

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
March 2009

APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* _____

OPERATOR: License # _____ API No. 15 - _____
 Name: _____ Spot Description: _____
 Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 Address 2: _____ Feet from ☐ North / ☐ South Line of Section
 City: _____ State: _____ Zip: _____ + _____ Feet from ☐ East / ☐ West Line of Section
 Contact Person: _____ County: _____
 Phone: (_____) _____ Lease Name: _____ Well #: _____

☐ 1. Name and upper and lower limit of each production interval to be commingled:
 Formation: _____ (Perfs): _____
 Formation: _____ (Perfs): _____
 Formation: _____ (Perfs): _____
 Formation: _____ (Perfs): _____
 Formation: _____ (Perfs): _____

☐ 2. Estimated amount of fluid production to be commingled from each interval:
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
 Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

☐ 3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

☐ 4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- ☐ 5. Wireline log of subject well. Previously Filed with ACO-1: ☐ Yes ☐ No
☐ 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- ☐ 7. Well construction diagram of subject well.
☐ 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

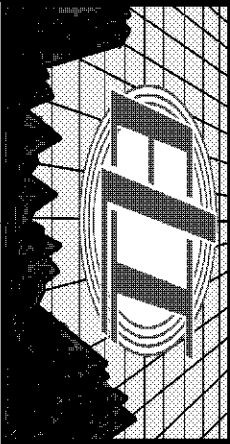
KCC Office Use Only

☐ Denied ☐ Approved

15-Day Periods Ends: _____

Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



MICRO LOG

Company PICKRELL DRILLING COMPANY, INC.
Well SUTTON C #8
Field UNNAMED
County NESS State KANSAS

Location: API # : 15-135-26170-00-00
1745' FSL & 330' FWL
N2 - SW - NW - SW
SEC 8 TWP 18S RGE 24W
Permanent Datum GROUND LEVEL Elevation 2324
Log Measured From KELLY BUSHING 9' A.G.L
Drilling Measured From KELLY BUSHING
Other Services
CDL/CNL
PE/DIL
Elevation
K.B. 2331
D.F. 2329
G.L. 2324

Date	6/7/22		
Run Number	TWO		
Depth Driller	4440		
Depth Logger	4438		
Bottom Logged Interval	4436		
Top Log Interval	3500		
Casing Driller	8 5/8" @ 223		
Casing Logger	223		
Bit Size	7 7/8		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 2,400 PPM	
Density / Viscosity	9.3/53		
pH / Fluid Loss	10.5/8.8		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	1.30@80F		
Rmf @ Meas. Temp	.975@80F		
Rmc @ Meas. Temp	1.56@80F		
Source of Rmf / Rmc	MEASUREMENT		
Rm @ BHT	.867@120F		
Time Circulation Stopped	4.5 HOURS		
Time Logger on Bottom	9:00 A.M.		
Maximum Recorded Temperature	120F		
Equipment Number	3802		
Location	HAYS, KANSAS		
Recorded By	COLE ROBEN		
Witnessed By	AARON YOUNG		

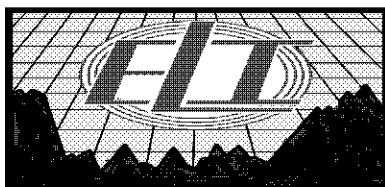
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING ELI WIRELINE SERVICES, HAYS, KS. (785) 628-6395
DIRECTIONS:

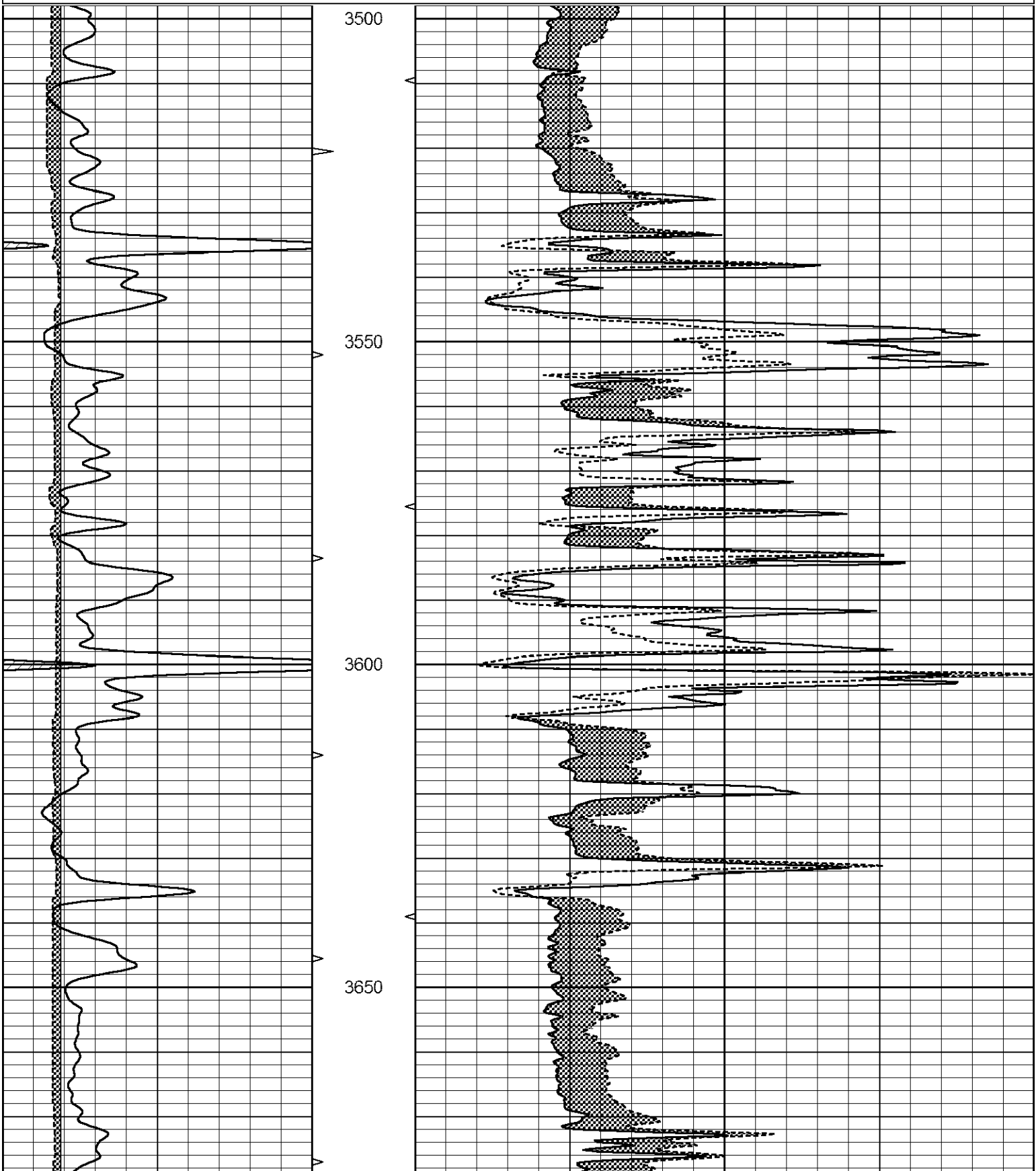
NESS CITY, KS. WEST FIVE MILES TO ROAD N, 3 MILES NORTH TO ROAD 160,
3/4 WEST TO TANK BATTERY, NORTH INTO

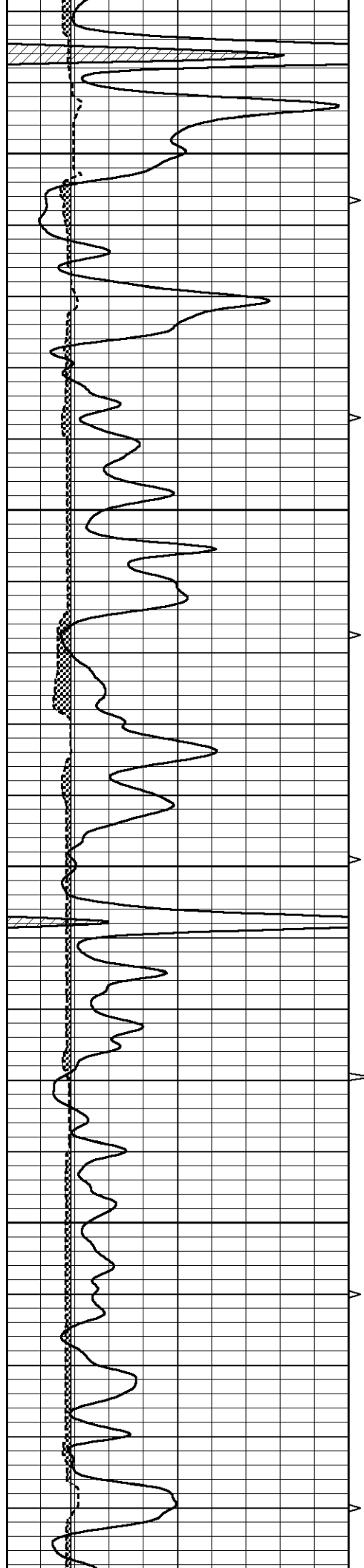


MAIN SECTION

Database File	6538ddn.db
Dataset Pathname	pass6.3
Presentation Format	_micro
Dataset Creation	Tue Jun 07 09:19:23 2022
Charted by	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	0	MEL1.5 (Ohm-m)	40
6	CALIPER (in)	16	10 (ft3)	0 0	MEL2.0 (Ohm-m)	40
			TBHV			
			0 (ft3)	10		



