

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

T/A# 2,092

# FILE COPY

Form U-7  
August 2019

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal:  Enhanced Recovery:  KCC District No.: 4  
 Operator License No.: 30537 Name: Venue Reservoir, Inc.  
 Address 1: PO Box 101234  
 Address 2: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80250 + 1234  
 Contact Person: MANDA WEINER Phone: (303) 722-2899

API No.: 15-195-30258-0001 Permit No.: \_\_\_\_\_  
N.M. 56 Sec. 15 Twp. 12 S. R. 221  East  West  
2970 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
 Lease: HURT ELSIE L OWN Well No.: 4  
 County: Trego

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction  
 Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>8.625'</u>		<u>5.5'</u>	<u>4.5'</u>	
Set at:		<u>205</u>		<u>4003</u>	<u>3971</u>	
Sacks of Cement:		<u>150</u>		<u>150</u>	<u>400</u>	
Cement Top:		<u>0</u>		<u>2900</u>	<u>0</u>	
Cement Bottom:		<u>205</u>		<u>4003</u>	<u>3971</u>	
Packer Type:						Set at: _____

DV Tool  Port Collar Depth of: 1746 feet with 300 sacks of cement TD (and plug back): 4018 (CIAPC 3965) feet depth  
 Zone of Injection Formation: \_\_\_\_\_ Top Feet: \_\_\_\_\_ Bottom Feet: \_\_\_\_\_ Perf. or Open Hole: \_\_\_\_\_  
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No  
 If Dual Completion - Injection is:  Above Production  Below Production

### FIELD DATA

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 39.00734 Long: 99.63938 Date Acquired: 3/31/23  
 Type MIT: \_\_\_\_\_ MIT Reason: \_\_\_\_\_  
 Time in Minute(s): 0 15 30 \_\_\_\_\_  
 Pressures: Set up 1 340 340 340 \_\_\_\_\_  
 Set up 2 \_\_\_\_\_  
 Set up 3 \_\_\_\_\_  
 Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_  
 Test Date: 3/31/2023 Using: J & M Tank Service Company's Equipment \_\_\_\_\_  
 The zone tested for this well is between 0 feet and 3965 feet.  
 The test results were verified by operator's representative:  
 Name: [Signature] Title: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

KCC Office Use Only	State Agent: <u>[Signature]</u> Title: <u>CRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: _____
The results were:	
<input checked="" type="checkbox"/> Satisfactory	
<input type="checkbox"/> Not Satisfactory	
Next MIT: _____	

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

10/07/2025

Manda Weien  
Venture Resources, Inc.  
PO BOX 101234  
DENVER, CO 80250-1234

Re: Temporary Abandonment  
API 15-195-30258-00-01  
HURT ELSIE L OWWO 4  
SE/4 Sec.15-12S-21W  
Trego County, Kansas

Dear Manda Weien:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/26/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/26/2026.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"