

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

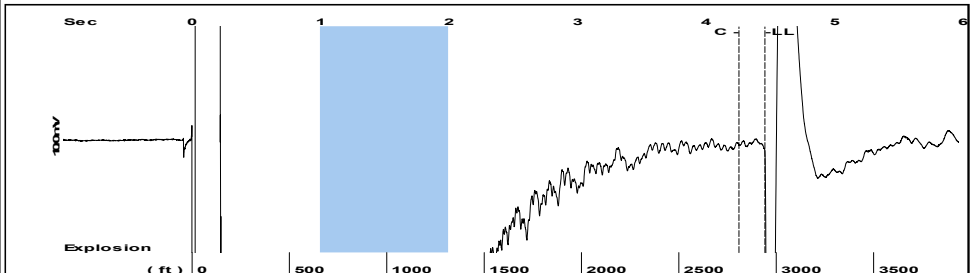
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

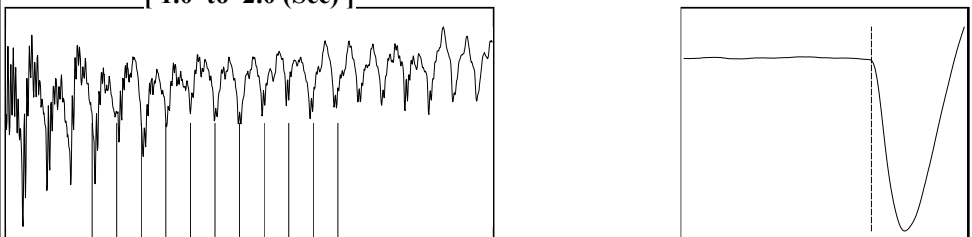
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

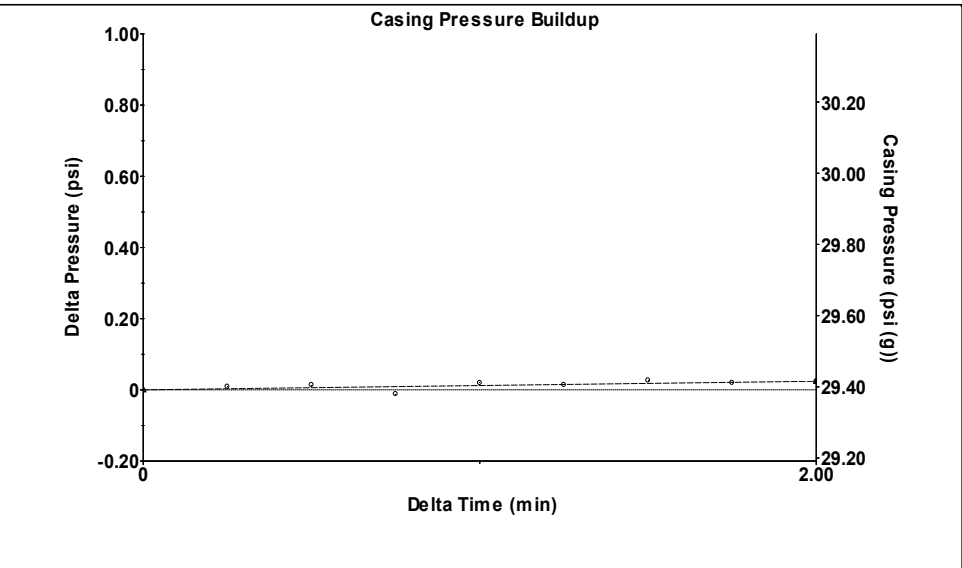


Filter Type High Pass Automatic Collar Count Yes Time 4.458 sec
 Manual Acoustic Veloc 1281.19 ft/s Manual JTS/sec 19.802 Joints 90.932 Jts
 Depth 2941.65 ft

[1.0 to 2.0 (Sec)]

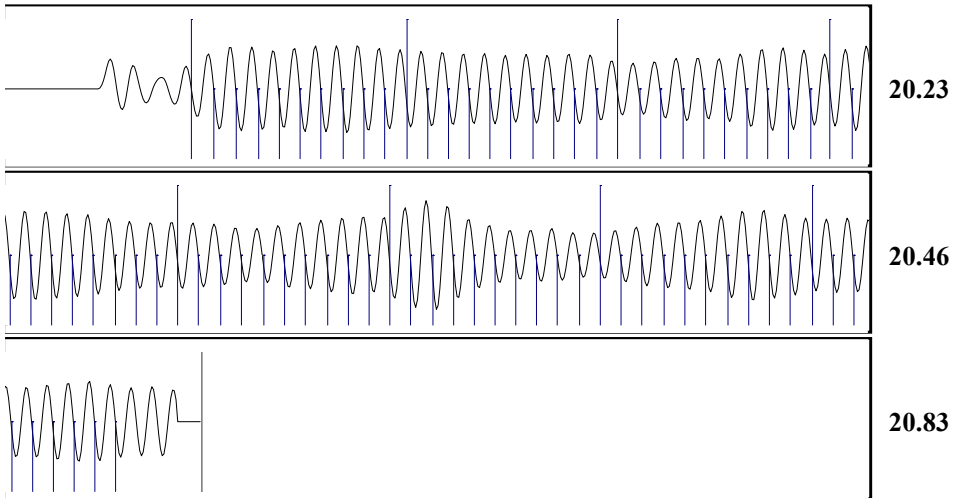


Analysis Method: Automatic



Change in Pressure 0.02 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing
Current		29.4 psi (g)		Annular Gas Flow
Oil - *-	- *- BBL/D	Casing Pressure Buildup		0 Mscf/D
Water - *-	- *- BBL/D	0.024 psi		% Liquid
Gas - *-	- *- Mscf/D	2.00 min		100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- *-	32.5 psi (g)		
Production Efficiency	0.0	Liquid Level Depth		
Oil 40 deg.API		2941.65 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.69 Sp.Gr.AIR		3238.00 ft		
Acoustic Velocity	1319.72 ft/s	Formation Depth		
		3238.00 ft		
Formation Submergence			Pump Intake	
Total Gaseous Liquid Column HT (TVD)		296 ft	132.3 psi (g)	
Equivalent Gas Free Liquid HT (TVD)		296 ft	Producing BHP	
			132.3 psi (g)	
			Static BHP	
			- *- psi (g)	
Acoustic Test				



Acoustic Velocity 1319.72 ft/s Joints counted 78
 Joints Per Second 20.3975 jts/sec Joints to liquid level 90.932
 Depth to liquid level 2941.65 ft Filter Width 17.802 21.802
 Automatic Collar Count Yes Time to 1st Collar 0.432 4.256

10/02/2025

Scott Lawson
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-189-20621-00-00
RICKART 1
NE/4 Sec.36-34S-39W
Stevens County, Kansas

Dear Scott Lawson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/02/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/02/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"