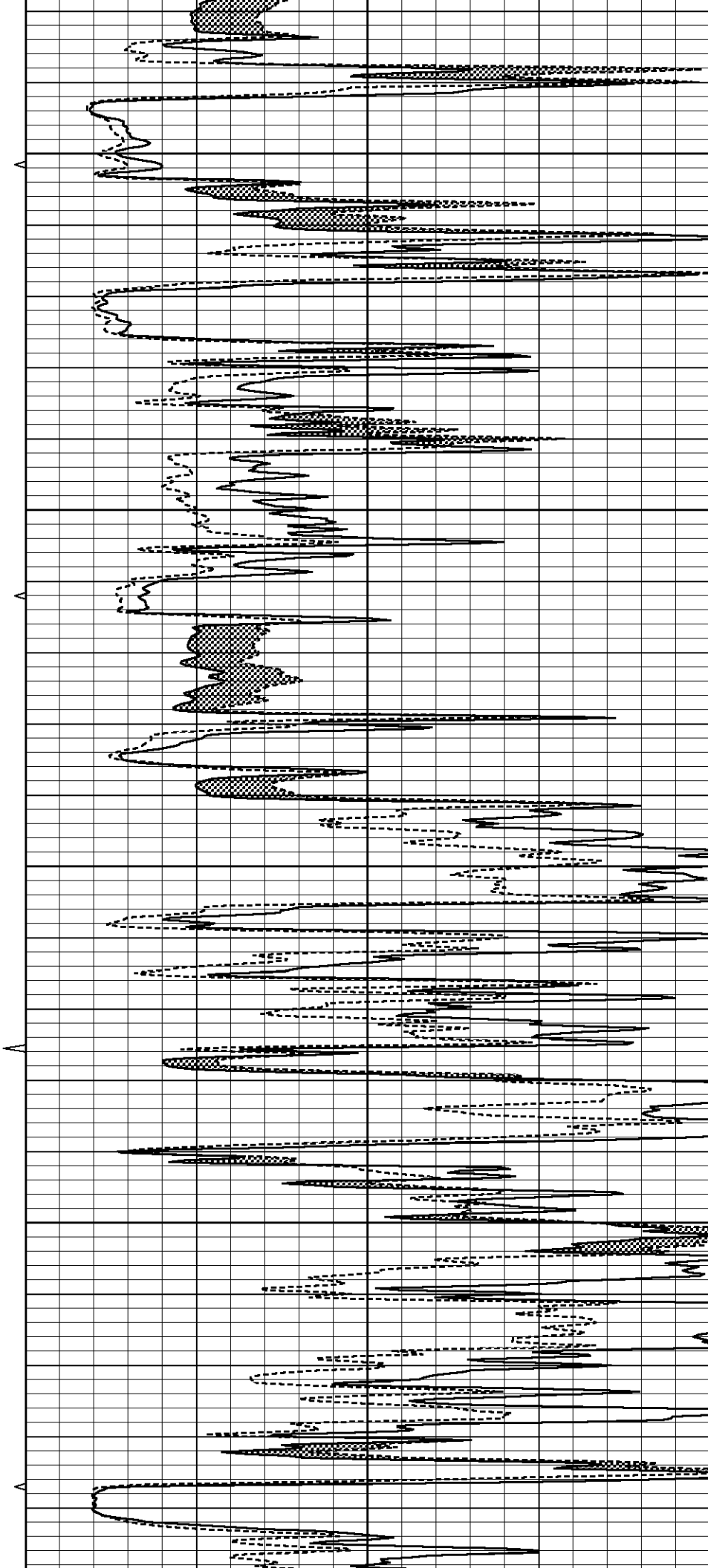


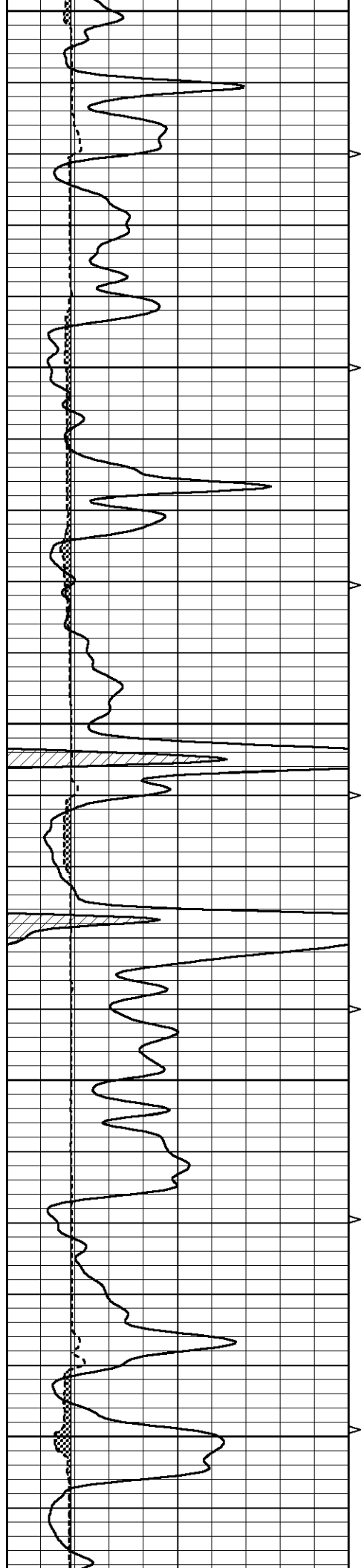
3700

3750

3800

3850





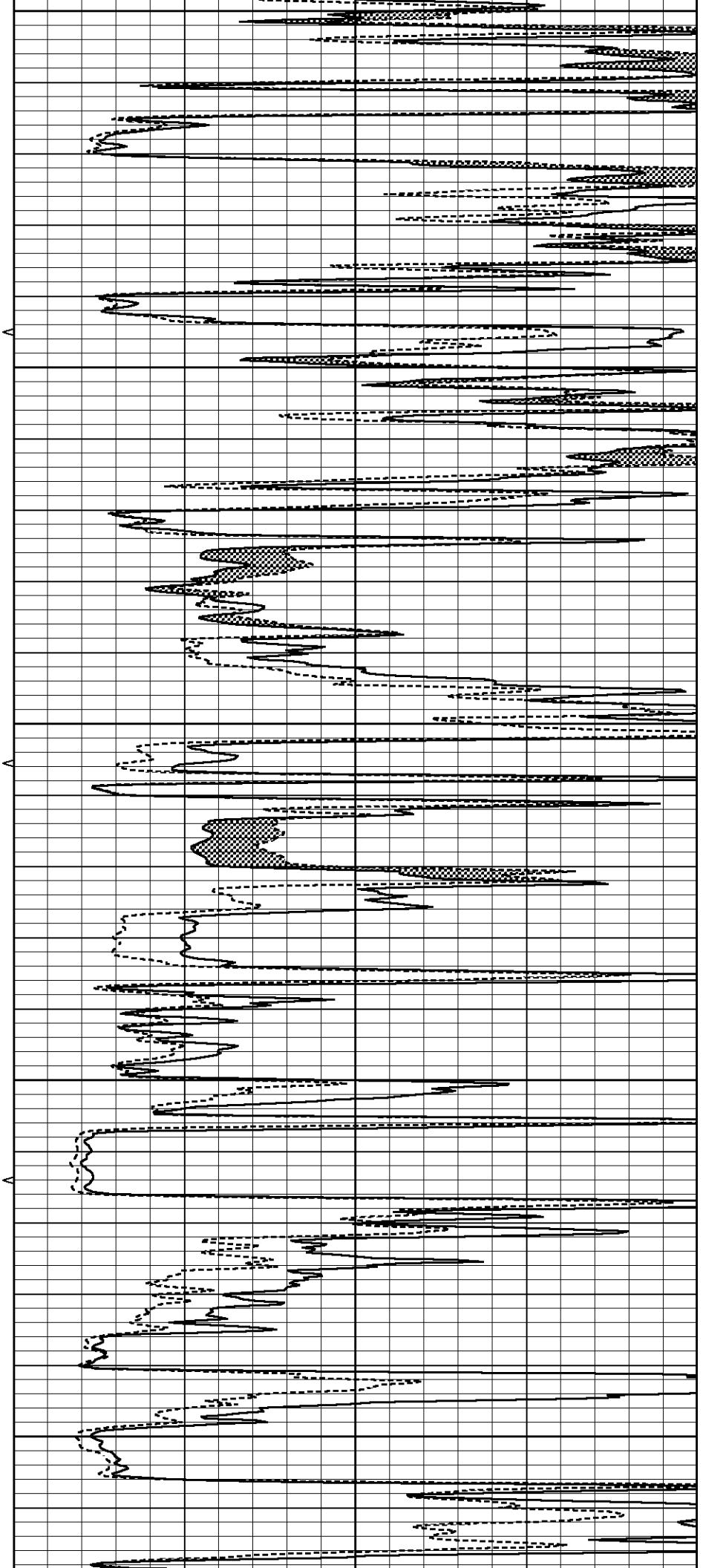
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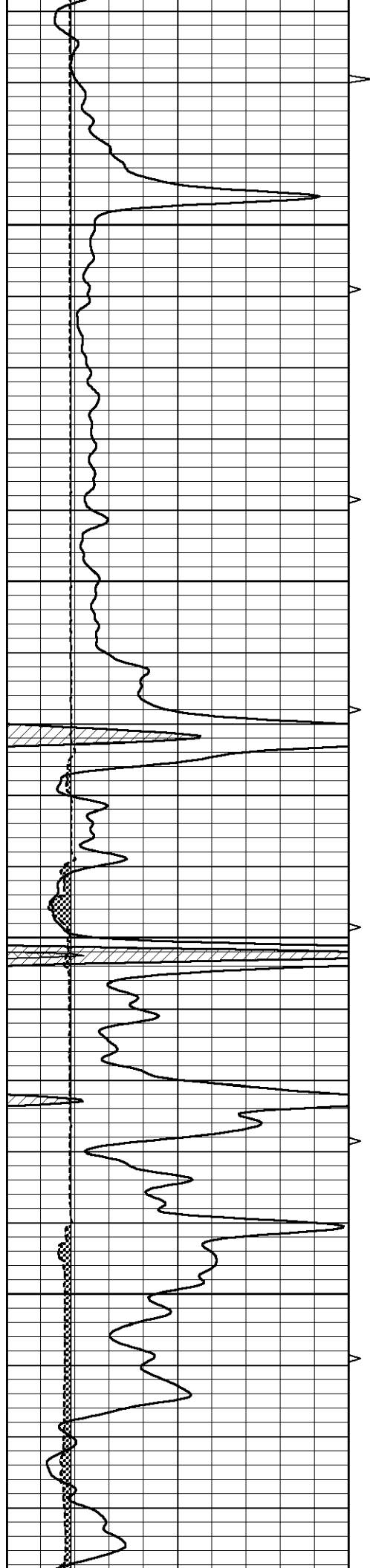
3950

