

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Andrew J. French, Chairperson
 Dwight D. Keen
 Annie Kuether

In the matter of the application of Prairie) Docket No. 25-CONS-3453-CEXC
Wolf Operating, LLC for an exception to)
the 10-year time limitation of K.A.R. 82-3-) CONSERVATION DIVISION
111 for its Black Farms #4 #1H well located)
in the (NW/4) of Section 4, Township 25) License No. 35822
South, Range 10 West, Reno County,)
Kansas.)

ORDER GRANTING APPLICATION

The Commission rules as follows:

I. JURISDICTION

1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.A.R. 82-3-100 provides that the Commission may grant an exception to any regulation after application and notice, and after considering whether the exception will prevent waste, protect correlative rights, and prevent pollution.

2. K.A.R. 82-3-111 requires wells that are inactive for more than 90 days, or in some circumstances more than 364 days, to be plugged or approved for temporary abandonment (TA) status. Under K.A.R. 82-3-111(b), a well shall not be eligible for TA status if it has been shut-in for ten or more years, unless the Commission has granted an application for a regulatory exception.

II. FINDINGS OF FACT

3. Prairie Wolf Operating, LLC (Operator) is licensed to conduct oil and gas activities in Kansas and is responsible for the Black Farms #4 #1H well (Subject Well), API #15-155-21689-01-00.

4. On June 25, 2025, Operator filed an Application requesting an exception to the 10-year limit on TA status for the Subject Well.

5. On June 12, 2025, Operator successfully tested the Subject Well for mechanical integrity, indicating there is not a present threat to fresh and usable water.¹

6. Operator served and published notice at least 15 days before the issuance of this Order, as required under K.A.R. 82-3-135a. No protest was filed under K.A.R. 82-3-135b.

7. The reasons articulated in Operator's Application and the results of the mechanical integrity test are sufficient to support the administrative grant of Operator's Application.

III. CONCLUSIONS OF LAW

8. The Commission has jurisdiction over Operator and Operator's Application. Operator's Application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes. Operator properly served and published notice.

9. Based on the above facts, Operator's Application should be granted. Operator has demonstrated a potential future use for the Subject Well that is preventative of waste. There is no apparent present pollution threat, and correlative rights will not be affected.

THEREFORE, THE COMMISSION ORDERS:

A. Operator's Application for an exception to the 10-year limit on TA status for the Subject Well is granted for three years, calculated from the date the Application was filed.

B. Operator must file an annual TA form for the Subject Well. The first TA form shall be filed within 30 days.

C. Operator's Application is being granted via summary proceedings; thus, this Order does not take effect until after the time for requesting a hearing has expired.² Any party

¹ To reach this finding, the Commission takes administrative notice of its records. *See* K.A.R. 82-1-230(h).

² *See* K.S.A. 77-537.

may request a hearing on the above issues by submitting a written request setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main, Suite 220, Wichita, Kansas 67202, within 15 days from the date of service of this Order.³ If a hearing is not requested, then this Order shall become effective upon expiration of the time for requesting hearing.⁴ If this Order becomes effective, then any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).⁵

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Kuether, Commissioner

Date: 09/25/2025



Celeste Chaney-Tucker
Executive Director

Date Mailed: 09/25/2025

TSK

³ See K.S.A. 77-542.

⁴ See K.S.A. 77-537.

⁵ See K.S.A. 55-606; K.S.A. 77-503(c); K.S.A. 77-531(b).

CERTIFICATE OF SERVICE

25-CONS-3453-CEXC

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 09/25/2025.

TRISTAN KIMBRELL, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
CENTRAL OFFICE
266 N. MAIN ST, STE 220
WICHITA, KS 67202-1513
tristan.kimbrell@ks.gov

JEFF KLOCK
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 2
3450 N. ROCK RD BLDG 600 STE 601
WICHITA, KS 67226
jeff.klock@ks.gov

JOSH V.C. NICOLAY
STULL, BEVERLIN, NICOLAY & HAAS, LLC
420 S. JACKSON STE 100
PRATT, KS 67124-2617
joshn@stull-law.com

/S/ KCC Docket Room
KCC Docket Room

CIT for T.A.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST



Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 2
Operator License No: 35822 Name: Prairie Wolf Oper. LLC
Address 1: P.O. Box 1447
Address 2: _____
City: Stillwell State: OK Zip: 74460 + 1447
Contact Person: Adam Taylor Phone: (918) 701-9269

API No.: 15-155-21689-0100 Permit No.: _____
Section: 4 Twp. 25 S. R. 10 East West
5130 Feet from North / South Line of Section
41665 Feet from East / West Line of Section
Lease: Black Farms Well No.: 41H
County: RN

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>16"</u>	<u>9 5/8"</u>	<u>7"</u>	<u>5 1/2"</u>	<u>4 1/2"</u>	<u>2.875</u>
Set at:	<u>160'</u>	<u>1630'</u>	<u>4285'</u>	<u>8470'</u>	<u>8470'</u>	<u>3357</u>
Sacks of Cement:	<u>144</u>	<u>580</u>	<u>160</u>	<u>400</u>		<u>Steel</u>
Cement Top:	<u>0</u>	<u>0</u>				
Cement Bottom:	<u>160'</u>	<u>160</u>	<u>4285'</u>	<u>8470'</u>		
Packer Type:	<u>Bridge plug</u>				Set at:	<u>3357</u>

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FL @ 1261' on 5-12-'25

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.91118 Long: -99.43335 Date Acquired: 6-12-'25

Type MIT: CIT-For TA MIT Reason: _____

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>345</u>	<u>350</u>	<u>350</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 6-12-'25 Using: _____ Company's Equipment

The zone tested for this well is between 0 feet and 3357 feet.

The test results were verified by operator's representative:

Name: Adam Taylor Title: Prod. Tech Phone: (918) 701-9269

KCC Office Use Only

The results were:

- Satisfactory
- Not Satisfactory

Next MIT: _____

State Agent: Dwight Clotner Title: FERS/VIC Witness: Yes No

Remarks: Date Shut in 6-4-2025
Denied TA status 6-4-2025

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/06/2025

Jessica Fullerton
Prairie Wolf Operating, LLC
PO BOX 1447
STILWELL, OK 74960-1447

Re: Temporary Abandonment
API 15-155-21689-01-00
BLACK FARMS 4 #1H
NW/4 Sec.04-25S-10W
Reno County, Kansas

Dear Jessica Fullerton:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/25/2026.

Your exception application expires on 06/25/2028.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/25/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor