

Confidentiality Requested:

 Yes NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
January 2018Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

API No.: _____

Name: _____

Spot Description: _____

Address 1: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

Address 2: _____

____ Feet from North / South Line of Section

City: _____ State: _____ Zip: _____ + _____

____ Feet from East / West Line of Section

Contact Person: _____

Footages Calculated from Nearest Outside Section Corner:

Phone: (_____) _____

 NE NW SE SW

CONTRACTOR: License # _____

GPS Location: Lat: _____ (e.g. xx.xxxxx), Long: _____ (e.g. -xxx.xxxxx)

Name: _____

Datum: NAD27 NAD83 WGS84

Wellsite Geologist: _____

County: _____

Purchaser: _____

Lease Name: _____ Well #: _____

Designate Type of Completion:

Field Name: _____

 New Well Re-Entry Workover

Producing Formation: _____

 Oil WSW SWD

Elevation: Ground: _____ Kelly Bushing: _____

 Gas DH EOR

Total Vertical Depth: _____ Plug Back Total Depth: _____

 OG GSW

Amount of Surface Pipe Set and Cemented at: _____ Feet

 CM (Coal Bed Methane)Multiple Stage Cementing Collar Used? Yes No Cathodic Other (Core, Expl., etc.): _____

If yes, show depth set: _____ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from: _____

Operator: _____

feet depth to: _____ w/ _____ sx cmt.

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Drilling Fluid Management Plan*(Data must be collected from the Reserve Pit)* Deepening Re-perf. Conv. to EOR Conv. to SWD

Chloride content: _____ ppm Fluid volume: _____ bbls

 Plug Back Liner Conv. to GSW Conv. to Producer

Dewatering method used: _____

 Commingled Permit #: _____

Location of fluid disposal if hauled offsite:

 Dual Completion Permit #: _____

Operator Name: _____

 SWD Permit #: _____

Lease Name: _____ License #: _____

 EOR Permit #: _____Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West GSW Permit #: _____

County: _____ Permit #: _____

Spud Date or Date Reached TD

Completion Date or Recompletion Date

Recompletion Date

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

1. Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4)			PRODUCTION INTERVAL: Top _____ Bottom _____	
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)	
TUBING RECORD: Size: Set At: Packer At:						

Form	ACO1 - Well Completion						
Operator	Bach, Jason dba Bach Oil Production						
Well Name	RUSS 9						
Doc ID	1864139						

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	168	Common	120	3%
Production	7.875	5.5	15.5	3439	Common	300	3%



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<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

October 10, 2025

Troy Hixon
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO-1
API 15-163-21831-00-00
RUSS 9
NE/4 Sec.31-08S-17W
Rooks County, Kansas

Dear Troy Hixon:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/21/2021 and the ACO-1 was received on October 09, 2025 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department