4000

4050

4100



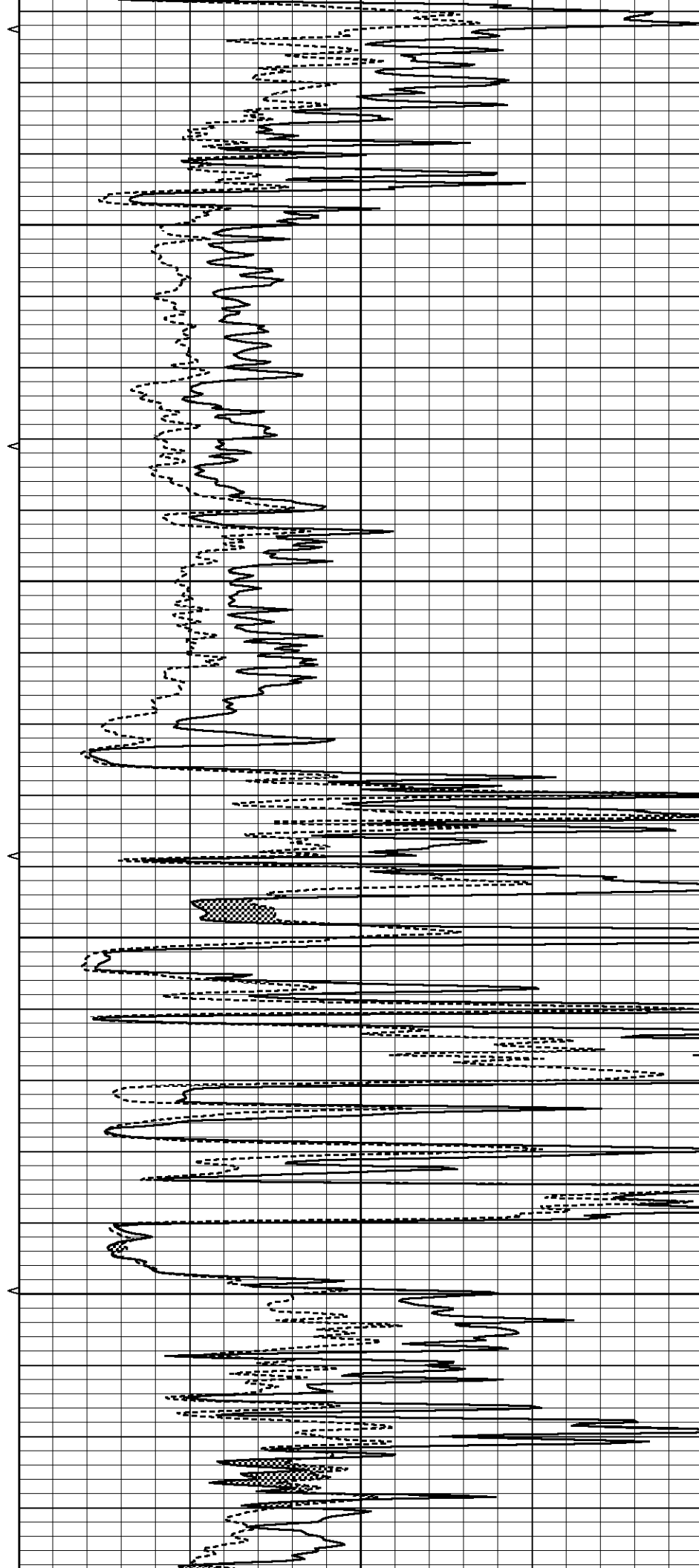


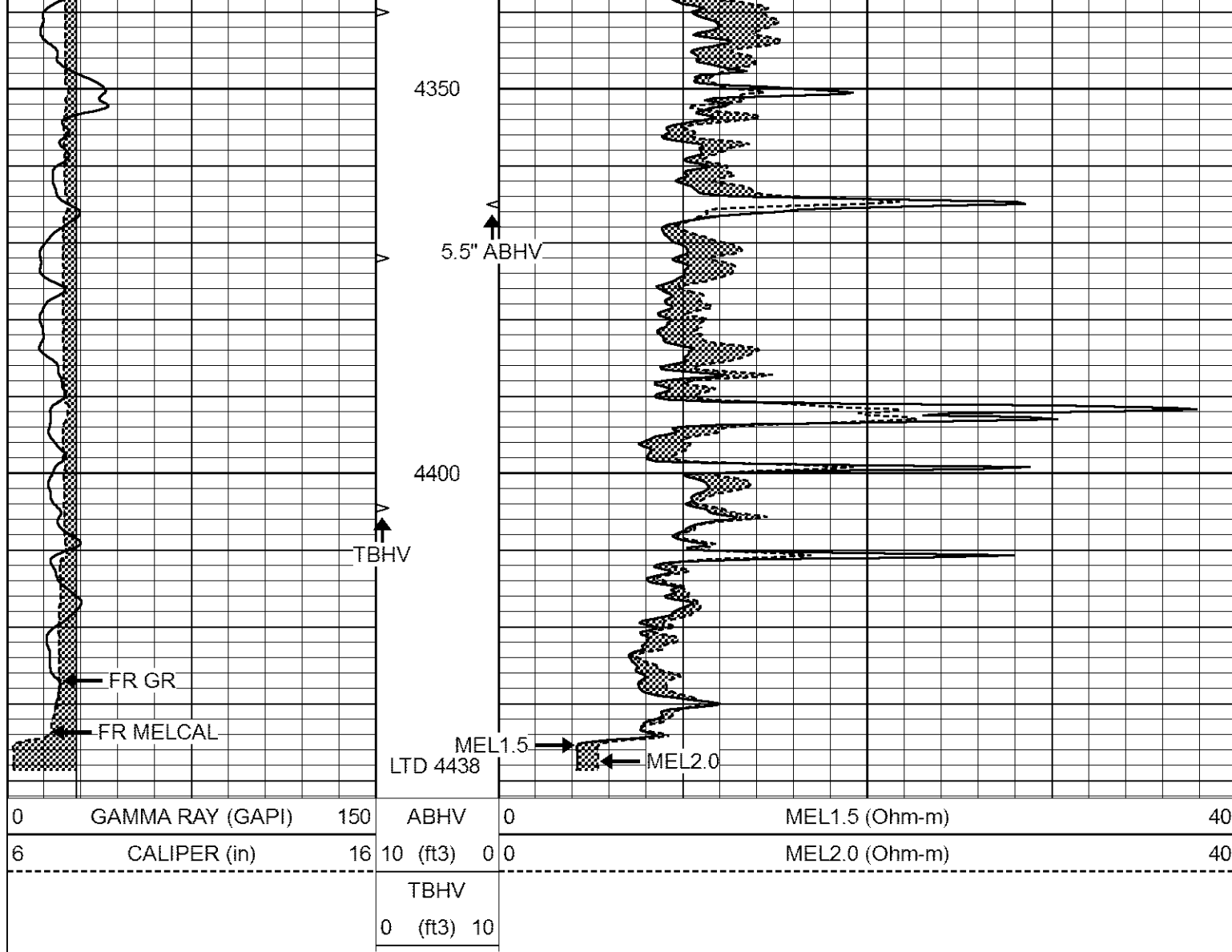
4150

4200

4250

4300

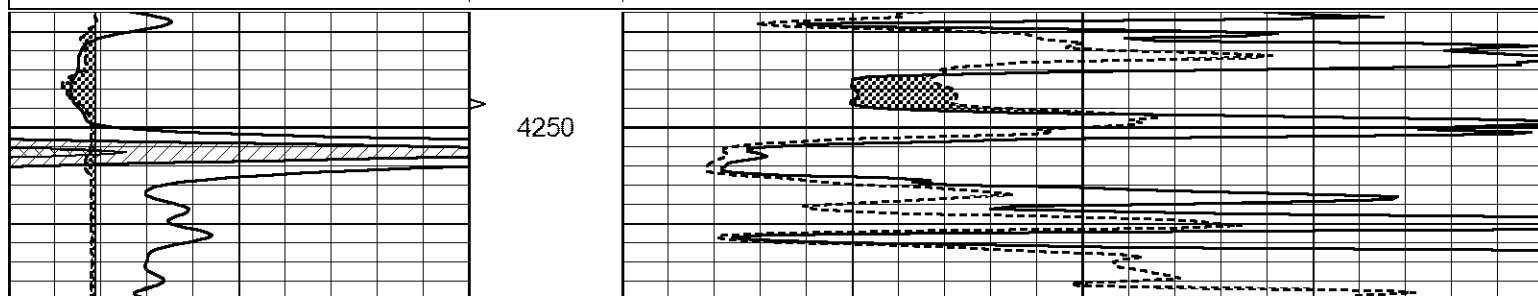


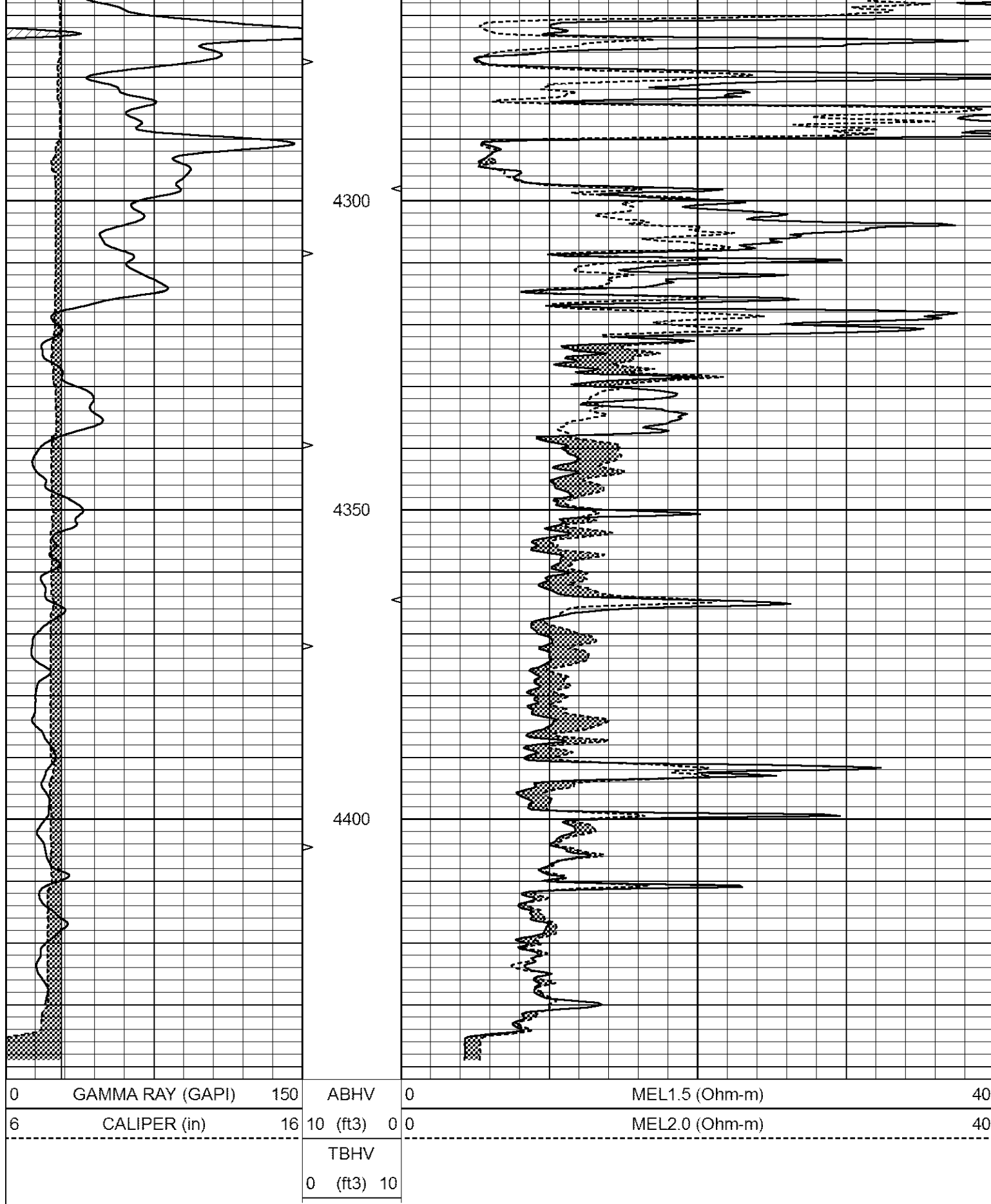


REPEAT SECTION

Database File 6538ddn.db
 Dataset Pathname pass5.5
 Presentation Format _micro
 Dataset Creation Tue Jun 07 09:17:22 2022
 Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	0	MEL1.5 (Ohm-m)	40
6	CALIPER (in)	16	10 (ft3) 0 0	0	MEL2.0 (Ohm-m)	40
			TBHV			
			0 (ft3) 10			





Calibration Report

Database File 6538ddn.db
 Dataset Pathname pass6.3
 Dataset Creation Tue Jun 07 09:19:23 2022

Serial Number:	070910							
Tool Model:	ProbeL							
Performed:	Tue Jun 07 09:12:25 2022							
Caliper Calibration:	Gain=7.212	Offset=2.700						
References	Low Cal	High Cal						
Readings	8.000	14.000						
	0.725	1.557						
1.5" Calibration:	Gain=30.000	Offset=2.000						
References	Low Cal	High Cal						
Readings	0.000	20.000						
	0.004	1.335						
2" Calibration:	Gain=46.500	Offset=1.200						
References	Low Cal	High Cal						
Readings	0.000	20.000						
	0.004	1.029						
Microlog Calibration Report								
Serial-Model:	070910-ProbeL							
Performed:	(Not Performed)							
	Readings			References			Results	
	Zero	Cal		Zero	Cal		m	b
Normal	0.0000	1.0000	V	0.0000	1.0000	Ohm-m	1.0000	0.0000
Inverse	0.0000	1.0000	V	0.0000	1.0000	Ohm-m	1.0000	0.0000
Caliper	0.0000	1.0000	V	0.0000	1.0000	in	1.0000	0.0000
Gamma Ray Calibration Report								
Serial Number:	070558							
Tool Model:	Probe1							
Performed:	Tue May 17 15:23:49 2022							
Calibrator Value:	1.0	GAPI						
Background Reading:	0.0	cps						
Calibrator Reading:	1.0	cps						
Sensitivity:	0.2200	GAPI/cps						

Form	ACO1 - Well Completion
Operator	Pickrell Drilling Company, Inc.
Well Name	SUTTON "C" 8
Doc ID	1648196

All Electric Logs Run

Comp, D N, PE
Micro
DI
Bond

Form	ACO1 - Well Completion
Operator	Pickrell Drilling Company, Inc.
Well Name	SUTTON "C" 8
Doc ID	1648196

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	222	Standard	165	2%Gel,2% CC
Production	7.437	5.5	14	4438	Standard	145	EA2

Geologic Report
Aaron L. Young

Drilling Time and Sample Log

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Sutton "C" #8
API: 15-135-26170
Location: Section 8 - T18S - R24W
License Number: 5123
Spud Date: 05 / 31 / 2022
Surface Coordinates: 1745' FSL and 330' FWL
Approx. N2 - SW - NW - SW
Region: Ness Co., KS
Drilling Completed: 06 / 06 / 2022
Bottom Hole
Coordinates:
Ground Elevation (ft): 2324' K.B. Elevation (ft): 2331'
Logged Interval (ft): 3600' To: 4444' Total Depth (ft): 4444'
Formation: Mississippian
Type of Drilling Fluid: Chemical - MudCo

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Pickrell Drilling Co., Inc
Address: 100 S Main Ste 505
Wichita, KS 67202

GEOLOGIST

Name: Aaron L. Young, M. S.
Company: Pickrell Drilling Co., Inc.
Address: 100 S Main Ste 505
Wichita, KS 67202

General Info

CONTRACTOR: Pickrell Drilling, Rig #10

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	RR	15-15-15	223'	231'	3.75
2	7-7/8	SMITH MSI516	14-14-14-14-14	4440'	4217'	84.00

SURVEYS: 223'-.75, 758'-.75, 1327'-.75, 1963'-.75, 2342'-.75, 4344'-.75, 4440'-.75

GENERAL DRILLING AND PUMP INFORMATION:

Drilling with 10,000 - 12,000 lbs. on bit and approx 80-90 RPM.

Running 8 stands of collars; 461.83'

Pumping 62 strokes/min @ approx 800-950 psi at standpipe.

Daily Status

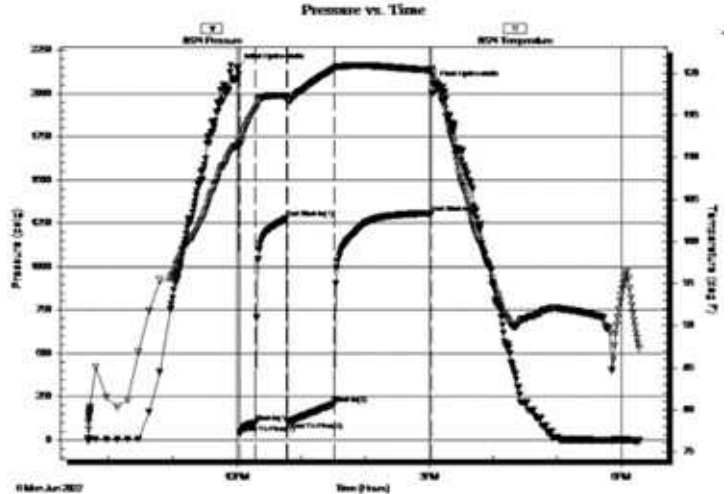
5-31-22: Spud well at 3:15 PM. Drilling from 0-223'. Ran 5 jts New 8-5/8" 23# 222' (Tally 213') surface casing. Cement surface casing w 165 sx Standard cement, 2% gel, 3% CC. Plug down at 11:15 PM, Swift #34712.
 6-01-22: 7:00 A.M. Today's TD 223'. WOC. SHT @ 223' = 3/4°. 8:15 A.M. Drill out 40' of cement. Drilling ahead.
 6-02-22: Today's TD 1454'. Drilling ahead. SHT @ 758' = 3/4°. SHT @ 1327' = 3/4°.
 6-03-22: Today's TD 2500'. Drilling ahead. SHT @ 1953' = 3/4°. SHT @ 2342' = 3/4°.
 6-04-22: Today's TD 3419'. Drilling ahead.
 6-05-22: Today's TD 3990'. Drilling ahead.
 6-06-22: Today's TD 4344'. DST #1: Mississippi zone 4292-4344'. Drilling ahead.
 6-07-22: RTD: 4440' (Eli) LTD: 4438'. Ran logs. Set 106 jts 5-1/2" Used 14# production casing set at 4438'. Port collar
 At 1601'. Cemented with 145 sx EA2 with 30 additional sx to rathole, Swift Ticket #34718. PD @ 9:30 PM.
 6-07-22. Rig down.

