KOLAR Document ID: 1863122

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 9855 Name: Grand Mesa Operating Company

Address 1: 1700 N WATERFRONT PKWY BLDG 600

Address 2:

City: WICHITA State: KS Zip: 67206 + 5514

Contact Person: Jackie Windisch Phone: (316) 265-3000

API No.: 15-045-22283-00-00 Permit No.: E32170.6

_ - NE - NW - NW Sec. 23 Twp. 14 S. R. 20 ☑ East ☐ West

5260 Feet from ☐ North / ☑ South Line of Section

4480 Feet from ☑ East / ☐ West Line of Section

Lease: VESECKY Well No.: 1-4I

County: Douglas

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 525 psi Maximum Injection Rate: 100 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		42		752		
Sacks of Cement:		8		100		
Cement Top:		0		0		
Cement Bottom:		42		752		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 762 (752) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 685 Bottom Feet: 695 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.82585 Long: -95.164975 Date Acquired: 10/27/2020

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	410	400	400			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 10/03/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 685 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/02/2030

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid with 100# of pressure. 685 x.43=295+100=395

Casing information came off ACO1 (RBDMS) which matches injection permit (pg. 3) Perforation information came off injection permit.