

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

[illegible]

Customer Section: On the following scale, how would you rate Hurricane Services Inc.?										Net:	
Based on this job, how likely is it you would recommend HSI to a colleague?										Total Taxable \$ - Tax Rate:	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>										State tax laws deem certain products and services used on new wells to be sales tax exempt.	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely										Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
										Sale Tax:	
										Total:	
HSI Representative:										Kevin Burroughs	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 3/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice prices. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 90 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining feasible services.

X _____ CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12
mply: 513-2025/08/26

**CEMENT TREATMENT REPORT**Customer: **FG Holl**Well: **Walker 1-10**Ticket: **WP 6612**

City, State:

County: **Stafford, Ks.**Date: **10/2/2025**Field Rep: **TJ Claypool**S-T-R: **10-24s-15w**Service: **PTA****Downhole Information**

Hole Size: **7 7/8 in**
Hole Depth: **ft**
Casing Size: **4 1/2 in**
Casing Depth: **ft**
Tubing / Liner: **2 3/8 in**
Depth: **990 ft**
Tool / Packer:
Tool Depth: **ft**
Displacement: **1.0 bbls**

Calculated Slurry - Lead

Blend:
Weight: **PPG**
Water / Sx: **gal / sx**
Yield: **ft³ / sx**
Annular Bbls / Ft.: **bbls / ft.**
Depth: **ft**
Annular Volume: **0.0 bbls**
Excess:
Total Slurry: **0.0 bbls**
Total Sacks: **0 sx**

Calculated Slurry - Tail

Blend: **H-Plug**
Weight: **13.78 ppg**
Water / Sx: **6.9 gal / sx**
Yield: **1.43 ft³ / sx**
Annular Bbls / Ft.: **bbls / ft.**
Depth: **ft**
Annular Volume: **0 bbls**
Excess:
Total Slurry: **0.0 bbls**
Total Sacks: **375 sx**

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	

10:00 AM			-	-	On location - spot equipment - Job & Safety
				-	Rig up
				-	1st plug: 990' with 50 sacks cement + 100 lb. cottonseed hulls
12:25 PM	2.0			-	Start fresh water via tubing
	3.5	160.0	1.0	1.0	Hole loads - start H-Plug cement
	3.5	120.0	6.4	7.4	25 sacks mixed - start cottonseed hulls in last 25 sacks of cement
		80.0	6.4	13.8	Cement and 100 lb. cottonseed hulls in - Start displacement
12:40 PM		vacuum	1.0	14.8	Displacement in - stop pump - tubing on vacuum
				-	Pull tubing - perforate - run tubing
				-	2nd plug: 270' - circulate cement to surface
1:30 PM	3.0	80.0			Start fresh water via tubing
	3.0	80.0	2.0	2.0	Hole loads with circulation out of braden head & tubing head
	3.0	80.0			Start H-Plug cement
	3.0	100.0	8.0	8.0	See good cement out of tubing head and close valve
	3.0	140.0	2.0	10.0	Increased returns out of braden head
	3.0	250.0			See mud, then very thin cement, mud, brine water, oil, then mud returns to pit
	3.0	300.0	68.0	78.0	See cement returns to surface
2:00 PM	3.0	350.0	4.5	82.5	Cement in - stop pump - used 325 sacks H-Plug
					Slight vacuum on annulus - tubing full
					Pull tubing - fluid down 45 feet in 4 1/2" casing
					Thank you,
					Bryan, Mike, and Kevin

CREW**UNIT****SUMMARY**

Cementator:
Pump Operator:
Bulk #1:
Bulk #2:

Brungardt	913
McGraw	540-622
Whitfield	179-633

Average Rate -	Average Pressure	Total Fluid
3.0 bpm	158 psi	99 bbls

ftv: 18-2022/08/12
mplv: 613-2025/08/26

Oil and Gas Producer

Rob Long

Field Superintendent

Cell 820.793.0915

Ellinwood Office 620.564.3831

Ellinwood Fax 620.564.2062

Walker 1-10

VOL. BETWEEN PIPE & HOLE CAP

	BBU/FT	FT/BBU	CF/FT
12 - 7 7/8	.0406	24.65	.2278
12 - 7 7/8	.0309	32.41	.1733
10 - 12 1/4	.0735	13.81	.4127
10 - 12 1/4	.0568	17.83	.3132
3 3/8 - 17 1/2	.1924	8.08	.8946

TUBING & CASTING SIZE & CAP

	WT.	BBU/FT	FT/BBU
2 3/8	4.6	.0039	258.56
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.8	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

VOL. BETWEEN PIPE & PIPE CAP

	WT.	BBU/FT	FT/BBU	CF/FT
10 - 4 1/2	11.6	.0101	99.97	.0595
10 - 5 1/2	17.0	.0178	56.28	.0996
10 - 5 1/2	17.0	.0152	66.71	.0854
8 - 7	23.0	.0313	31.91	.1760

D.P. SIZE: _____ TUBING SIZE: _____ CASING SIZE: _____

HOLE SIZE: _____ PERFS: _____

PACKER SETTING: _____ B.P. SETTING: _____ MAX RATE: _____

MAX P.S.I.: _____ BHST: _____ FORM: _____ TAIL PIPE: _____

10-1-25

6-L

u/hang unit

700

Pull 5/8 Rods 8/2

2 5/8 Tubing

430

10-2-25

P+S Doug Pitt - Braden Road

700

Excell Set CIBP 1940'

FG load Hole with SW

Tried to load casing back

Excell Shot squeeze Perfs 990'

Ran 32 Joints 1008' pump

25 sacs & 25 sacs with 100' Holes

Pull Tubing - Excell shot Holes 270'

Ran 9 Joints - 283' - Circulate

Cement to surface / Cement

400

fell 325 sacs on top

10-3-25

Tag cement 50' down where ok

2 hr

3 hr