DST #1 MISSISSIPPIAN 4292' - 4344'
 15"-30"-45"-90"

IF: BOB in 11 min, built to 14.75"
 ISI: Surface blow, built to 3/4"
 FF: BOB in 11 min, built to 38"
 FSI: Surface blow, built to 1/2"

Rec'd: 63' OCM (20% O, 80% M), 126' OCM (10% O, 90% M), 126' MCGO (15% M, 80% O, 5%M), 199' GO (10% G, 90% O)

SIP: 1280-1310#
 FP: 38-99#, 107-208#
 HP: 2148-2049#



	Log tops	
Heebner	3684	-1353
Lansing	3726	-1395
Stark	4003	-1672
Pawnee	4147	-1816
Ft Scott	4226	-1895
Cherokee Sh	4251	-1920
Mississippian	4316	-1985

ROCK TYPES

Anhy
 Bent
 Brec
 Cht
 Clyst
 Coal
 Congl
 Dol

Gyp
 Igne
 Lmst
 Meta
 Mrlst
 Salt
 Shale
 Shcol

Shgy
 Slstst
 Ss
 Till
 Carb sh
 Dol
 Dtd
 Gry sh

Sandylms
 Shale
 Slststn
 Shlyslts
 Sltysh
 Lms

ACCESSORIES

MINERAL

Anhy
 Arggrn
 Arg
 Bent
 Bit
 Brecfrag
 Calc
 Carb
 Chtdk
 Chtlt
 Dol
 Feldspar
 Ferrpel
 Ferr
 Glau
 Gyp
 Hvymin
 Kaol
 Marl
 Minxl
 Nodule
 Phos
 Pyr



Salt
 Sandy
 Silt
 Sil
 Sulphur
 Tuff
 Chlorite
 Dol
 Sand
 Sltly

Fossil

Algae
 Amph
 Belm
 Bioclst
 Brach
 Bryozoa
 Cephal
 Coral
 Crin
 Echin
 Fish
 Foram



Fossil
 Gastro
 Oolite
 Ostra
 Pelec
 Pellet
 Pisolite
 Plant
 Strom
 Fuss
 Oomold

STRINGER

Anhy
 Arg
 Bent
 Coal
 Dol
 Gyp
 Ls
 Mrst
 Sltstrg
 Ssstrg
 Carbsh



Clystn
 Dol
 Grysh
 Gryslt
 Lms
 Sandylms
 Sh
 Sltstn

TEXTURE

Boundst
 Chalky
 Cryxln
 Earthy
 Finexln
 Grainst
 Lithogr
 Microxln
 Mudst
 Packst
 Wackest

OTHER SYMBOLS

POROSITY TYPE

Earthy
 Fenest
 Fracture
 Inter
 Moldic
 Organic
 Pinpoint
 Vuggy

SORTING

Well
 Moderate
 Poor

ROUNDING

Rounded
 Subrnd
 Subang
 Angular

OIL SHOWS

Even
 Spotted
 Ques
 Dead
 Gas show

INTERVALS

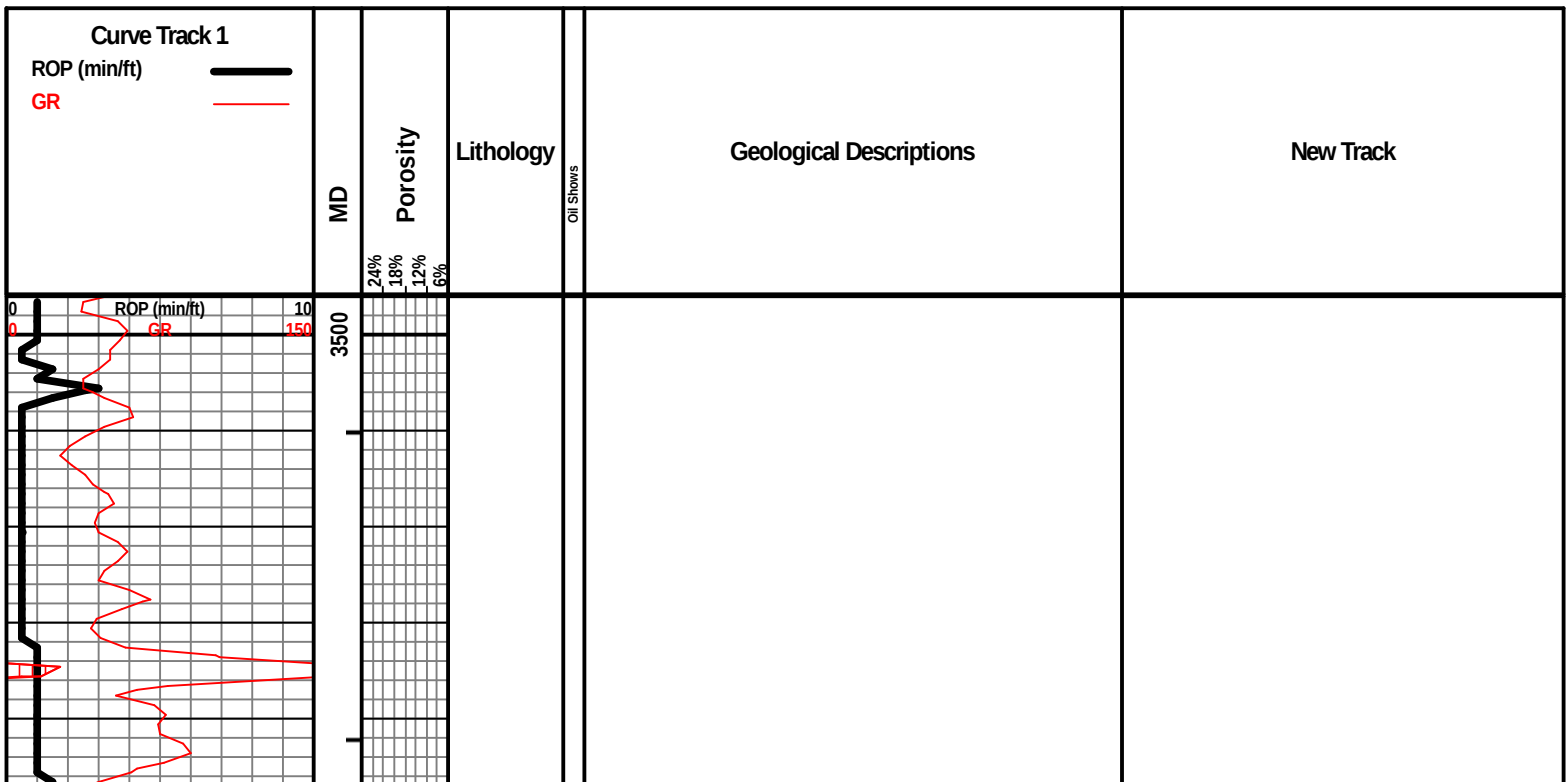
Core
 Dst

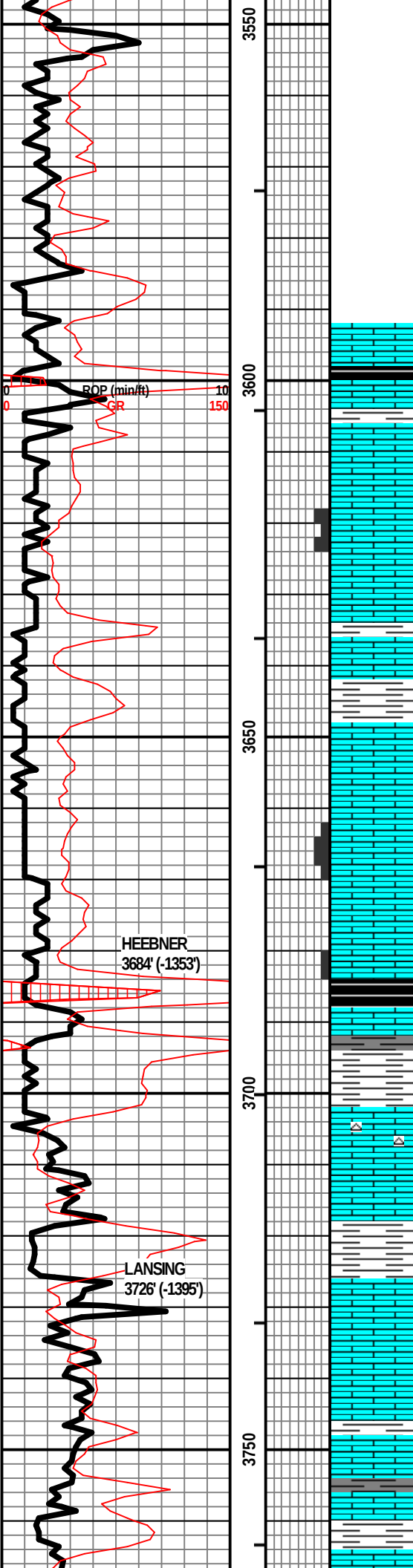


Dst

EVENTS

Rft
 Sidewall
 Conn





LS - CRM / TAN / LT GY, F XLN, MOD DNS, FOSS IN PT, F / G
INTERXLN POR IN PT, NS

LS - TAN / LT GY, F XLN, MOD DNS / DNS, W / SH - RD-ORNG /
TURQ

LS - CRM / TAN / GY, F XLN, MOD DNS / DNS, FOSS IN PT,
FUSULINIDS, W / SH - RD-ORNG / GRN

LS - TAN, F XLN, MOD DNS / DNS, ABUND FOSS, W / LS - CRM /
WHT, SUBCHKY / CHKY

LS - TAN, F XLN, MOD DNS, ABUND FOSS IN PT, P / F
INTERXLN & INTERPART POR IN PT, NS

SH - BLK, CARB, W / LS - CRM / TAN / GY, F XLN, ABUND FOSS,
P INTERXLN POR IN PT, NS

SH - GY / GRN, W / LS - CRM / TAN, F XLN, MOD DNS

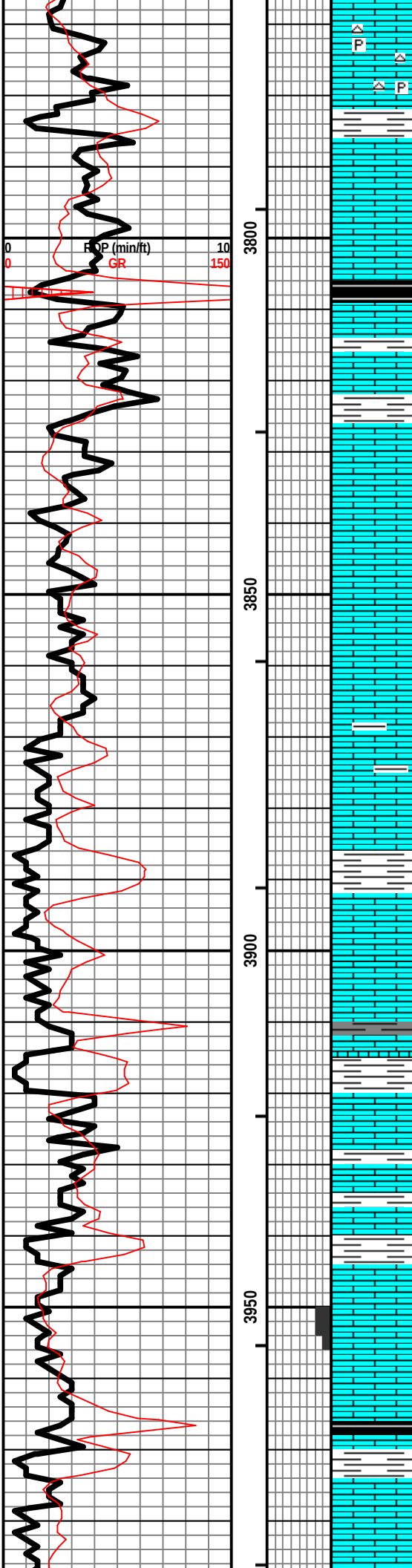
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SH - RD-ORNG / TURQ / GRN / GY

SH - RD / GRN / GY, W / LS - CRM, VF / F / M XLN, MOD DNS /
SUBCHKY IN PT

LS - CRM, F / M XLN, MOD DNS / DNS, FOSS IN PT, W / SH - GY /
GRN

SH - GY / GRN, W / LS - CRM / TAN, F XLN, MOD DNS / DNS,
FOSS IN PT

LS - GY / TAN, F / M XLN, DNS, FOSS IN PT, W / SH - DK GY, W /
SH - TURQ / RD-ORNG



LS - TAN / GY / CRM IN PT, F / M XLN, DNS / MOD DNS, FOSS, W/
SH - TURQ / RD-ORNG / MAR

SH - TURQ / RD-ORNG / MAR, W / LS - GY / TAN / CRM, F XLN,
MOD DNS / DNS, FOSS IN PT, PYRITIC IN PT, CHTY IN PT

SH - MAR / GRN / RD-ORNG / GY, W / LS - CRM / TAN, F XLN,
MOD DNS / DNS, FOSS, W / SCAT LS - WHT / CRM, CHKY

SH - BLK, CARB, W / LS - CRM, F / M XLN IN PT, MOD DNS,
FOSS

LS - CRM / TAN, F XLN, MOD DNS / DNS, FOSS IN PT, W / SH -
MAR / GRN / RD-ORNG

SH - MAR / GRN / GY, W / LS - CRM / TAN, F XLN, V DNS / DNS

LS - CRM, F XLN, MOD DNS / DNS, FOSS IN PT

LS - CRM, F / VF XLN, MOD DNS / SUBCKY IN PT

LS - CRM, F / VF XLN, PRED MOD DNS / DNS, SUBCHKY IN PT

LS - CRM / TAN / GY, F XLN, MOD DNS / DNS, ARG IN PT

SH - GY / GRN / MAR, W / LS - CRM / TAN / GY IN PT, F XLN, MOD
DNS / DNS, FOSS IN PT

LS - CRM, F / VF XLN, MOD DNS / SUBCHKY, FOSS IN PT

SH - RD / GRN, W / LS - CRM / LT GY, F XLN, MOD DNS / DNS,
FOSS IN PT, W / SH - DK GY / BLK

SH - GRN / GY / MAR, W / LS - CRM / TAN, F XLN, MOD DNS /
DNS, FOSS IN PT

SH - GRN / GY, W / LS - CRM / TAN, F XLN, MOD DNS / DNS,
FOSS IN PT

SH - GRN / GY / RD-ORNG / MAR, W / LS - CRM / TAN, F / VF
XLN, MOD DNS / SUBCHKY

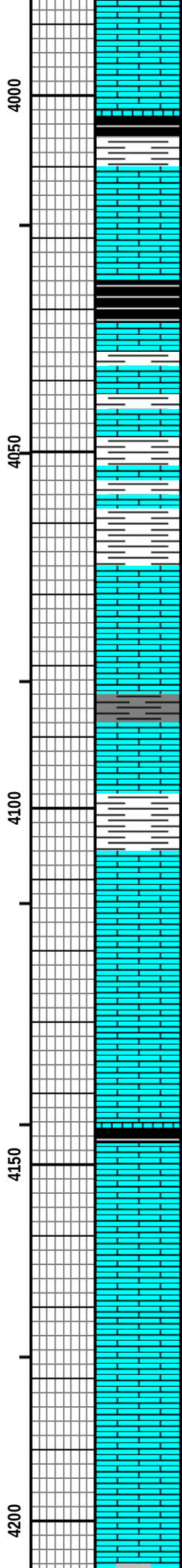
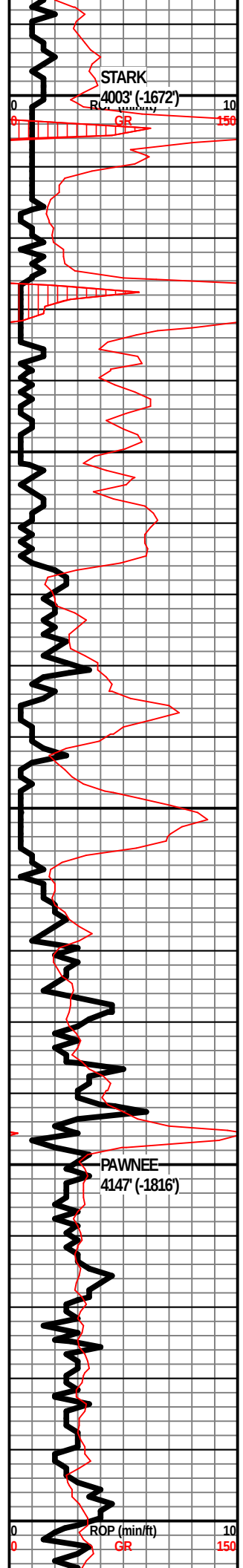
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PT, NS

