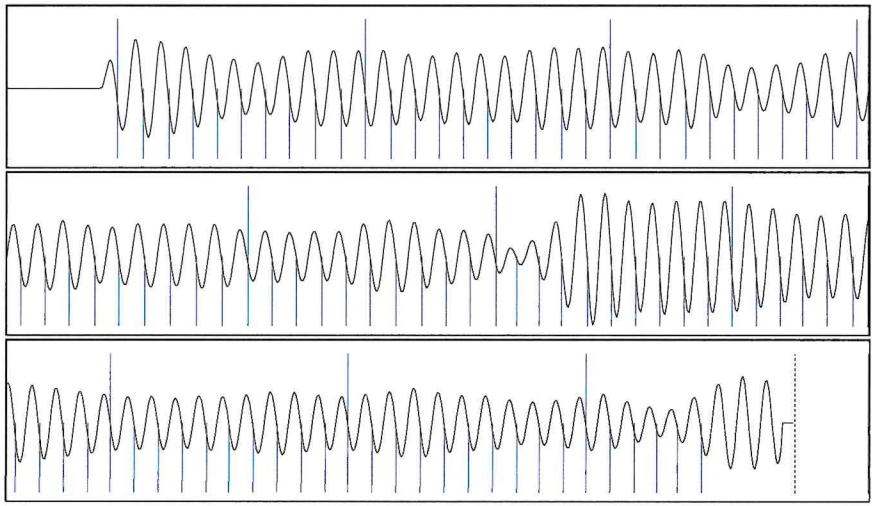


Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
760.4 psi (g)
Producing BHP
625.4 psi (g)
Static BHP
- * - psi (g)

Group: MyWells Well: Boonedocker 1 (acquired on: 10/01/25 08:27:30)



17.48
17.57
18.20

Acoustic Velocity	1118.15	ft/s	Joints counted	95	
Joints Per Second	17.7371	jts/sec	Joints to liquid level	103.425	
Depth to liquid level	3259.96	ft	Filter Width	15.0358	19.0358
Automatic Collar Count	Yes		Time to 1st Collar	0.256	5.612

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/02/2025

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-23640-00-00
BOONEDOCKER 1
SE/4 Sec.06-35S-11W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/02/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/02/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"