

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

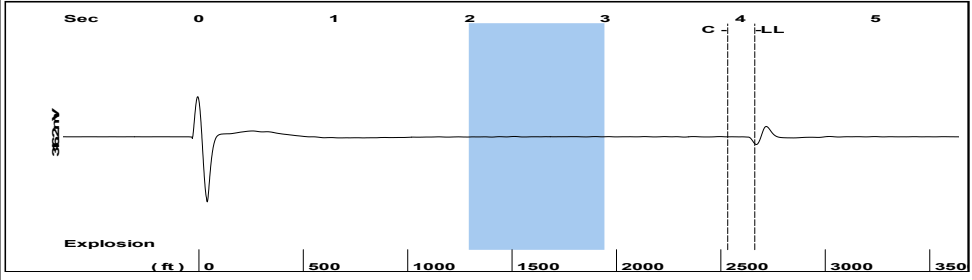
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

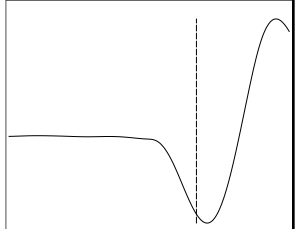
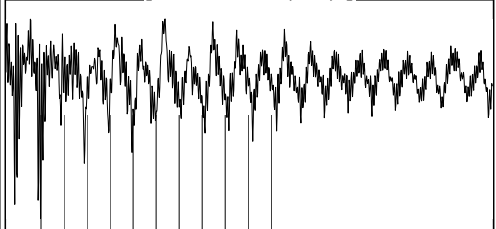
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: HH Good 1 (acquired on: 10/06/25 12:03:40)



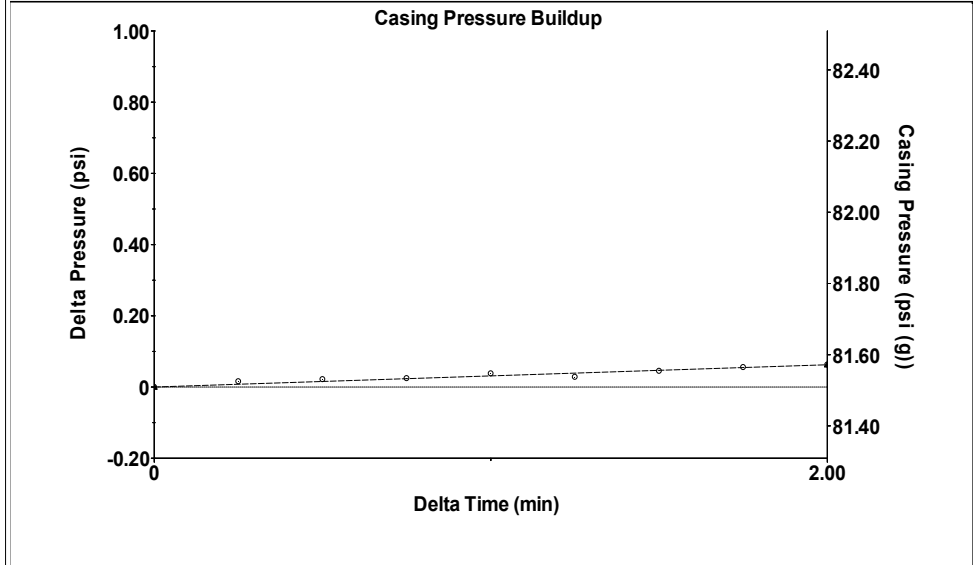
Filter Type High Pass Automatic Collar Count Yes Time 4.108 sec  
 Manual Acoustic Veloc 1340.38 ft/s Manual JTS/sec 21.1416 Joints 83.9757 Jts  
 Depth 2662.03 ft

[ 2.0 to 3.0 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: HH Good 1 (acquired on: 10/06/25 12:03:40)



Change in Pressure 0.06 psi PT11249  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: HH Good 1 (acquired on: 10/06/25 12:03:40)

Production Current Potential  
 Oil - \* - BBL/D  
 Water - \* - BBL/D  
 Gas - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

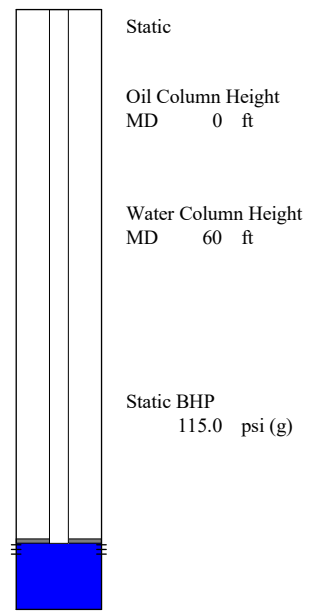
Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.70 Sp.Gr.AIR

Acoustic Velocity 1296.02 ft/s

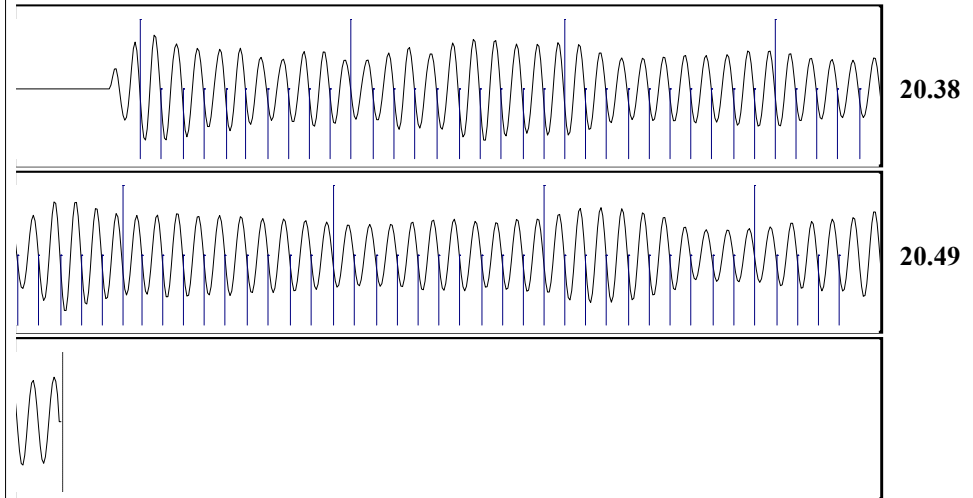
Casing Pressure 81.5 psi (g)  
 Casing Pressure Buildup 0.062 psi  
 2.00 min  
 Gas/Liquid Interface Pressure 87.8 psi (g)

Liquid Level Depth 2662.03 ft

Pump Intake Depth 2689.00 ft  
 Formation Depth 2722.00 ft



Group: MyWells Well: HH Good 1 (acquired on: 10/06/25 12:03:40)



Acoustic Velocity 1296.02 ft/s Joints counted 74  
 Joints Per Second 20.442 jts/sec Joints to liquid level 83.9757  
 Depth to liquid level 2662.03 ft Filter Width 19.1416 23.1416  
 Automatic Collar Count Yes Time to 1st Collar 0.288 3.908

10/09/2025

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-175-00496-00-00  
Good H H 1  
NW/4 Sec.33-31S-33W  
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/09/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/09/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"