SH - BLK, CARB
SH - TURQ / MAR / GRN / GY, W / LS - CRM, F XLN, MOD DNS

LS - CRM / WHT, VF XLN, PRED CHKY, SUBCHKY IN PT

LS - CRM / TAN, F XLN, SUBCHKY / MOD DNS, FOSS IN PT

WT 8.9
VIS 50
LCM 1#



LS - TAN / CRM, F XLN, MOD DNS, DNS, FOSS

SH - BLK, CARB, W/LS - CRM / TAN, VF XLN, MOD DNS / SUBCHKY

SH - MAR / RD-ORNG / GRN / GY, W/LS - CRM / TAN, VF XLN, SUBCHKY

LS - CRM, VF / F XLN, MOD DNS / SUBCHKY, FOSS IN PT

SH - BLK, CARB, W/LS - CRM, VF XLN, SUBCHKY, W/LS - TAN / GY, F / M XLN, DNS, FOSS

LS - CRM / GY, VF / F XLN, MOD DNS / SUBCHKY IN PT, W/SH - GY / GRN

SH - GY / GRN / RD-ORNG, W/LS - TAN / GY, F XLN, DNS / V DNS, FOSS

SH - GRN / GY, W/LS - CRM / TAN, VF / F XLN, MOD DNS / SUBCHKY

SH - DK GY / GRN / MAR / RDISH-BRN, W/LS - PRED CRM / TAN IN PT, VF XLN, SUBCHKY / MOD DNS

LS - CRM, F / VF XLN, MOD DNS / DNS, W/SH - GRN / GY / MAR IN PT

LS - CRM, F / VF XLN, MOD DNS / SUBCHKY IN PT

SH - BLK, CARB

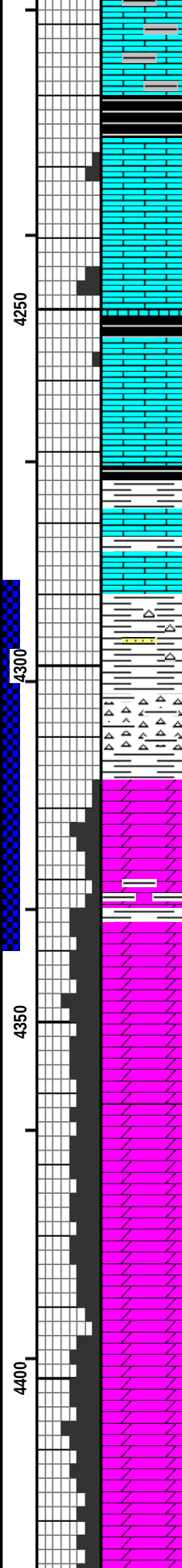
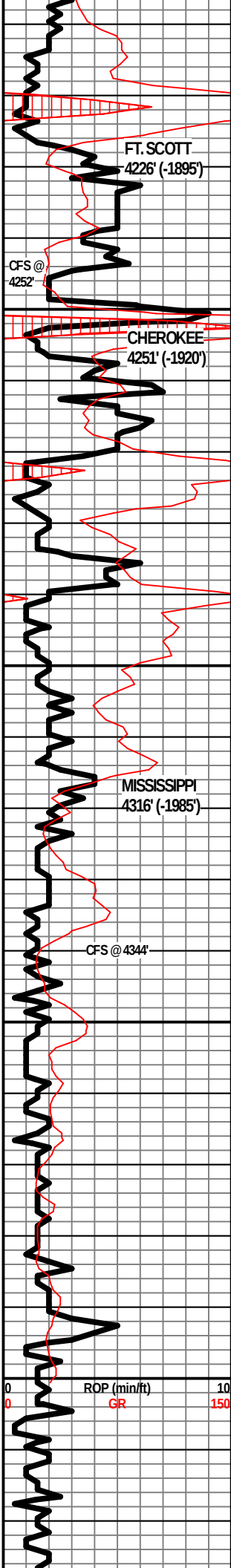
LS - LT GY / GY, F / M XLN, MOD DNS / DNS, FOSS IN PT

LS - GY, F / M XLN, MOD DNS / DNS

LS - GY, F XLN, MOD DNS / DNS, V HOMOGENEOUS

WT 9.05
VIS 47
LCM 1#
FILT 8.0
CHL 2,000

WT 9.0
VIS 47
LCM 1#



LS - DK GY, F XLN, MOD DNS, ARG

SH - BLK, CARB

LS - CRM / TAN, F / M XLN, FOSS, P / F INTERXLN POR, FSFO IN PT, SLI SHO OF GAS, SLI CUP ODOR, BRI YEL-GRN FLUOR IN SHO ROCKS, PRED V DNS

LS - GY / TAN / CRM, F / M XLN, V DNS, FOSS IN PT

LS - TAN / CRM, F XLN, F / G INTERXLN & VUG POR, FSFO, G SHO OF GAS BUB, F CUP ODOR, BRI YEL-GRN FLUOR, ABUND OIL SHEEN, SOME ROCKS BARREN OR W/ JUST OIL SHEEN & GAS BUB

SH - BLK, CARB, W/ LS - TAN / GY, F XLN, MOD DNS / DNS, FOSS

LS - CRM / TAN, F / M XLN, DNS, P INTERXLN POR IN FEW PIECES, VSSFO, NO ODOR, BRI YEL-GRN FLUOR

LS - CRM, F / M XLN, VF IN PT, PRED DNS / MOD DNS, SUBCHKY IN FEW PIECES, FOSS IN PT

SH - BLK / GRN / GY

SH - GRN / GR, W/ LS - CRM, F / M XLN, DNS / MOD DNS, FOSS

SH - TURQ / GRN / GY / PURP / YEL, SNDY IN PT, W/ SCAT CHT - YEL / TAN, FRSH, TRANSLUCNT

CHT - YEL / TAN, FRSH, TRANSLUCNT, W/ SH - GRN / GY / PURP / YEL

SH - MAR / GRN / GY / PURP / YEL, W/ CHT - TAN / GY, OPAQ, P WEATH POR IN PT, VSSFO, SLI ODOR

DOLO - CRM / TAN, F / M XLN, P / F / G INTERXLN & VUG POR, GSFO, G CUP ODOR, BRI YEL-GRN FLUOR

DOLO - PRED CRM, TAN IN PT, F / M XLN, P / F INTERXLN & VUG POR IN PT, PRED DNS, SSFO, F CUP ODOR, BRI YEL-GRN FLUOR IN SHO ROCKS, FEW PIECES ARG W/ GRN SH

DOLO - CRM / TAN, F / M XLN, P / F / G INTERXLN POR, VUG POR IN PT, INTERPART POR IN PT, FOSS, FSFO, G CUP ODOR, BRI YEL-GRN FLUOR, W/ SH - GRN

DOLO - TAN, F / M XLN, ABUND FOSS, F / G INTERXLN POR, ABUND OF VUGS & FOSS MOLD POR, SUCR IN FEW PIECES, FSFO, G CUP ODOR, BRI YEL-GRN FLUOR

DOLO - TAN / CRM / LT GY, F / M XLN, FOSS, F / G INTERXLN POR, F / G VUG AND FOSS MOLD POR, SSFO IN PT, BARREN IN PT

DOLO - TAN / CRM / LT GY, F / M XLN, FOSS, F INTERXLN POR, F VUG AND FOSS MOLD POR, SSFO IN FEW PIECES, PRED BARREN, W/ FEW PIECES OF DOLO - WHT, V CHKY

DOLO - TAN / LT GY, F / M XLN, FOSS, P / F INTERXLN POR, P / F VUG AND FOSS MOLD POR, DNS IN PT, NSFO

WT 9.3
VIS 45

WT 9.3
VIS 54

DST #1 MISSISSIPPIAN
4292' - 4344'
15"-30"-45"-90"

IF: BOB in 11 min, built to 14.75"
ISI: Surface blow, built to 3/4"
FF: BOB in 11 min, built to 38"
FSI: Surface blow, built to 1/2"

Rec'd: 63' OCM (20% O, 80% M), 126' OCM (10% O, 90% M), 126' MCGO (15% M, 80% O, 5% M), 199' GO (10% G, 90% O)

SIP: 1280-1310#
FP: 38-99#, 107-208#
HP: 2148-2049#

WT 9.3
VIS 59
LCM 1#

WT 9.2
VIS 68





1013 240th AVENUE • HAYS, KANSAS 67601 • 785-621-2135

Sutton #8

2627

CHARGE TO: Pickrell Drilling Company Inc Date 6-17-22
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal NW
LEASE AND WELL NO. Sutton C no 8 FIELD _____
NEAREST TOWN Ness City COUNTY Ness STATE Kansas
SPOT LOCATION _____ SEC. 8 TWP. 18S RANGE 29W
ZERO 9' AGL CASING SIZE 5 1/2 WEIGHT _____
CUSTOMER'S T.D. 4440 LOG-TECH TD 4388 FLUID LEVEL 3800
ENGINEER S. Clermond OPERATOR R. Bollig

PERFORATING						
Description		No. Shots	Depth		Amount	
			From	To		
Perforate 4"		20	4338	4343	3730	00
5 x 4 spf		40	4318	4328	5530	00
10 x 4 spf						

DEPTH AND OPERATIONS CHARGES						
Description		Depth		Total No. Pt	Price Per Pt	Amount
		From	To			

MISCELLANEOUS			
Description		Quantity	Amount
Service Charge <u>Truck Rental 901</u>		1	1500 00
T.J.			
A.O.L.			
S.J.			
F.J.			
T.W.T.			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

..... Sub Total
..... Tax
..... Total

10760	00
60418	00

Customer Signature

Date

5/31/2022

PAGE NO.

CUSTOMER

Pickrell Drlg Co

WELL NO. 12

Q #8

LEASE

LEASE
Section C

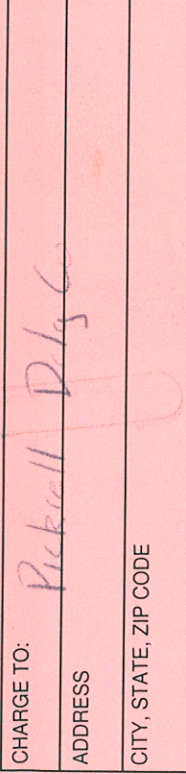
JOB TYPE

JOB TYPE Surface Pipe

TICKET NO.

34712

[illegible]



PAGE 1 OF 1

SERVICE LOCATIONS																
1.	Ness City, KS		WELL/PROJECT NO. #8		LEASE Sutton C		COUNTY/PARISH Ness		STATE KS		CITY		DATE 5/31/2022		OWNER	
2.			CONTRACTOR Co Tool				RIG NAME/NO.		SHIPPED VIA		DELIVERED TO Locam		ORDER NO.			
3.			WELL TYPE		WELL CATEGORY		JOB PURPOSE				WELL PERMIT NO.		WELL LOCATION			
4.			D/L		Development		Surface Pipe						Ness City 4 W 3 N			

WELL PERMIT NO.	WELL LOCATION
-----------------	---------------

Ness City 4 W 3 N
1 W N 20

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	UNIT PRICE		AMOUNT	
		LOC	ACCT		DF	QTY		UOM

				MILEAGE	S.M.	S.M.	PRICE
575				Tpk # 115			500
575							400

	Pump Charge - Surface	100%	100%
576S		100%	100%

[illegible]

325	1	Standard Cement	165 sks	15	2475
					22

279	1	BENTONITE Gel	3	$\frac{40}{\infty}$	120
-----	---	---------------	---	---------------------	-----

373	1	Calcium Chloride	8 lbs	40	81	320
290	1	DA	0	0	0	0

270	1	V-1113	258	136	92	131	58
-----	---	--------	-----	-----	----	-----	----

[illegible][illegible]

581	1	Cement	Source	Chivac	165 kcs	200	330
581	1	Cement	Source	Chivac	165 kcs	200	330

[illegible]

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include:

WITHOUT BREAKDOWN?	WE UNDERSTOOD AND

LIMITED WARRANTY provisions.	SWIFT SERVICES, INC.	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	MEET YOUR NEEDS?

