

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

_____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Customer	FG Holl	Lease & Well #	Walker 1-10	Date	10/21/2025																																																																																																																														
Service District	Pratt, Kansas	County & State	Stafford, Ks.	Legal S/T/R	10-24a-15w																																																																																																																														
Job Type	PTA	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Job #																																																																																																																														
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures																																																																																																																																	
913	Brueggerdt	<input checked="" type="checkbox"/> Hard hat <input checked="" type="checkbox"/> Gloves <input type="checkbox"/> Lockout/Tagout <input type="checkbox"/> Warning Signs & Flagging	<input checked="" type="checkbox"/> H2S Monitor <input checked="" type="checkbox"/> Eye Protection <input type="checkbox"/> Required Permits <input type="checkbox"/> Fall Protection	<input checked="" type="checkbox"/> Safety Footwear <input type="checkbox"/> Respiratory Protection <input type="checkbox"/> Slip/Trip/Fall Hazards <input type="checkbox"/> Specific Job Sequence/Expectations	<input checked="" type="checkbox"/> FR/C/Protective Clothing <input type="checkbox"/> Additional Chemical/Acid PPE <input checked="" type="checkbox"/> Overhead Hazards <input type="checkbox"/> Muster Point/Medical Locations																																																																																																																														
540-522	McGraw	<input checked="" type="checkbox"/> Hearing Protection <input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below																																																																																																																																
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TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to invoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and materials ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment is in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X

CUSTOMER AUTHORIZATION SIGNATURE

fv: 16-2022/08/12
mpv: 513-2025/08/26

CEMENT TREATMENT REPORT

Customer: FG Holl
 City, State:
 Field Rep: TJ Claypool

Well: Walker 1-10
 County: Stafford, Ks.
 S-T-R: 10-24s-15w

Ticket: WP 6612
 Date: 10/2/2025
 Service: PTA

Downhole Information

Hole Size: 7 7/8 in
 Hole Depth: ft
 Casing Size: 4 1/2 in
 Casing Depth: ft
 Tubing / Liner: 2 3/8 in
 Depth: 990 ft
 Tool / Packer:
 Tool Depth: ft
 Displacement: 1.0 bbls

Calculated Slurry - Lead

Blend:
 Weight: 13.78 ppg
 Water / Sx: gal / sx
 Yield: ft² / sx
 Annular Bbls / Ft.: bbs / ft.
 Depth: ft
 Annular Volume: 0.0 bbls
 Excess: /
 Total Slurry: 0.0 bbls
 Total Sacks: 0 sx

Calculated Slurry - Tail

Blend: H-Plug
 Weight: 13.78 ppg
 Water / Sx: 6.0 gal / sx
 Yield: 1.43 ft² / sx
 Annular Bbls / Ft.: bbs / ft.
 Depth: ft
 Annular Volume: 0 bbls
 Excess: /
 Total Slurry: 0.0 bbls
 Total Sacks: 375 sx

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
10:00 AM				-	On location - spot equipment - Job & Safety
				-	Rig up
				-	1st plug; 990' with 50 sacks cement + 100 lb. cottonseed hulls
12:26 PM	2.0			-	Start fresh water via tubing
	3.5	160.0	1.0	1.0	Hole loads - start H-Plug cement
	3.5	120.0	6.4	7.4	25 sacks mixed - start cottonseed hulls in last 25 sacks of cement
		80.0	6.4	13.8	Cement and 100 lb. cottonseed hulls in - Start displacement
12:40 PM	vacuum	1.0		14.8	Displacement in - stop pump - tubing on vacuum
				-	Pull tubing - perforate - run tubing
				-	2nd plug: 270' - circulate cement to surface
1:30 PM	3.0	80.0			Start fresh water via tubing
	3.0	80.0	2.0	2.0	Hole loads with circulation out of braden head & tubing head
	3.0	80.0			Start H-Plug cement
	3.0	100.0	8.0	8.0	See good cement out of tubing head and close valve
	3.0	140.0	2.0	10.0	Increased returns out of braden head
	3.0	250.0			See mud, then very thin cement, mud, brine water, oil, then mud returns to pit
	3.0	300.0	68.0	78.0	See cement returns to surface
2:00 PM	3.0	350.0	4.5	82.5	Cement in - stop pump - used 325 sacks H-Plug
					Slight vacuum on annulus - tubing full
					Pull tubing - fluid down 45 feet in 4 1/2" casing
					Thank you,
					Bryan, Mike, and Kevin

Crew	Unit	Summary		
		Average Rate	Average Pressure	Total Fluid
Centrifuge:	Brungardt	913		
Pump Operator:	McGraw	540-522		
Surf #1:	Whitfield	179-633		
Surf #2:				

flv: 18-2022/08/12
 mpy: 613-2025/08/26

Oil and Gas Producer

Rob Long
Field Superintendent

Cell 620.793.0815

Ellinwood Office 620.564.3831

Ellinwood Fax 620.564.2062

Walker 1-10

VOL BETWEEN PIPE & HOLE CAP.

BBBL/FT BBL/BL CFS/LF

12-7 7/8	.0408	24.65	.2278
12-7 7/8	.0309	32.41	.1733
18-12 1/4	.0735	19.81	.4127
18-12 1/4	.0558	17.93	.3132
38-17 1/2	.1924	8.08	.6946

VOL BETWEEN PIPE & PIPE CAP.

WT. BBL/FT FT/BBL CFS/LF

18-4 1/2	11.6	.0101	99.37	.0595
18-5 1/2	17.0	.0178	56.28	.0998
18-6 1/2	17.0	.0152	86.71	.0854
2-7	23.0	.0313	31.91	.1760

TUBING & CASTING SIZE & CAP.

2 3/8	4.6	.0039	258.85
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.8	.0165	84.34
5 1/2	16.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	18.41
9 5/8	36.0	.0773	12.94

D.P. SIZE: _____ TUBING SIZE: _____ CASING SIZE: _____
 HOLE SIZE: _____ PERFS: _____
 PACKER SETTING: _____ B.P. SETTING: _____ MAX RATE: _____
 MAX P.S.I.: _____ BHST: _____ FORM: _____ TAIL PIPE: _____

10-1-25

6-6 Walker unit

700

Pull 5 7/8 Rods 8 1/2

2 3/8 Tubing

930

10-2-25

P+S Doug AM Brandon

700

Excell set CT BA 1990

FG load hole with 300

Tried to set wire casing 100' down

Excell shot squeeze perfs 990

Ran 32 joints 100' down

25 sacs & 25 sacs with 100' down

Pull tubing - Excell shot 100' down

Ran 9 joints - 283' - Circulate

Cement to surface / repeat

400

fell 325 sacs and top

10-3-25

Tack cement 50' down where top

2 hr

3 hr