KOLAR Document ID: 1864211

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.axxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Committed and Downit #	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I III Approved by: Date:						

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Casing Plug Back TD		Type of Cement		# Sacks Useu		Type and Percent Additives				
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Bridge Plug Type Set At			Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)			Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	SKINNER C 5
Doc ID	1864211

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625		220		160	
Production	7.875	5.5	14	915	Common	182	
Liner		4.5	10.5	885	Common	50	

ALLILD CEMENTING CO., IC.

.rto p.o. box 31 Russell, kansas 67665 SERVICE POINT:

DATE-57-26-95	SEC.	TWP.	RANGE 1-SW		LED OUT	ON LOCATION	iQ	B START	JOB FINISH
	WELL #		LOCATION 1604	C	01.00	3/10 - 17 T. 1.	CC	ounty Acher_	STATE
LEASEC L'ANTEC		SUZD_	TOCKHON HOUSE	-SON	C1441214	7411-8 TU-10		ACORE	
OLDOR NEW (Ci	icie one)					•		_	
CONTRACTOR		•	•		OWNER	Petroles	m f	moenti	Services
TYPE OF JOB	ne.C			_ •	,			CEMENT	Inc
HOLE SIZE		T.D.		<u> </u>	•			. 1	
CASING SIZE 4	ر	DEF	<u>th 88-5 · </u>		AMOUNT OF	RDERED <u>50</u>	<u>46.1</u>	CLASS A	next
TUBING SIZE		DEP		_	<u> </u>				
DRILL PIPE		DEF		— ··					
TOOL		DEP			COMMON	ert.	a	610	3.0S.00
PRES. MAX 26	0		IIMUM & SS' DE JOINT		COMMON_ POZMIX			0.10	
MEAS, LINE CEMENT LEFT IN	1.000.00		JE JUINI		GEL		_ @		
PERFS.	COUL	* 02	<u> </u>		CHLORIDE_		@		
PERFO.					SAnd	asus.		5.79	10.50
	PAH	TIDA ATOMET				Z#119-2:			
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				- 1			@		
	CEMENT		<u>~ U. </u>	<u> </u>			@		
	HELPER (ساعهن	13.		HANDLING.			1.0S	<u> </u>
BULK TRUCK	DRIVER -	Ω	. 1		MILEAGE	SO X20	M	NEWVIL	<u>_80.00</u>
# <u>み</u> タフ BULK TRUCK	DRIVER	الارتبار	nt L.	–					11
	DRIVER			., .				TOTAL	\$448.00
17	DRIVER								
			•						
	REN	AARKS:				SERV	ICE		
Liner 88	5'								···
Break Cin						OB_ <u>8&5'</u>			
Cementul	50sle	CLAS	s A Neat		PUMP TRUC	K CHARGE O	300	<u>/ </u>	445.00
Stop Pumos	LO AS	ih ou	t pomptli	احت	EXTRA FOO	rage <u>59.s</u> 1	@	#/_	<u> </u>
Disolace P	vata	800'u	1/13/2Bbs.		MILEAGE			2.35	47.00
Shott In C	=went	Circ. 1	to Surface	_ · :		den 41/2"		40.00	40.00
					Hubber -	5/2" <i>311</i>		<u>59.00</u>	<u>S9.00</u>
				_ `			@		
					i.·	1.5			4
					t, le er			TOTAL	<i>₹830.8\$</i>
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			ar the firm to					, ; (0.00)	- F-
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To Allied Cement You are hereby re-	nuested to	rent cem	enting equinment	* * * * * *	TOTAL CHAI	RGE AP\36	<u>, 70</u>	<u> </u>	
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