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.	P.O. BOX 466	WE OPERATED THE EQUIPMENT				
		AND PERFORMED JOB				TAY
		ENT. OBTAINED WITHOUT DELAY !				

X	NESS CITY, KS 67560	CALCULATIONS SATISFACTORILY?	TAX
----------	---------------------	------------------------------	-----

DATE SIGNED 6/21/2022	TIME SIGNED 11:45	☐ A.M. ☒ P.M.
785-798-2300		
ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES ☐ NO		
TOTAL		

097780		☐ CUSTOMER DID NOT WISH TO RESPOND
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES		

SWIFT OPERATOR	APPROVAL	THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES LISTED ON THIS TICKET. 7/2/2019

Thank You!

SWIFT Services, Inc.

PAGE NO.

5/31/2022

WELL NO.

LEASE

JOB TYPE	
----------	--

TICKET NO.

Pickrell D & Co

68

Sutton C

Surface River

SECRET NO:
34712

[illegible]



CHARGE TO: Pickrell Dtg Co
ADDRESS
CITY, STATE, ZIP CODE

TICKET **34718**

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Ness City, KS</u>	<u>#8</u>	<u>Sutton C</u>	<u>Ness</u>	<u>KS</u>	<u>Ness City</u>	<u>6/7/2022</u>	
2.	TICKET TYPE ☒ SERVICE ☐ SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	<u>Oil</u>	<u>Co Tools</u>		<u>CT</u>	<u>LOCATION</u>		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS	<u>Development</u>	<u>Long String</u>		<u>Ness City, 4-41 3-N</u>		
					<u>1-42N-INTC</u>		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE			10	MI	7.00	70.00
578		1			Pump Charge - Long String			1	job	1,600.00	1,600.00
404		1			PORT COLLAR			5 1/2	IN	2,500.00	2,500.00
402		1			CENTRALIZERS			5 1/2	IN	85.00	850.00
403		1			CEMENT BASKETS			5 1/2	IN	300.00	600.00
406		1			LATCH DOWN PLUG + BAFFLE			5 1/2	IN	250.00	250.00
407		1			INSERT FLOOR SHOE w/ AUTO FILL			5 1/2	IN	350.00	350.00
419		1			Rotating Head Rental			5 1/2	IN	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER FOR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED 6/7/2022 TIME SIGNED 9:45 ☐ A.M. ☒ P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

Thank You!

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	☐ YES	☐ NO	
CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL

1

6470.00

2

6170.00

Total

12,640.00

TAX

667.94

TOTAL

1333.94



TICKET No. 34718

PRICE REFERENCE		SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		TIME	DESCRIPTION		WELL		CUSTOMER	DATE	PAGE	OF
LOC	ACCT	DF	QTY	U/M	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT			
325			1				Standard Cement	175	sk	15	00	2,625	00
284			1				Cal Seal	8	sk	50	00	400	00
283			1				SALT	900	lbs	0.25	00	225	00
400 MB			1				HALAD-322	100	lbs	9	00	900	00
276			1				Floccle	50	lbs	3	00	150	00
281			1				Mud Flush	500	gal	2	00	1,000	00
221			1				Liquid KCL	2	gal	25	00	50	00
290			1				D-Air	3	gal	42	00	126	00
581							SERVICE CHARGE						
582							MILEAGE CHARGE						
							TOTAL WEIGHT						
							LOADED MILES						
							CUBIC FEET						
							TON MILES						
							MIN Charge						
							175						
							2						
							350						
							350						
							6176						
CONTINUATION TOTAL											6176	00	

TICKET NO. 34718

Thanks!

Sudean, MARK, ISAAC



CHARGE TO: Pickrell Dclg Co
ADDRESS
CITY, STATE, ZIP CODE

TICKET **34606**

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Ness City, KS</u>	<u># 8</u>	<u>Sutton</u>	<u>Ness</u>	<u>KS</u>	<u>Ness City</u>	<u>6/16/2022</u>	
2.	TICKET TYPE ☒ SERVICE ☐ SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	<u>Oil</u>	<u>Mobile</u>		<u>CT</u>	<u>LOCATION</u>		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT		U/M	U/M	U/M	U/M		
575		1		MILEAGE			10	mi	7.00	70.00
576D		1		Pump Charge - Port Collar			1	job	1,600.00	1,600.00
330		1		Swift Multi-Density Cement			145	sks	19.50	2827.50
276		1		Flocele			50	lbs	3.00	150.00
290		1		D-Air			2	gal	42.00	84.00
105		1		Port Collar Tool Rental			1	job	300.00	300.00
581		1		Cement Service Charge			200	sks	2.00	400.00
582		1		Minimum Drayage Charge			1	EA	350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.	REMIT PAYMENT TO:	SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.	SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
		WE UNDERSTOOD AND MET YOUR NEEDS?				
		OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
		WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
		ARE YOU SATISFIED WITH OUR SERVICE?	☐ YES	☐ NO		
		☐ CUSTOMER DID NOT WISH TO RESPOND				
		TOTAL				2181.50
		TOTAL				6000.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Gordon Funch APPROVAL

Thank You!

CUSTOMER

Pickrell Drlg Co

WELL NO.

8

LEASE

SECTION C

JOB TYPE

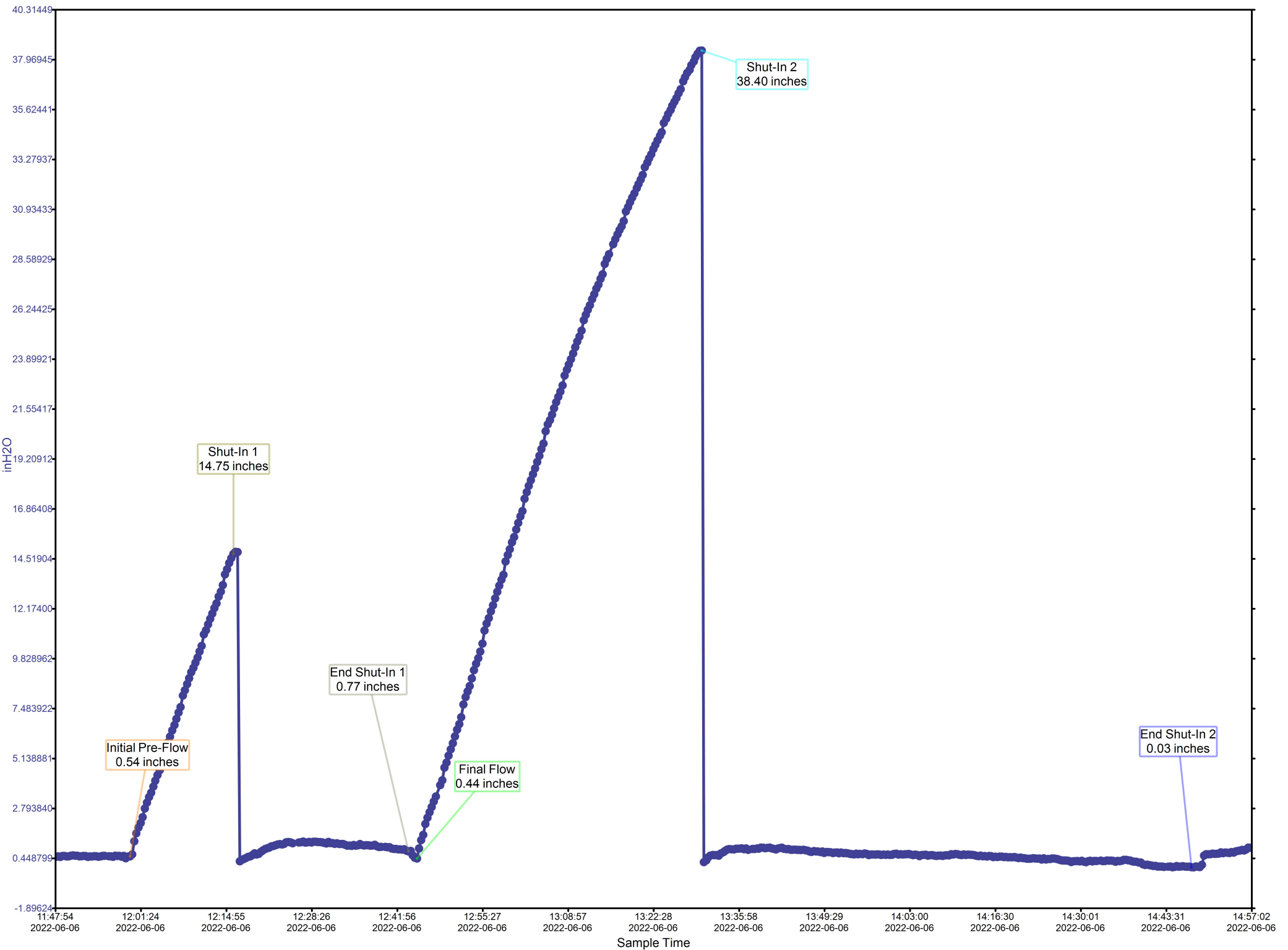
JOB TYPE
Port Collar

TICKET NO.

ET NO.
34606

[illegible]

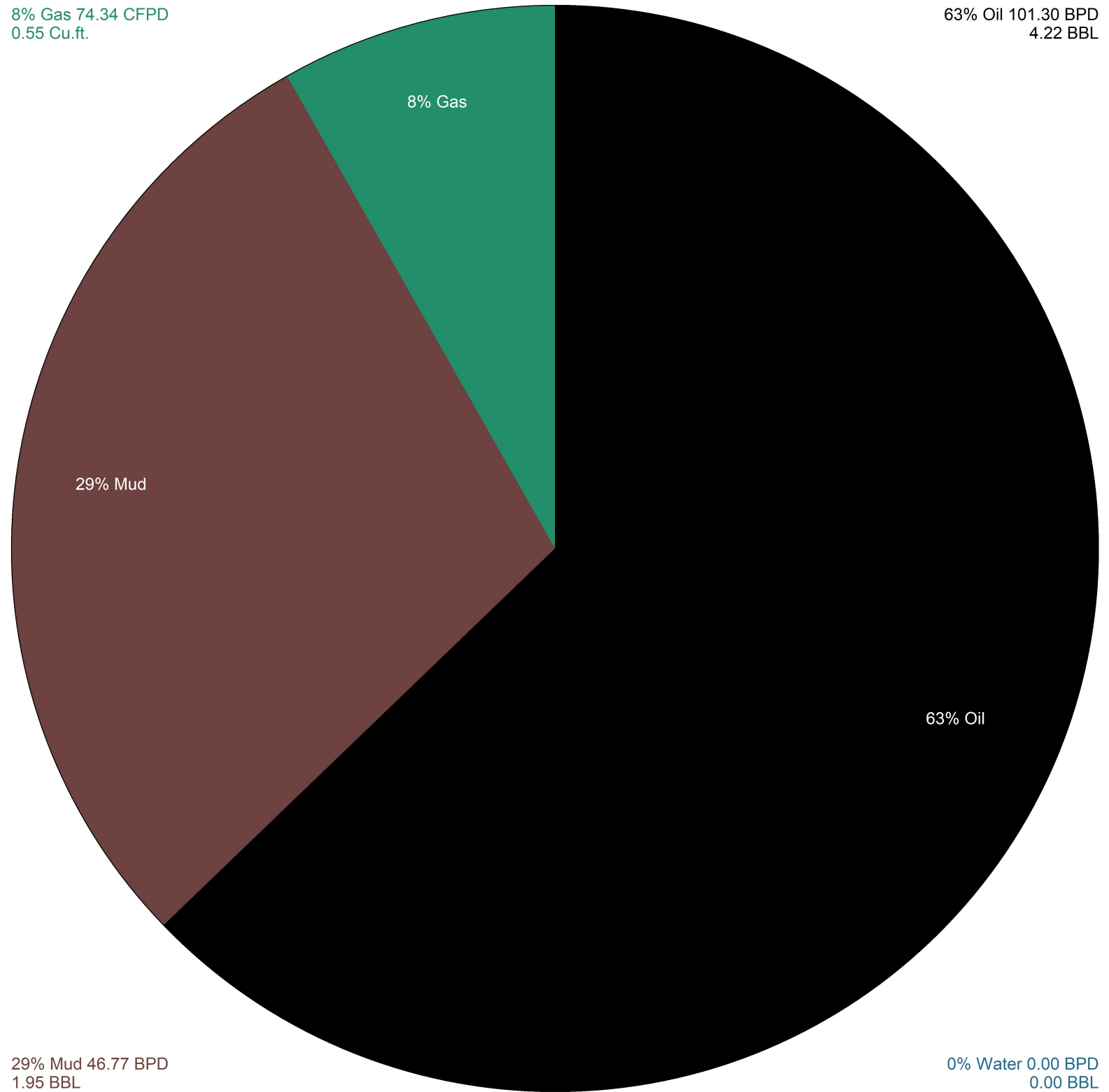
Pickrell Drilling CO. - Sutton C 8 - DST #1



Calculated Recovery Analysis - Pickrell Drilling CO. - Sutton C 8 - DST #1

8% Gas 74.34 CFPD
0.55 Cu.ft.

