

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3180

Name: Deutsch, Kent A. dba Deutsch Oil Company

Address 1: 8100 E 22ND ST N, BLDG 600

Address 2: _____

City: WICHITA State: KS Zip: 67226 + 2307

Contact Person: Kent Deutsch

Phone: (316) 681-3567

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-185-22649-00-00

Spot Description: _____

SE SE SE Sec. 33 Twp. 25 S. R. 11 ☐ E ☒ W

346 feet from ☐ N / ☒ S Line of Section

366 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Stafford Elevation: _____ ☐ GL ☐ KB

Lease Name: SHUMWAY Well #: 1-33

Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 02/08/1990 Date Shut-In: 01/01/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	2.375
Setting Depth	0	272	4132	0	0	4053
Amount of Cement	0	175	150	0	0	0
Top of Cement	0	0	2980	0	0	0
Bottom of Cement	0	272	4132	0	0	0

Casing Fluid Level from Surface: 1825 How Determined? fluid level shot Date: 09/29/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4140 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Miss **Formation Top** 4002 **Formation Base** 4096 **Completion Information**

1. Miss At: _____ to _____ Feet Perforation Interval 4008 to 4046 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:	<u>Michael Maier</u>				
TA Approved: ☒ Yes ☐ Denied	Date: <u>10/09/2025</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

10/09/2025

Kent Deutsch
Deutsch, Kent A. dba Deutsch Oil Company
8100 E 22ND ST N, BLDG 600
WICHITA, KS 67226-2307

Re: Temporary Abandonment
API 15-185-22649-00-00
SHUMWAY 1-33
SE/4 Sec.33-25S-11W
Stafford County, Kansas

Dear Kent Deutsch:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/09/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/09/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"