KOLAR Document ID: 1855836

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 35722 Name: RH Capital-Beets, LLC

Address 1: 1133 CORNETT BRANCH RD

Address 2:

City: LAKE OZARK State: MO Zip: 65049 + 4817

Contact Person: Jackie Windisch Phone: (816) 651-5248

API No.: 15-045-20730-00-01 Permit No.: E25670.5

_ - NW - NE - SW Sec. 14 Twp. 14 S. R. 20 ☑ East ☐ West

2115 Feet from ☐ North / ☑ South Line of Section

3764 Feet from ☑ East / ☐ West Line of Section

Lease: WINEGAR Well No.: 1

County: Douglas

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 30 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6	NA	2.875	NA	NA
Set at:		40		756		
Sacks of Cement:		10				
Cement Top:		0		0		
Cement Bottom:		40		756		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 780 (756) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 680 Bottom Feet: 684 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.83183 Long: -95.162175 Date Acquired: 09/30/2005

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	390	380	380			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 08/21/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 688 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/20/2030

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid with 75# of pressure. 680 x.43=292.4+75=367.4 Actual Zone tested 0 to 680.
All information came off ACO1 (RBDMS) which doesn't match injection permit (pg. 1.) this well needs a permit correction. KCC corrected this permit and a copy was mailed to operator.