63% Oil 101.30 BPD
4.22 BBL



29% Mud 46.77 BPD
1.95 BBL

0% Water 0.00 BPD
0.00 BBL



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Pickrell Drilling Co Inc

100 s Main Ste 505
Wichita, Ks 67202

ATTN: Aaron Young

8-18s-24w Ness Ks

Sutton C #8

Job Ticket: 68797

DST#: 1

Test Start: 2022.06.06 @ 09:40:37

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:02:37

Time Test Ended: 18:17:07

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 79

Interval: 4292.00 ft (KB) To 4344.00 ft (KB) (TVD)

Total Depth: 4344.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2331.00 ft (KB)

2324.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8674 Outside

Press@RunDepth: 207.95 psig @ 4293.00 ft (KB)

Start Date: 2022.06.06

End Date:

2022.06.06

Start Time: 09:40:42

End Time:

18:17:07

Capacity: 8000.00 psig

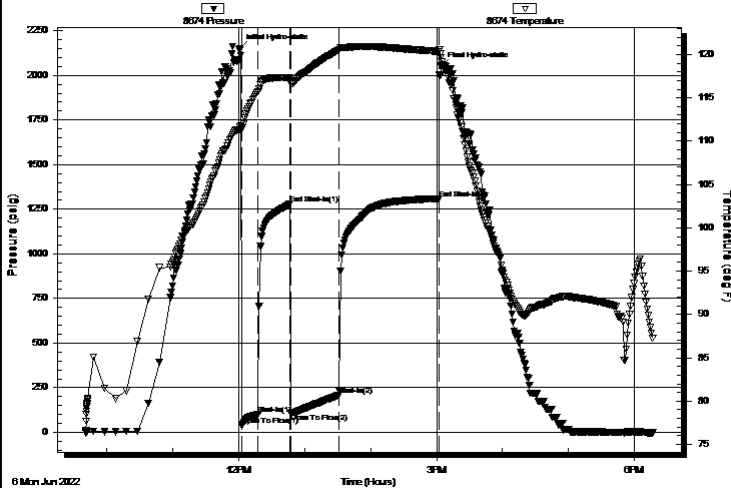
Last Calib.: 2022.06.06

Time On Btm: 2022.06.06 @ 12:01:07

Time Off Btm: 2022.06.06 @ 15:04:07

TEST COMMENT: IF: BOB in 11 mins. 14 3/4"
IS: Surface blow built to 3/4.
FF: BOB in 11 mins. 38"
FS: Surface blow built to 1/2. 15-30-45-90

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2147.89	111.62	Initial Hydro-static
2	37.76	111.45	Open To Flow (1)
17	98.94	115.73	Shut-In(1)
46	1279.53	117.35	End Shut-In(1)
47	106.77	116.68	Open To Flow (2)
90	207.95	120.52	Shut-In(2)
181	1309.78	120.36	End Shut-In(2)
183	2049.03	119.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	ocm 20%o 80% m	0.31
126.00	ocm 10%o 90% m	1.30
126.00	mcgo 15%g 80%o 5% m	1.77
199.00	go 10%g 90%o	2.79
0.00	242 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Pickrell Drilling Co Inc

100 s Main Ste 505
Wichita, Ks 67202

ATTN: Aaron Young

8-18s-24w Ness Ks

Sutton C #8

Job Ticket: 68797

DST#: 1

Test Start: 2022.06.06 @ 09:40:37

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:02:37

Time Test Ended: 18:17:07

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 79

Interval: 4292.00 ft (KB) To 4344.00 ft (KB) (TVD)

Total Depth: 4344.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2331.00 ft (KB)

2324.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8790 Inside

Press@RunDepth: psig @ 4293.00 ft (KB)

Start Date: 2022.06.06

End Date:

2022.06.06

Start Time: 09:40:07

End Time:

18:16:32

Capacity: 8000.00 psig

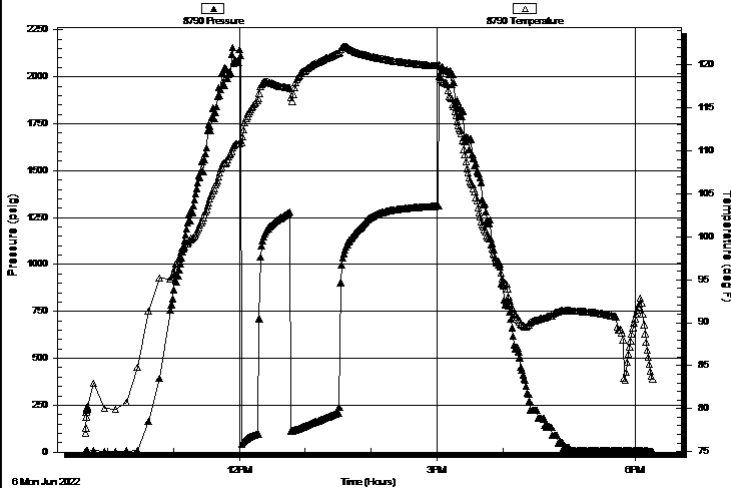
Last Calib.: 2022.06.06

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: BOB in 11 mins. 14 3/4"
IS: Surface blow built to 3/4.
FF: BOB in 11 mins. 38"
FS: Surface blow built to 1/2. 15-30-45-90

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
63.00	ocm 20%o 80%m	0.31
126.00	ocm 10%o 90%m	1.30
126.00	mcgo 15%g 80%o 5%m	1.77
199.00	go 10%g 90%o	2.79
0.00	242 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Pickrell Drilling Co Inc

8-18s-24w Ness Ks

100 s Main Ste 505
Wichita, Ks 67202

Sutton C #8

Job Ticket: 68797

DST#: 1

ATTN: Aaron Young

Test Start: 2022.06.06 @ 09:40:37

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 47.00 sec/qt

Water Loss: 8.79 in³

Resistivity: 0.00 ohm.m

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

34 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	ocm 20%o 80%m	0.310
126.00	ocm 10%o 90%m	1.303
126.00	mcgo 15%g 80%o 5%m	1.767
199.00	go 10%g 90%o	2.791
0.00	242 GIP	0.000

