KOLAR Document ID: 1863867

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5135
Name: Farmer, John O., Inc.
Address 1: 370 W WICHITA AVE
Address 2: PO BOX 352
City: RUSSELL State: 1000 Zip: 67665 + 0352
Contact Person: Marge Schulte
Phone: (785) 483-3145
Contact Person Email: marge.schulte@johnofarmer.com
Field Contact Person: Val Dreher
Field Contact Person Phone: (785) 483-8356

API No. 15- 15-159-02325-00-00
Spot Description: NE SE NE
__ - NE - SE - NE Sec. 8 Twp. 19 S. R. 10 ☐ E ☑ W
1650 feet from ☑ N / ☐ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: _____ (e.g. xx.xxxxx) , Long: _____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Rice Elevation: _____ ☐ GL ☐ KB
Lease Name: HOOPS B Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 08/23/1960 Date Shut-In: 06/01/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		270	3331			2996
Amount of Cement		150	150			NA
Top of Cement		NA	NA			NA
Bottom of Cement		NA	NA			NA

Casing Fluid Level from Surface: 2294 How Determined? fluid level machine Date: 09/12/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: ____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): ____
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: ____ Size: ____ Inch Set at: ____ Feet
Total Depth: 3337 Plug Back Depth: ____ Plug Back Method: ____

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. ____ At: ____ to ____ Feet Perforation Interval 2998 to 3219 Feet or Open Hole Interval ____ to ____ Feet
2. ____ At: ____ to ____ Feet Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: ____ Results: ____ Date Plugged: ____ Date Repaired: ____ Date Put Back in Service: ____

Review Completed by: Keith Karlin, ECRS Comments: Approved for one year.
TA Approved: ☑ Yes ☐ Denied Date: 10/03/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334

09/12/2025 11:46:42 UC

WELL Hines 8:1 TP

CASING PRESSURE

ΔP

ΔT

PRODUCTION RATE

JOINTS TO LIQUID 74 QUIET WELL GENERATE

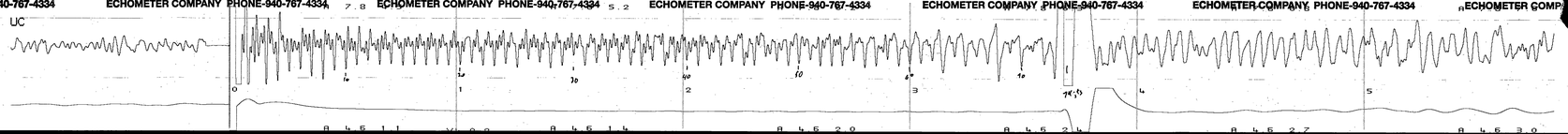
DISTANCE TO LIQUID 2174 @ 29 UPPER COLLARS A: 7.8 PULSE

PBHP P-P 0.221 mV

SBHP

PROD RATE EFF, % LIQUID LEVEL A: 4.6 11.9

MAX PRODUCTION P-P 2.68 mV VOLTS



Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/03/2025

Marge Schulte
Farmer, John O., Inc.
370 W WICHITA AVE
PO BOX 352
RUSSELL, 1000 67665-0352

Re: Temporary Abandonment
API 15-159-02325-00-00
HOOPS B 1
NE/4 Sec.08-19S-10W
Rice County, Kansas

Dear Marge Schulte:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/03/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/03/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"