

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

FOR TA PURPOSE

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: #2
 API No.: 15-053-20570 Permit No.: N/A
 Operator License No.: 5259 Name: MAI OIL OPERATIONS, INC. NW-24-SW-NW Sec. 1 Twp. 17 S. R. 9 East West
 Address 1: 8111 DOUGLAS AVE STE 710
 Address 2:
 City: DALLAS State: TX Zip: 75225 + 6540
 Contact Person: Phone: (214) 219-8883
 Lease: BROWN Well No.: 3
 County: ELLSWORTH

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: N/A psi Maximum Injection Rate: N/A bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	N/A	8.625	N/A	5.5	N/A	N/A
Set at:		885		3278		
Sacks of Cement:		250		250		
Cement Top:		0		1778		
Cement Bottom:		285		3278		

Packer Type: CIBP Set at: 3005

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3280 feet depth

Zone of Injection - Formation: LKC Top Feet: 3056 Bottom Feet: 3064 Perf. or Open Hole: PERF

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 38.60414 Long: 98.27460 Date Acquired: 10-7-2025

Type MIT: CASING MIT Reason: TA PURPOSE

Time in Minute(s): 0 10 20 30

Pressures: Set up 1 320 320 320 320

Set up 2

Set up 3

Tested: Casing or Casing - Tubing Annulus System Pressure during test: 320 Bbls. to load annulus: 0

Test Date: 10-7-2025 Using: SHANE'S TANK Company's Equipment

The zone tested for this well is between 0 feet and 3005 feet.

The test results were verified by operator's representative:

Name: Jared Pfeifer Title: Phone: (785) 735-8118

KCC Office Use Only The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: _____	State Agent: Keith Karlin Title: ECAS Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: TA PURPOSE

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/09/2025

Brent Homeier
Mai Oil Operations, Inc.
8111 DOUGLAS AVE STE 710
DALLAS, TX 75225-6540

Re: Temporary Abandonment
API 15-053-20570-00-00
BROWN 3
NW/4 Sec.01-17S-09W
Ellsworth County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/09/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/09/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"