Total Length: 514.00 ft

Total Volume: 6.171 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

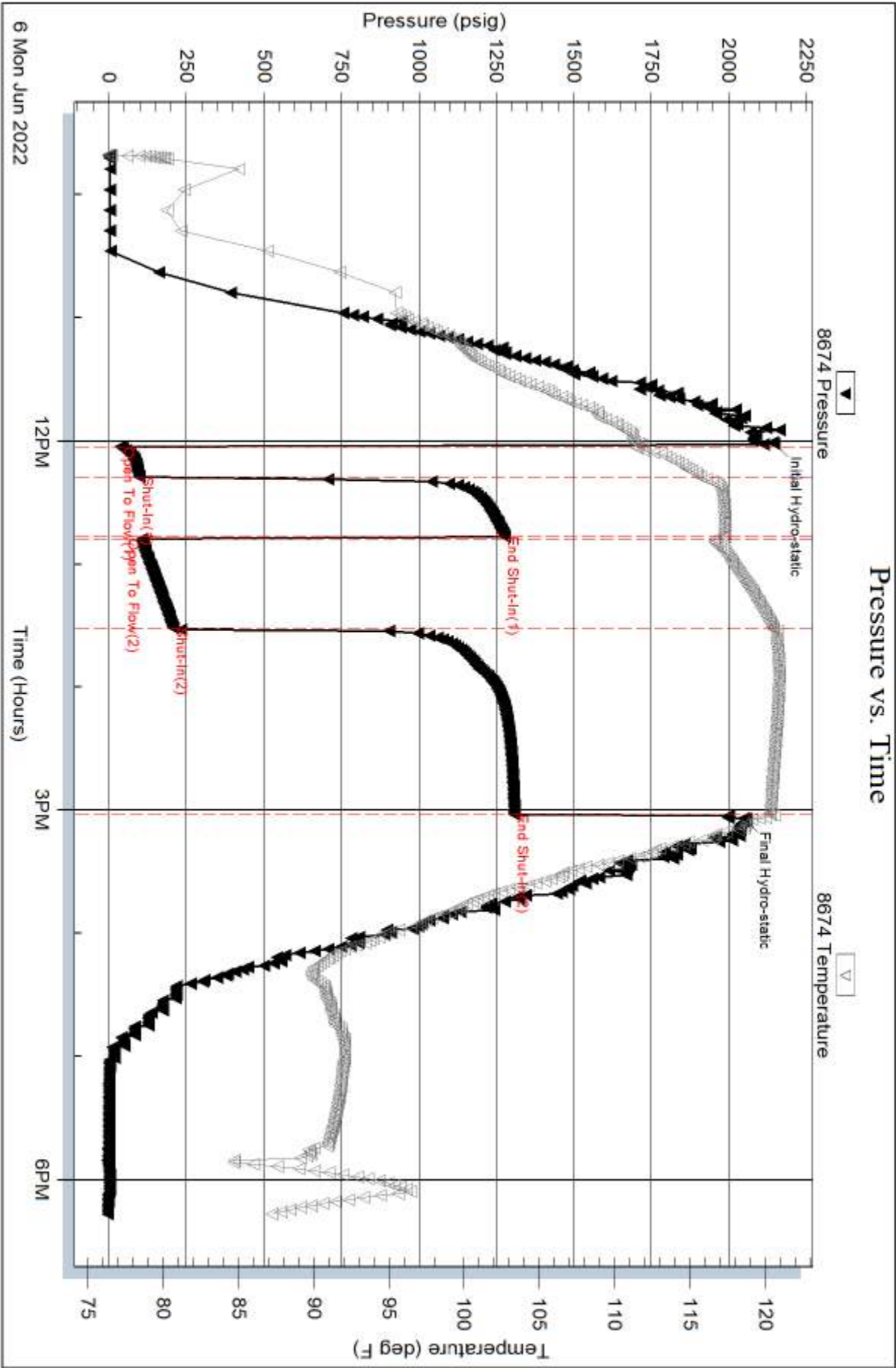
Recovery Comments: 37@90=34

Serial #: 8674

Outside Pickrell Drilling Co Inc

Sutton C#8

DST Test Number: 1



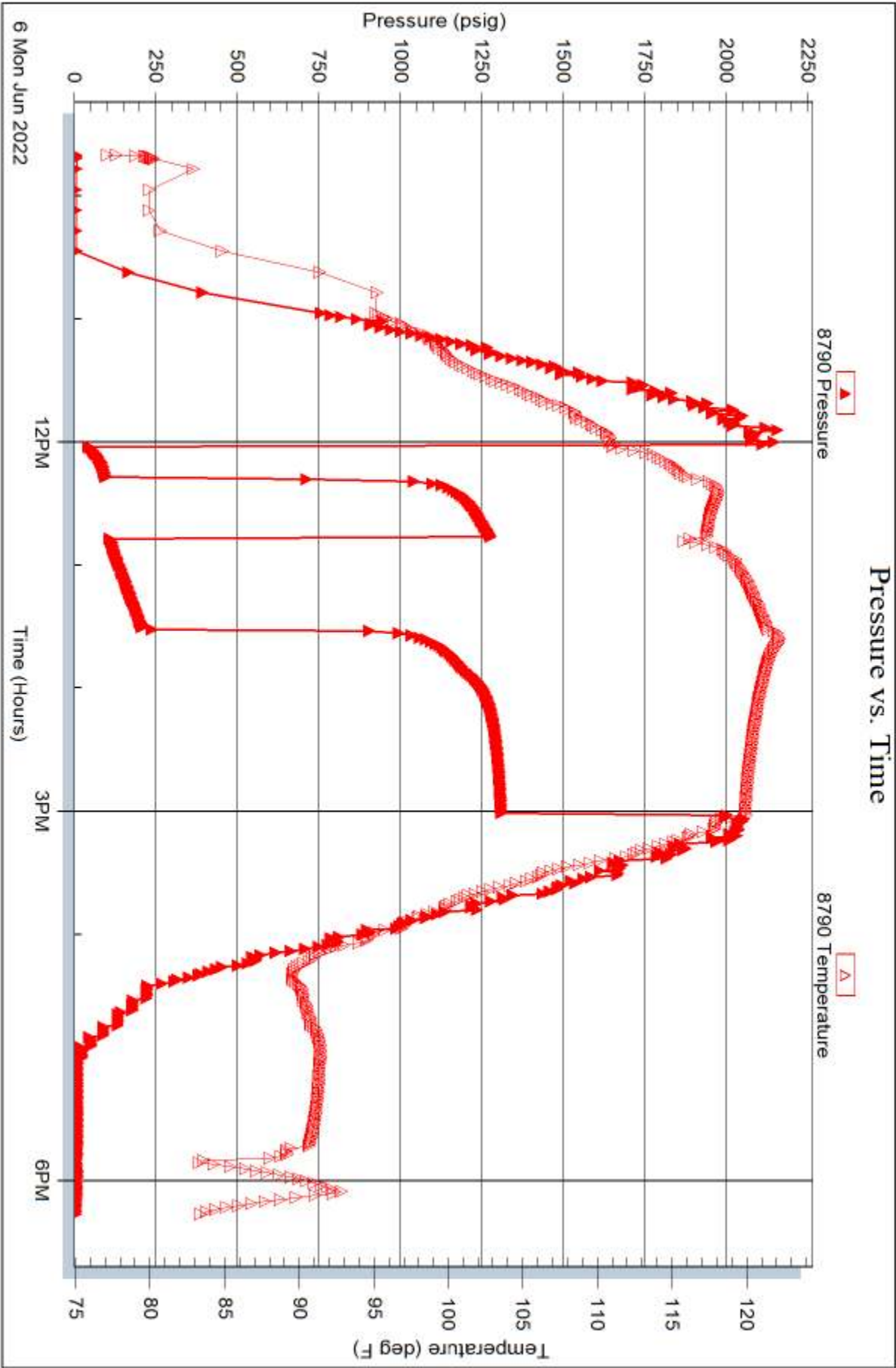
Serial #: 8790

Inside

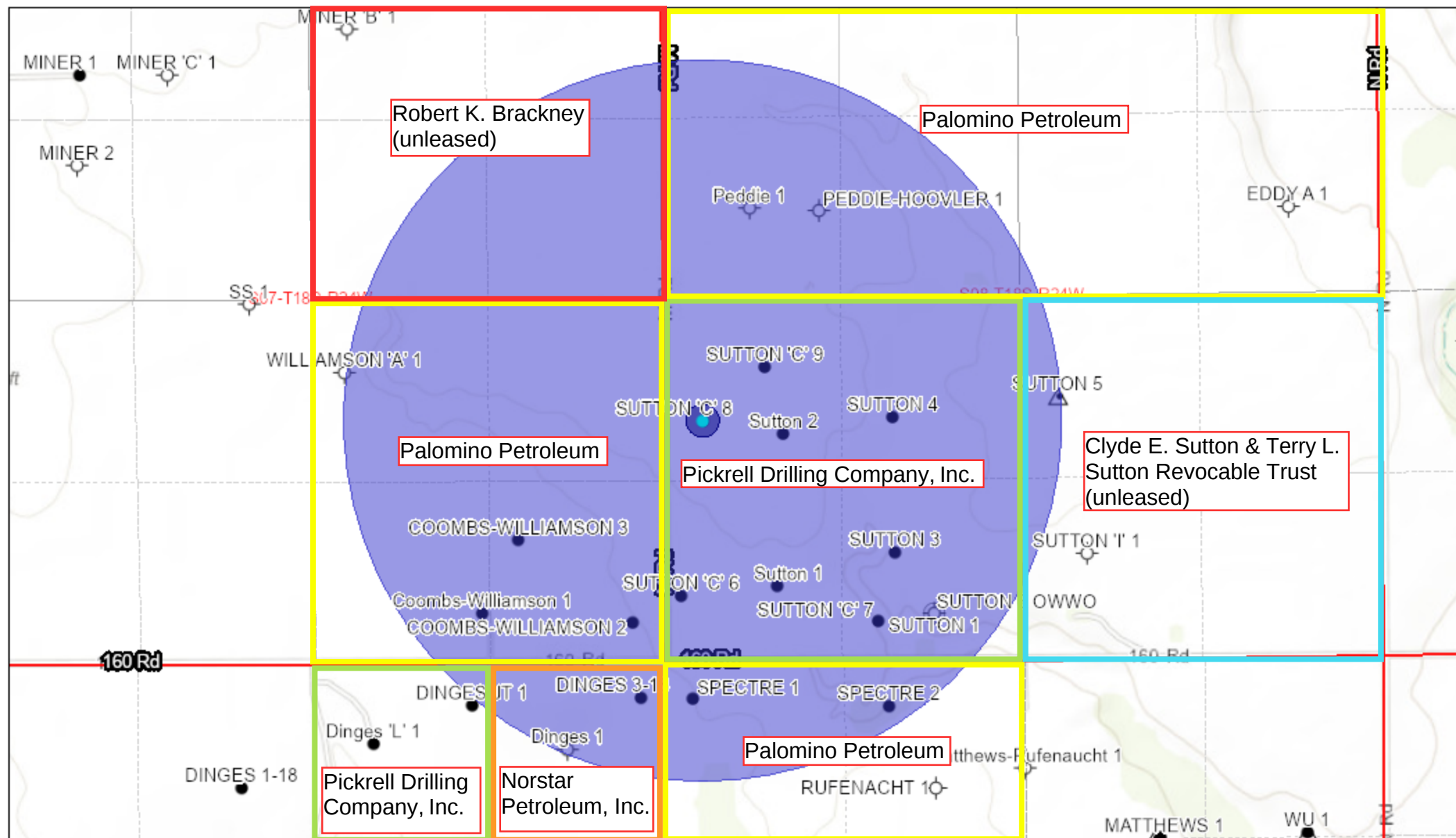
Pickrell Drilling Co Inc

Sutton C #8

DST Test Number: 1



1/2 Mile Radius Around The Sutton 'C' #8



4/9/2025, 9:25:56 AM

Oil and Gas Wells



Dry and Abandoned



Location

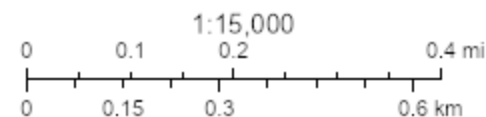


Salt Water Disposal



Oil

Citations



Esri, HERE, Garmin, INCREMENT P, USGS, METI/NASA, EPA, USDA

AFFIDAVIT OF NOTICE SERVED

RE: Application for: Commingling of Production

Well Name: Sutton 'C' #8

Legal location: 1745' FSL & 330' FWL of Sec. 8-18S-24W
Ness County, Kansas

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 9th day of May, 2025, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Ownership within one-half mile of subject well:

N/2 Section 8-18S-24W &
SE/4 Section 7-18S-24W &
N/2 NW/4 Section 17-18S-24W

Leased
Palomino Petroleum
4924 SE 84th Street, Newton, KS 67114-8827

SW/4 Section 8-18S-24W &
NW/4 NE/4 Section 18-18S-24W

Leased
Pickrell Drilling Company, Inc.
929 West Douglas Avenue, Wichita, KS 67213

NE/4 NE/4 Section 18-18S-24W

Leased
Norstar Petroleum Inc.
88 Inverness Circle East, Unit F104
Englewood, CO 80112-5514

SE/4 Section 8-18S-24W

Unleased
Clyde E. Sutton & Terry L. Sutton Revocable Trust
9503 170 Road, Ness City, KS 67560

NE/4 Section 7-18S-24W

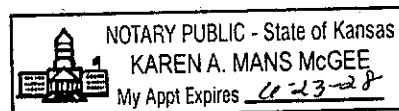
Unleased
Robert K. Brackney
15223 110 Road, Ness City, KS 67560

Signed this 9th day of May, 2025.


Cord Denton (Applicant or Duly Authorized Agent)

Subscribed and sworn to before me this 9th day of May, 2025.


Karen A. Mans McGee (Notary Public)



My Commission Expires: June 23, 2028

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.



The Beaufort Gazette
The Belleville News-Democrat
Bellingham Herald
Centre Daily Times
Sun Herald
Idaho Statesman
Bradenton Herald
The Charlotte Observer
The State
Ledger-Enquirer

Durham | The Herald-Sun
Fort Worth Star-Telegram
The Fresno Bee
The Island Packet
The Kansas City Star
Lexington Herald-Leader
The Telegraph - Macon
Merced Sun-Star
Miami Herald
El Nuevo Herald

The Modesto Bee
The Sun News - Myrtle Beach
Raleigh News & Observer
Rock Hill | The Herald
The Sacramento Bee
San Luis Obispo Tribune
Tacoma | The News Tribune
Tri-City Herald
The Wichita Eagle
The Olympian

AFFIDAVIT OF PUBLICATION

Account #	Order Number	Identification	Order PO	Cols	Depth
98295	662095	Print Legal Ad-IPL02329360 - IPL0232936	Sutton C 8 Commingling	1	47 L

Attention: Emily Pickrell

Trileaf Corporation
1515 Des Peres Rd, Suite 200
St. Louis, MO 63131

e.pickrell@trileaf.com

**BEFORE THE STATE
CORPORATION
COMMISSION OF THE STATE
OF KANSAS
NOTICE OF FILING
APPLICATION**

RE: Pickrell Drilling Company, Inc.
application for authorization to com-
mingle production of the Sutton 'C' #8
from the Fort Scott and Mississippian
formations.

TO: All Oil & Gas Producers, Unleased
Mineral Interest Owners, Landowners,
and all other persons whomever con-
cerned.

You, and each of you, are hereby
notified that Pickrell Drilling Company,
Inc. has filed an application to com-
mingle production of the Sutton 'C'
#8, located in the N2-SW-NW-SW of
Sec. 8, T18S, R24W in Ness County,
Kansas, from the Fort Scott and Mis-
sissippian formations.

Any persons who object to or pro-
test this application shall be required
to file their objections or protest with
the Conservation Division of the State
Corporation Commission of the State
of Kansas within fifteen (15) days from
the date of this publication. These
protests shall be filed pursuant to the
Commission regulations and must
state specific reasons why the grant
of the application may cause waste,
violate correlative rights, or pollute
the natural resources of the State of
Kansas.

All persons interested or concerned
shall take notice of the foregoing and
shall govern themselves accordingly.

Pickrell Drilling Company, Inc.
929 West Douglas Avenue
Wichita, KS 67213

Engineer: Cord Denton
Phone: 316.262.8427

IPL0232936
May 14 2025

In The STATE OF KANSAS
In and for the County of Sedgwick

1 insertion(s) published on:

05/14/25

STATE OF KANSAS)

SS

County of Sedgwick)

Mary Castro, of lawful age, being first duly sworn,
deposeth and saith: That he is Record Clerk of The
Wichita Eagle, a daily newspaper published in the City of
Wichita, County of Sedgwick, State of Kansas, and having
a general paid circulation on a daily basis in said County,
which said newspaper has been continuously and
uninterruptedly published in said County for more than
one year prior to the first publication of the notice
hereinafter mentioned, and which said newspaper has
been entered as second class mail matter at the United
States Post Office in Wichita, Kansas, and which said
newspaper is not a trade, religious or fraternal
publication and that a notice of a true copy is hereto
attached was published in the regular and entire
Morning issue of said The Wichita Eagle from 05/14/2025
to 05/14/2025.

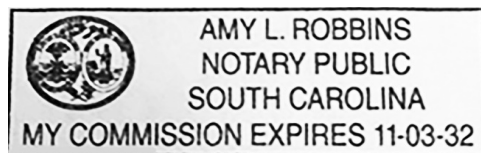
Mary Castro

I certify (or declare) under penalty of perjury that the
foregoing is true and correct.

DATED: 06/12/2025

Amy Robbins

Notary Public in and for the state of South Carolina,
residing in Beaufort County



Extra charge for lost or duplicate affidavits.
Legal document please do not destroy!

AFFIDAVIT OF PUBLICATION: ---Ness County News

First published in the
Ness County News,
Thursday, May 15,
2025. -1t

**BEFORE THE STATE
CORPORATION
COMMISSION OF
THE STATE OF
KANSAS
NOTICE OF FILING
APPLICATION**

RE: Pickrell Drilling
Company, Inc. appli-
cation for authorization
to commingle produc-
tion of the Sutton 'C'
#8 from the Fort Scott
and Mississippian for-
mations.

TO: All Oil & Gas Pro-
ducers, Unleased Min-
eral Interest Owners,
Landowners, and all
other persons whom-
ever concerned.

You, and each of
you, are hereby noti-
fied that Pickrell Drilling
Company, Inc. has filed
an application to com-
mingle production of
the Sutton 'C' #8, locat-
ed in the N2-SW-NW-
SW of Sec. 8, T18S,
R24W in Ness County,
Kansas, from the Fort
Scott and Mississipi-
an formations.

Any persons who
object to or protest this
application shall be re-
quired to file their ob-
jections or protest with
the Conservation Divi-
sion of the State Cor-
poration Commission
of the State of Kan-
sas within fifteen (15)
days from the date of
this publication. These
protests shall be filed
pursuant to the Com-
mission regulations
and must state specific
reasons why the grant
of the application may
cause waste, violate
correlative rights, or
pollute the natural re-
sources of the State of
Kansas.

All persons interest-
ed or concerned shall
take notice of the fore-
going and shall govern
themselves accord-
ingly.

Pickrell Drilling
Company, Inc.
929 West Douglas
Avenue

STATE OF KANSAS, COUNTY OF NESS, ss:

Jerry Clarke, being first duly sworn, Deposes and says: that he is Publisher of
Ness County News, a weekly newspaper, published and printed in Ness City, State
of Kansas, and published in and of general circulation in Ness County, Kansas, with
a general paid circulation on a weekly basis in Ness County, Kansas, and that said
newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published at least 50 times a year; has been so pub-
lished continuously and uninterruptedly in said county and state for a period of more
than five years prior to the first publication of said notice; and has been admitted at
the post office of Ness City, in said County as second class mail matter.

That the attached notice is a true copy thereof and was published in the
regular and entire issue of said newspaper for | consecutive weeks, the first
publication thereof being made as aforesaid on the **15th day of May, 2025**, with
subsequent publications being made on the following dates:


Jerry Clarke, editor.

Subscribed and sworn to before me this **15th day of May, 2025**.




Brandi Reinert

, Notary Public.

Publication Fee	\$43.64
Total Publication Fees	\$43.64

Filed this _____ day of _____, 20____.

Attached Proof Of Publication approved this _____ day of _____, 20____

District Magistrate Judge.

Filed this _____ day of _____, 20____.

Clerk of the District Court.

Attached Proof Of Publication approved this _____ day of _____, 20____

Judge Twenty-fourth Judicial District.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

October 7, 2025

Cord Denton
Pickrell Drilling Company, Inc.
929 W Douglas Ave
Wichita, KS 67213-4705

RE: Approved Commingling CO062501
Sutton 'C' 8
API No. 15-135-26170-00-00

Dear Mr. Denton:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Mississippi formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

CeLena Peterson
Production Department