KOLAR Document ID: 1856970

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 35921 Name: 4D Oil LLC

Address 1: PO BOX 1189

Address 2:

City: CUSHING State: OK Zip: 74023 + 1189

Contact Person: Jackie Windisch Phone: (918) 306-2429

API No.: 15-205-23709-00-01 Permit No.: E27154.1

_ - SW - NW - SW Sec. 19 Twp. 27 S. R. 17 ☑ East ☐ West

1835 Feet from ☐ North / ☑ South Line of Section

4577 Feet from ☑ East / ☐ West Line of Section

Lease: THORSELL Well No.: I 2

County: Wilson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 75 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.5	NA	NA
Set at:		20		1048		
Sacks of Cement:		5		125		
Cement Top:		0		0		
Cement Bottom:		20		1048		

Tubing Size: NA Set at: Type:

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1048 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 992 Bottom Feet: 1010 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.679742 Long: -95.595765 Date Acquired: 04/01/2024

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	310	310	310			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 08/25/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 992 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/24/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid level at 237. 992-237=755-50=705x.43=303.15

All information came from ACO-1 (Eastern Kansas) which does not match the permit (Pg 2). KCC corrected this permit and a copy was mailed to operator.